WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

WBSETCL

VOLUME- II

DATA FORMAT

ANNUAL PERFORMANCE REVIEW FINANCIAL YEAR 2015-16

Submitted to the

HON'BLE WEST BENGAL ELECTRICITY REGULATORY COMMISSION

Form 1.13 : Expenditure - Transmission of Energy

2015-2016

Rs. Lakhs

Ref.	Particulars	PROJECTED	APPROVED BY WBERC	ACTUAL
	Expenses on Transmission of Energy Excludes Expenses shown under any other head			
(i)	Consumption of stores & spares	2631.40	1696.25	1559.42
(ii)	Repairs & Maintenance (excluding stores) *	3511.66	2395.59	3220.33
	Buildings	798.42	593.60	945.14
	Transmission & Distribution Assets	2324.25	1554.78	1995.62
	Others	388.99	247.21	279.57
(iii)	Employee Costs*	18506.43	14935.08	12435.32
	Salaries & Wages			
	Bonus / Ex-Gratia			
	Contribution to Funds			
	Welfare Expenses			
(iv)	Depreciation	22431.49	22431.49	17534.41
(v)	Travelling Expenses**	107.61	107.61	96.55
(vi)	Vehicle Maintenance (Running & Hire Charges for Tr Line Maintenance)*	0		
(vii)	Telephone Expenses**	73.00	73.00	43.51
(viii)	Other Management & Administrative Expenses **	183.09	0.00	484.53
(ix)	Security Charges* (shown in 1.17)			
(x)	Expenses due to Penalty, Fines etc.			
(xi)	Others Specify			
	Service Tax and Entry Tax **	171.24	171.24	258.75
	Overall (1.13) Transmission)	**47615.93**	**41810.27**	**35632.82**

*In the absence of any breakup in the Tariff Order between Transmission Charges and Other Expenses Centrally Maintained on the above heads of expenses, the amount approved by WBERC are not being shown separately. However, the total approved expense on each head has been indicated separately in Form E (T).

1. Expenses specifically attributable to transmission activities and chargeable to Revenue Account are to be shown above

2. Under Employee Cost, cost of own and contracted manpower in regular establishments are to be shown separately.

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Form 1.14 : Average System Demand for Transmission System

MW

Season/ Time of the day	PROJECTED	APPROVED BY WBERC	ACTUAL
1. Summer	5821		5849
2. Monsoon	5897		6052.5
3. Winter	5353		5481
Grand Total :	5690		5794

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Form 1.17 : Other expenses centrally maintained

Particulars	2015-16 Rs. Lakhs		
	PROJECTED	APPROVED BY WBERC	ACTUAL
		As per ARR	
Rent *	123.59	97.23	151.60
Rates & Taxes (Other than taxes on income & profits)	132.00	128.55	126.17
Interest			
Interest on Capital Expenditure, Loans & Public Deposits [Form C]	28669.36	23942.07	22161.10
Interest on Temporary Accommodation [Form 1.17(a)]			
Interest on Working Capital [Form 1.17(b)]	523.95	523.95	1292.44
Interest on Security Deposits at rates specified by the Commission calculated on average basis.			
Interest on advance from consumers			
Other Finance Charges [Form 1.17(c)]	253.50	34.00	44.63
Lease Rental			
Delayed Payment Surcharge			
Interest on Bond for Pension Fund	2295.00	2295.00	2295.00
Bad Debts (see regulation 5.10.1)			
Legal Charges	3.00	2.89	55.51
Consultancy Fees, charges and expenses	66.15	66.15	24.69
Auditors' Fees	73.74	71.36	48.25
Depreciation			
Advance against Depreciation [Form 1.17(e)]	0.00	0.00	6123.89
Foreign Exchange Rate Variation on Loan repayments [Form 1.17(d)]			
Other Expenses			
Cost of Outsourcing [Form 1.17(K)]			
(i) Manpower Related	2734.02	1863.59	1716.67
(ii) Hiring of Vehicles	763.22	704.40	719.83
Insurance Premium Payable [Form 1.17(f)]	0.00	0.00	0.00
Employee costs	1915.91	2071.20	1622.44
Salaries & Wages			
Bonus			
Contribution to Funds			
Welfare Expenses			
Directors' fees & expenses			17.91
Others (specify) if any			
Repairs & Maintenance (excluding salaries etc. & stores)	0.00		
Impact of Service Tax on Repairs & Maintenance			
Travelling Expenses	18.94	18.94	14.55
Postage			
Security			
Scrapped Assets Written Off			75.93
Telephone, Telex, etc.	25.46	25.46	57.90
Vehicle Running & Maintenance (Running & Hire Charges)	0.00	0.00	
General Establishment Charges *	158.81	158.81	499.34
Terminal Benefits	2263.62	2298.31	2994.40
Taxes on Income / Profit (Net Cash Outflow)	11029.75	6911.56	12586.21
Others to be specified (if any)			
License/Filing Fees of WBERC	217.86	217.86	221.62
Special Allocation Form 1.21			
Cost of Capital to WBPDCL	6242.88	5343.48	5343.48
Various charges of ERPC	15.00	15.00	16.00
Other Debits			

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ULDC Charges (Though approved in Para 4.4.3 of the MYT Order, not added in Gross ARR- hence to be covered by note)	1756.18	0.00	281.91
Write off of old unreconcilable balances			
SLDC Handling Charges			
Overall (1.17)	**59281.94**	**46789.82**	**58491.47**

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Form 1.17(a) : Interest on Temporary Accommodation

Particulars	2015-2016		
	Rs. Lakhs		
	PROJECTED	APPROVED BY WBERC	ACTUAL
Opening Balance		-	
Add Drawal for the year		-	
Less : Repayment for the year		-	
Closing Balance		-	
Interest on Temporary Accommodation		-	
Total :	0.00	-	**0.00**

Form 1.17(b) : Interest on Working Capital

Particulars	2015-2016		
	Rs. Lakhs		
	PROJECTED	APPROVED BY WBERC	ACTUAL
Working Capital:			
A. Gross Sales	139700.17		118990.48
B1. Less: Depreciation	22431.49		17534.41
B2. Less: Deferred Revenue Expenditure			
B3. Less: Return on Equity	32974.21		29654.08
B4. Less: Reserve for Unforeseen Exigencies			
B. Total deductions: (sum B1:B4)	55405.70		47188.49
C. Allowable Gross Sales for Working Capital	84294.47		71801.99
D. Allowable Working Capital @18% on C	15173.00		12924.36
LR rate or at actual rate of borrowing, whichever is less (SBI base rate 10.	9.87%		10.00%
F. Interest on Working Capital	1497.58		1292.44
N.B. Actual Interest paid as per FORM C	523.95	523.95	1847.82

Form 1.17(c) : Other Finance Charges

Particulars	Rs. Lakhs		
	PROJECTED	APPROVED BY WBERC	ACTUAL
Guarantee Commission	50.00	15.56	3.64
Front-End Fees	0.00	0.00	0.00
Bank Charges *	2.50		1.17
Public Deposit and Advance against Electricity Bill	0.00	0.00	
L/C Opening charges	0.00	0.00	
Fees and Expenses for Restructuring	0.00	0.00	
Cost of Hedging	0.00	0.00	
Others (Specify):			
i) Stamp Duty Registration Fees	26.00	0.00	0.00
ii) Service Fee/Commitment Charges	150.00	18.44	39.82
iii) Arranger's Fee on Market Bonds	25.00	0.00	0.00
			0.00
Overall	**253.50**	**34.00**	**44.63**

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Form 1.17(d) : Foreign Exchange Rate Variation (FERV) - Yearwise

Particulars	Rs. Lakhs		
	PROJECTED	APPROVED BY WBERC	ACTUAL
Loan 1			
Loan 2 and so on			
Overall			0

Form 1.17(e) : Advance against Depreciation (AAD)

Particulars	Rs. Lakhs		
	PROJECTED	APPROVED BY WBERC	ACTUAL
1. Total allowable repayment of loan during the year	20710.39	16242.89	23658.30
2. 1/10th of original loan amount net of disallowed loans if any	33717.47	38917.47	38586.63
3. Maximum permissible amount of loan repayment restricted to 1/10th of original admitted loan	20710.39	16242.89	23658.30
4. Depreciation as per Form B	22431.49	22431.49	17534.41
5. Allowable Advance Against Depreciation (3 - 4)	0.00	0.00	6123.89

Form 1.17(f) : Insurance Premium Payable

Particulars	Rs. Lakhs		
	PROJECTED	APPROVED BY WBERC	ACTUAL
Insurance Premium			
Overall	0.00	0.00	0.00

Form 1.17(g) : Interest Credit

Particulars	Rs. Lakhs		
	PROJECTED	APPROVED BY WBERC	ACTUAL
1. Depreciation as per Form B	22431.49	22431.49	17534.41
2. Repayment as per Form C	20710.39	16242.89	23658.30
3. Excess Fund created (1-2, if 1>2)	1721.10	6188.6	0
4. Weighted average rate of interest of existing loan	9.87%	7.70%	9.53%
5. Interest credit	169.87	476.52	0.00
Overall	169.87	476.52	0.00

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Form 1.17(h) - Break-up of Employee Cost

2015-2016

Catetory	Sl.No.		Particulars	Own Employees	Employees on Contract in Regular Establishment (Employees of WBSEDCL on Deputation)
A	Expenditure in Rupees in Lakh				
	1		Salary and Wage		
		a	Basic Pay	5116.38	636.14
		b	Dearness Allowance	6108.11	754.96
		c	Other Allowances	1273.71	157.86
	2		Statutory Retirement Benefit		
		a	Gratuity	235.86	125.14
		b	Company's contribution to PF	458.91	67.56
		c	Company's contribution to Pension scheme	1090.15	1016.78
	3		Statutory Bonus and Ex-Gratia		189.47
	4		LTC		512.43
	5		Leave Encashment		1591.67
	6		Workmen and staff welfare expenditure		538.62
	7		Medical Expenses, Uniform & Liveries Exp		201.03
	Less		Emp Cost Capitalised		3022.24
			Total Employee Cost	14283.11	2769.43
B	**Contribution for shortfall in interest of PF fund, if any**				
C	**Production / Performance incentive to employees**				
D	**Number of Personnel**				

Note :

(i) **In serial no.7 of Catetory A under head "Others", specific head to be mentioned. Incentive to emplyees related to performance/production shall not be included under any head except C.**

(ii) **This form is to be filled for each ensuing year separately**

(iii) **This form shall be filled up separately for each area of electricity business as specified in regulation 5.9.3 of these regulations**

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Form 1.17(i) - Details of Arrear against wage revision

Catetory	Sl.No.		Particulars	Arrear Annual expenditure for the year concerned
A	Expenditure in Rupees in Lakh			NOT APPLICABLE
	1	Salary and Wage		
		a	Basic Pay	
		b	Dearness Allowances	
		c	Other Allowances	
	2	Statutory Retirement Benfit		
		a	Gratuity	
		b	Company's contribution to PF	
		c	Company's contribution to Pension scheme	
	3	Statutory Bonus and Ex-Gratia		
	4	LTC		
	5	Leave Encashment		
	6	Workmen and staff welfare expenditure		
	7	Others, if any		
B	Contribution for shortfall in interest of PF fund, if any			
C	Production / Performance incentive to employees			
D	Number of Personnel			
	Note :	(i)	In the above submitted format production incentive shall not be included under any head as	
		(ii)	This form is to be filled for each ensuing year separately	
		(iii)	This form shall be filled up separately for each area of electricity business as specified in	

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2015-2016

Form 1.17 (j) - Statement of Penalty / Fine / Cess etc.

Name of Statute	Type of Payment	Amount	Reasons	Remedial meansures
Environmental (Prevention) Act, 1986	NIL			
Income Tax Act, 1961				
Electricity Act, 2003				
Others				
Note : (i) This form is to be filled for each ensuing year separately				
(ii) This form shall be filled up separately for each area of electricity business as specified in regulation 5.14.2 of these regulations				

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YEAR : 2015-2016

Form 1.17(k) - Cost of outsourcing

in Lakhs

	Heads	Projected	Approved by WBERC	Actual		
				Manpower Related	Hiring of Vehicles	Others
a)	Administration & General Expenses					
	i) Security Services	2734.02	1863.59	1716.67		
	ii) Office Transportation	763.22	704.40		719.83	
b)	Repair & Maintenance Expenses					
	Vehicle Expenses					
c)	Management Services					

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Form 1.18 : Original Cost of Fixed Assets

2015-2016

Ref.	Particulars	Rs. Lakhs		
		PROJECTED	APPROVED BY WBERC	ACTUAL
(1)	Generation Assets			
	Station Wise	0.00		
	Station 1	0.00		
	Station 2	0.00		
	Total	0.00		
(2)	Transmission Assets			
(a)	At the beginning of the year	682772.78		604374.50
(b)	Additions during the year	81624.47		61989.13
(c)	Retirements during the year	75.00		928.08
	Total (2) = a+b-c	764322.25		665435.55
(3)	Distribution Assets	0.00		0.00
(4)	Metering Assets	0.00		0.00
(5)	Other Assets	0.00		
(6)	Less : Contribution from consumers including advance from them	12192.79		7600.35
(7)	**Total (1+2+3+4+5-6)**	**752129.46**		**657835.19**

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Form 1.18(a) : Original Cost of Works in Progress

Ref.	Particulars	2015-2016 PROJECTED	2015-2016 APPROVED BY WBERC	Rs. Lakhs ACTUAL
(1)	Opening Balance	69392.50		105113.54
(2)	Additional Capital Expenditure for the year(including IDC)	110461.97		92279.33
	(a) Plan Out lay	0.00		
	(b) Outside Plan Out lay	110461.97		92279.33
	(c) Interest & other exp. During Construction			
(3)	Amount transferred to Fixed Assets	80464.56		61989.13
(4)	Add: Adjustments for previous years			168.74
(5)	Closing Balance	99389.90		135572.48

Form 1.18 (b) : Intangible Assets

Ref.	Particulars	2015-2016 PROJECTED	2015-2016 APPROVED BY WBERC	Rs. Lakhs ACTUAL
1.	Cumulative Opening Balance (Gross)	NIL		NIL
2.	Cost incurred during the year			
3.	Gross Intangible Asset at the end of the year (1+ 2)			
4	Cumulative Amount written off at the beginning of the year			
5	Amount written off during the year			
6	Cumulative amount written off at the end of the year (4 + 5)			
7	Cumulative Closing Balance (Gross) (3-6)			

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Form 1.18 c(i) : Investments

Ref.	Particulars	PROJECTED	2015-16 APPROVED BY WBERC	Rs. Lakhs ACTUAL
1	In Govt. Secuirity			
2	Share in Public Ltd Company NTESC			
3	Fixed Deposit with Bank			
a)	at SLDC end			8289.96
b)	Against Reserve for Unforeseen Exigencies **	3367.95		5362.06
c)	Others			12983.36
	Sub-Total	3367.95		26635.38
4	Others			
	Total	**3367.95**		**26635.38**

Form 1.18 c(ii) : Income from Investments

Ref.	Particulars	PROJECTED	2015-2016 APPROVED BY WBERC	Rs. Lakhs ACTUAL
1	In Govt. Security Investments			
2	On Fixed Deposits with Banks:			
a)	On SLDC Deposits			553.90
b)	On Reserve for Unforeseen Exigencies Deposits			563.95
3	Others			877.84
	Total			**1995.69**
	Less : Interest on Reserve Unforeseen Exigencies reinvested			563.95
	Less: Interest on SLDC Account Fixed Deposits with Banks			553.90
	Total(excluding SLDC & int on Res for U/F Exigencies)	**400.00**		**877.84**

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Form 1.19(a) : Capital Expenditure for the year

Ref.	Particulars	in Lakhs		
		PROJECTED	APPROVED BY WBERC	ACTUAL
A	General Capital Expenditure			
(1)	Generation Capital Expenditure			
	Station wise			
(2)	Transmission Capital Expenditure			
	Plan	0.00		
	Outside Plan	110388.47		92279.33
	Total	110388.47		92279.33
(3)	Distribution Capital Expenditure			
A	**Overall General Capital Expenditure(1+2+3)**	**110388.47**		**92279.33**
B	Special Projects as per Note 2 of Form 1.18			
	Generation			
	Transmission			
	Distribution			
	Overall Special Projects	0.00		
	Capital Expenditure (A+B)	**110388.47**		**92279.33**

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Form 1.19(b) : Overall Capital Expenditure Programme

Rs in Lakh

Ref.	Particulars	Original Project Cost (as latest approved)	Cumulative Expenditure Actuals	Cumulative Expenditure As approved by the Commission	Projected 2015-2016	Approved 2015-2016	Actual 2015-2016	Expenditure to be spilled beyond Control period Projected
A	**Capital Expendirure Plan for the existing on going Projects**							
	Stationwise							
	Under Plan Scheme							
(a)	Transmission Capital Expenditure							
	I) JBIC				0.00			
	ii) RIDF				0.00			
	Sub-Total (a)				0.00			
	Under Outside Plan Scheme							
(b)	i) Tran.Normal (O&M)				16286.59			
	ii) Tran. Project				0.00			
	PFC Funded Scheme				0.00			
	REC Funded Scheme				8242.68			
	iii) Communication/Testing				0.00			
	iv) I.T.				0.00			
	v) Others				**24529.28**			
	Sub-Total (b)							
	Overall Capital Expenditure Plan for Existing On going Projects				**24529.28**			
B	Capital Expendirure Projects completed in the last previous year(s) or to be completed in the Base year							
	Projectwise							
(a)	Transmission Capital Expenditure							
	Overall Capital Expenditure Projects completed in the last previous year(s) or to be completed in the Base year						**92379.33**	
C	Capital Expendirure Programme for new projects for which Investment Plan submitted for approval of the Commission							
	Projectwise							
	Under Plan Scheme							
(a)	Transmission Capital Expenditure							
	(i) Proposed to JBIC				0.00			
	Sub-Total (a)				0.00			
	Under Outside Plan Scheme							
(b)	(i) Transmission Normal (O&M)				12465.52			
	(ii)Transmission Project (incl. of new survey work)				71705.87			
	iii) Communication & CTD				262.50			
	(iv) I.T.				868.80			
	(v) Others				556.50			
	Sub-Total (b)				**85859.19**			
	Overall Capital Expenditure Programme for New Projects for which investment Plan submitted for Approval of the Commission				**85859.19**			
	Overall Capital Expenditure (incuding IDC for ensuing years) (A+B+C)				**110388.47**		**92379.33**	
	Total Capital Expenditure				**110388.47**		**92379.33**	

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											YEAR: 2015-2016				Rs in Lakh
Name of the Project with brief description	As approved in Investment Plan		Latest approved revision			Target set upto last previous year	Target achieved upto last previous year	Cumulative Expenditure upto last previous year		Cumulative Expenditure upto last previous year		Reasons for variation	Estimated Target date of completion	Estimated Project Cost	Actual during the year
	Target date of completion	Original Project Cost	Target date of completion	Original Project Cost				Actuals		As approved by the Commission					
														2015-2016	
Projectwise															
Generation Capital Expenditure															
Transmission Capital Expenditure														110388.47	92379.33
Distribution Capital Expenditure															
Overall Capital Expenditure (A+B+C)														110388.47	92379.33

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Form 1.19(b) : Overall Capital Expenditure Programme

Rs in Lakh

Ref.	Particulars	Original Project Cost (as latest approved)	Cumulative Expenditure Actuals	Cumulative Expenditure As approved by the Commission	Projected 2015-2016	Approved 2015-2016	Actual 2015-2016	Expenditure to be spilled beyond Control period Projected
A	**Capital Expendirure Plan for the existing on going Projects**							
	Stationwise							
	Under Plan Scheme							
(a)	Transmission Capital Expenditure							
	I) JBIC				0.00			
	ii) RIDF				0.00			
	Sub-Total (a)				0.00			
	Under Outside Plan Scheme							
(b)	i) Tran.Normal (O&M)				16286.59			
	ii) Tran. Project				0.00			
	PFC Funded Scheme				0.00			
	REC Funded Scheme				8242.68			
	iii) Communication/Testing				0.00			
	iv) I.T.				0.00			
	v) Others				**24529.28**			
	Sub-Total (b)				**24529.28**			
	Overall Capital Expenditure Plan for Existing On going Projects							
B	Capital Expendirure Projects completed in the last previous year(s) or to be completed in the Base year							
	Projectwise							
(a)	Transmission Capital Expenditure							
	Overall Capital Expenditure Projects completed in the last previous year(s) or to be completed in the Base year						**92379.33**	
C	Capital Expenditure Programme for new projects for which investment Plan submitted for approval of the Commission							
	Projectwise							
	Under Plan Scheme							
(a)	Transmission Capital Expenditure							
	(i) Proposed to JBIC				0.00			
	Sub-Total (a)				0.00			
	Under Outside Plan Scheme							
(b)	(i) Transmission Normal (O&M)				12465.52			
	(ii) Transmission Project (incl. of new survey work)				71705.87			
	iii) Communication & CTD				262.50			
	(iv) I.T.				868.80			
	(v) Others				556.50			
	Sub-Total (b)				**85859.19**			
	Overall Capital Expenditure Programme for New Projects for which investment Plan submitted for Approval of the Commission				**85859.19**			
	Overall Capital Expenditure (incuding IDC for ensuing years) (A+B+C)				**110388.47**		**92379.33**	
	Total Capital Expenditure				**110388.47**		**92379.33**	

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Form 1.20(a) : Equity Base

Ref.	Particulars	2015-2016		
			Rs. Lakhs	
		PROJECTED	APPROVED BY WBERC	ACTUAL
(1)	Actual Equity Base at the beginning of the year	250427.65	261072.24	256636.28
2	Admissible Equity base at the beginning of the year	200678.38	187663.73	182157.52
3	Actual addition/deletion to Equity Base during the year	32974.21	27859.24	41390.48
4	Actual Equity Base at the end of the year (1+3)	283401.86	288931.48	298026.76
5	Net Addition to the Original Cost of Fixed Assets during the year (vide submission in Form 1.18)	80389.56	40194.78	61061.05
6	Less Asset Created in terms of Regulation 5.15.1(iv) if any	0.00	0	
7	Net Addition to the Original Cost of Fixed Assets during the year other than assets created in terms of Regulation 5.15.1(iv)	80389.56	40194.78	61061.05
8	Normative Addition to Equity base (30 % of 7)	24116.87	12058.43	18318.31
9	Addition to Equity base considered for the year (Lower of 3 & 8)	24116.87	12058.43	18318.31
10	Add : Asset Created in Terms of Regulation 5.15.1(iv)	0.00	0.00	0.00
11	Addition in Equity base during the year for the purpose of computation of Return (9+10)	24116.87	12058.43	18318.31
12	Admissible Equity base at the closing of the year (2 + 11)	224795.25	199722.16	200475.83
13	Average admissible equity base for Allowing Returns (2+12)/2	212736.82	193692.95	191316.68
For the purpose of this form,Equity Base shall be taken as per Regulation.				

AMITAVA NAG
Addl. Chief Engineer, RAC
WBSETCL
Vidyut Bhaban, Kol – 91

Form 1.20(b) : Normative Debt (Equity Part converted to Debt)

Ref.	Particulars	Derivative	2015-16 Rs. Lakhs		
			PROJECTED	APPROVED BY WBERC	ACTUAL
1	Opening Gross Normative Debt	A1	**58864.81**		**67640.07**
2	Less : Cumulative Repayment of Normative Debt up to Previous Year	A2	8735.64		20721.32
3	Opening Net Normative Debt	a= A1 - A2	50129.16		46918.75
4	Actual Addition to Debt for the Year	b	67560.81		45822.66
5	Addition to the Fixed Assets during the year	c	80389.56		61061.05
6	Normative Debt	d=70%	70%		70%
7	Normative addition to debt for the year	e=c*d	56272.70		42742.73
8	Addition to debt for the year to be considered to ARR	f= higher of b and e	67560.81		45822.66
9	Additional Gross Normative Debt during the year	G1= f - b	0.00		0.00
10	Repayment of Normative Debt during the year	G2	4467.51		5886.98
11	Net additional Gross Normative Debt during the year	g=G1 - G2	-4467.51		-5886.98
12	Closing balance of Net Normative Debt(i.e.closing Gross Normative Debt(B1) over cumulative repayment of Normative Debt upto the end of the year(B2)	h=a + g	45661.66		41031.77
13	Average balance of net Normative Debt	i= (a + h)/2	47895.41		43975.26
14	Weighted average rate of interest	j in %	9.87%		9.53%
15	Allowable interest on Normative Debt	k=i x j	4727.28	0	4190.16
16	Closing Gross Normative Debt	B1=A1+G1	58864.81		67640.07
17	Cumulative Repayment of Normative Debt upto the end of the year	B2=A2+G2	**13203.15**		26608.30

For the purpose of this form, Debt shall have to be considered as per Regulation 4.4.2 &
(1) Regulation 4.4.3
(2) Normative Debt will relate to the tenure of actual debt payment

AMITAVA NAG
Addl. Chief Engineer, RA
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Vidyut Bhaban, Kol – 91

Form 1.21 : Special Allocations

			2015-2016	
				Rs. in Lakhs
Ref.	Particulars	PROJECTED	APPROVED BY WBERC	ACTUAL
	Special Allocations			
(A)	Appropriation to Reserve for Unforeseen Exigencies			
(B)	Other, if any, to be specified			
	Recovery of APR adjustment for 2009 – 2010	2423.91	2423.91	2423.91
	Recovery of APR adjustment for 2010-2011	928.39	928.39	928.39
	Recovery of APR adjustment for 2011-2012	1490.42	0	0.00
	Recovery of Arrear Tariff for 2012-2013		3408	3408.00
	Recovery of APR adjustment for 2008-2009(Review Order)	4049.34	0	
	Recovery of APR claim for 2012-2013	2749.95	0	
	APR Claim for 2013-14			
	Total	**11642.01**	**6760.30**	**6760.30**

AMITAVA NAG
Addl. Chief [illegible]r, RAC
WBSE[illegible]CL
Vidyut Bhaban, Kol – 91

Form 1.22 : Return on Equity

Ref.	Particulars	Basis	2015-2016 Rs. Lakhs PROJECTED	APPROVED BY WBERC	ACTUAL
(1)	Average Equity Base (a)	Form 1.20 (a)	212736.82	193692.95	191316.68
(2)	Rate of Return (b)	%	15.50%	15.50%	15.50%
(3)	**Return on equity (c)**	c=a*b*0.01	**32974.21**	**30022.41**	**29654.08**

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Vidyut Bhaban, Kol – 91

Form 1.23 : Permitted Incentive

Ref.	Particulars	Basis	Rs. in Lakhs		
			PROJECTED	APPROVED BY WBERC	ACTUAL
(3)	Incentive for Transmission				
(i)	Annual Availability				99.91%
(ii)	Target Availability			99.75%	99.75%
(iii)	Excess availability over Target, if >0	iii = (i - ii)			0.16%
(iv)	Annual Transmission Charges				118990.48
(v)	Incentive for additional availability	(v)=(iv x iii)			190.86

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Vidyut Bhaban, Kol – 91

Form 1.24 : Benefits passed on to consumers

Ref.	Particulars	2015-16		
		Rs. In lakh		
		Projected	Approved by WBERC	Actuals
(1)	Share of savings arising out of swapping of Foreign Debt and Equity	NOT APPLICABLE		
(2)	Share of savings arising out of restructuring of capital Cost in terms of Debt Equity Ratio during the tariff period			
(3)	Sharing of excess profit over clear profit			
(4)	Sharing of Benefit from selling of Power to those other than licensee or any consumer			
(5)	Sharing of benefit from Carbon Trading			
(6)	Sharing of benefit from income arising to a generating company from supplying power to any peerson other than licensee			
(7)	Any other (Specify)			

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WBSETCL
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Form 1.26 : Income other than sale of Energy

			2015-16	
				Rs. in Lakhs
Ref.	Particulars	PROJECTED	APPROVED BY WBERC	ACTUAL
A.	Income derived from			
(i)	Rental of meters and other apparatus hired out			
(ii)	Sale and repair of lamp and other apparatus			
(iii)	Transfer Fees (Service connection fees)			
(iv)	Income from Investments and Bank Balances	500.00	500.00	1431.74
(v)	Income from Investments and Bank Balances on Reserve for Unforeseen Exigencies	514.20	514.20	563.95
(vi)	Surcharge for Late Payments			
(vii)	Income from jobs at consumer's premises			
(viii)	Transmission/Wheeling charges	0.00	0.00	
(ix)	Reactive energy charge			
(x)	Surcharge under Section 42			
(xi)	Additional Surcharge under Section 42			
(xii)	Other Business Income to the extent to be passed on consumer	1479.19	1479.19	1053.37
(xiii)	Income from auxiliary services			
xiv)	Other General receipts arising from and ancilliary or incidental to the business of electricity			
	Total Income (A (i) to (xix)	**2493.39**	**2493.39**	**3049.05**
	Less: Income on Reserve for Unforeseen Exigencies reinvested	514.20	514.20	563.95
	Less:Late Payment Surcharge from WBSEDCL recognised as Other Income but not realised			40.83
	Net Income other than sale of energy and STOA & Scheduling Charges	**1979.19**	**1979.19**	**2444.27**
(a)	Scheduling and SLDC Charges	2387.85	2387.86	1699.84
(b)	Short Term Open Access Charges	7277.00	7277.00	7594.94

AMITAVA NAG
Addl. Chief Engineer, RAC
WBSETCL
Vidyut Bhaban, Kol – 91

Form-B : Details of Depreciation chargeable to revenue account for the year (Yearwise)

Year: 2015-16

Rs. in Lakhs

Particulars	Opening Balance of Orginal Cost of Assets	Additions of Orginal Cost of Assets during the year put into use	Assets fully depreciated	Assets to be depreciated during the year	Value of Assets classified into different rates							Other rates, if any	Land-FH	Gross Total	Retirements of Original Cost of Assets during the year	Closing Balance of Original Cost of Assets
					1.80%	2.57%	3.60%	6.00%	12.85%	18.00%	100.00%					
A Transmission Assets	604374.49	61989.12712	46313.26	620050.36	33235.64	309709.61	255198.36	14464.37	472.41	729.95	0.35		6239.66	620050.36	928.08	665,435.53
Cost																
Depreciation for the year					594.95	7271.32	8759.04	768.77	26.71	113.27	0.35		0.00	17534.41		
Overall (Cost)	604374.50	61989.13	46313.26	620050.36	33235.64	309709.61	255198.36	14464.37	472.41	729.95	0.35		6239.66	620050.36	928.08	665,435.53
Overall (Depreciation for the year)					594.95	7271.32	8759.04	768.77	26.71	113.27	0.35		0.00	17534.41		

Note: Depreciation has been calculated as per prescribed rate of WBERC

AMITAVA NAG
Addl. Chief Engineer R.C.
WBSETCL
Vidyut Bhaban, Kol – 91

Form -C : Statement of Loans and Calculation of Interest thereon for the Year (Yearwise)

WEST BENGAL STATE ELELCTRICITY TRANSMISSION COMPANY LIMITED
STATEMENT OF LOANS AND CALCULATION OF INTEREST THEREON FOR THE YEAR 2015-2016
(Rs. in Lakh)

Sl No.	Source of Loans	Original Amount of Loan	Outstanding Balance at the beginning of the year	Normal rate of interest (% p.a.)	Penal rate of interest, if any (% p.a.)	Rebate (if any) for prompt payment (% p.a.)	Repayment due		Fresh Drawal, if any Amount/Date	Interest paid/payable				Balance at the close of the year	Specific Purpose of Loan	Remarks
							Date	Amount		Normal	Penal	Rebate	Total			
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
1	On Capital Accounts															
A)	MARKET LOAN (BOND)															
	12.00% M.B	53.30	0.25	12.00%				0.25	0.00	0.02	0.00	0.00	0.02	0.00		
	Total (A)	53.30	0.25					0.25	0.00	0.02	0.00	0.00	0.02	0.00		
B)	MARKET LOAN (BOND)															
	8.50% M.B in pursuant to creation of Pension Fund	27000.00	27000.00	8.50%				0.00	0.00	2295.00	0.00	0.00	2295.00	27000.00		
	Total (B)	27000.00	27000.00					0.00	0.00	2295.00			2295.00	27000.00		
C)	a) 9.75% Secured Reedemable Non Convertible Bond (Issue Dt : 16/10/09)	18300.00	9150.00	9.75%				1830.00	0.00	811.55			811.55	7320.00	Swapping of High Cost PFCL Loans	
	b) 10.29% Secured Reedemable Non Convertible Bond (Issue Dt : 26/07/11)	25000.00	25000.00	10.29%				0.00	0.00	2578.28			2578.28	25000.00	Swaping of High Cost Bank Loans and Capital Projects	
	Total (C)	43300.00	34150.00					1830.00	0.00	3389.83	0.00	0.00	3389.83	32320.00		
	Total Bond (A+B+C)	70353.30	61150.25					1830.25	0.00	5684.85	0.00	0.00	5684.85	59320.00		

N.B.:

1) Years on Principal Repayment.Repayment to be made on Five annual instalments after that.
2) 9.75% Secured Reedemable Non Convertible Bond - Half yearly interest & Repayment in 10 equal annual Instalments starting from 1st Anniversary date of Issue
3) -Half yearly Interest & Repayment to be made at the end of the term i.e 26/07/2021.

Form -C : Statement of Loans and Calculation of Interest thereon for the Year (Yearwise)

WEST BENGAL STATE ELELCTRICITY TRANSMISSION COMPANY LIMITED
STATEMENT OF LOANS AND CALCULATION OF INTEREST THEREON FOR THE YEAR 2015-2016
(Rs. in Lakh)

Sl No.	Source of Loans	Original Amount of Loan	Outstanding Balance at the beginning of the year	Normal rate of interest (% p.a.)	Penal rate of interest, if any (% p.a.)	Rebate (if any) for prompt payment (% p.a.)	Repayment due		Fresh Drawal, if any Amount/Date	Interest paid/ payable				Balance at the close of the year	Specific Purpose of Loan	Remarks
							Date	Amount		Normal	Penal	Rebate	Total			
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
D)	PFC Ltd.(*)	36278.00	1379.80	10.50%				397.61	1265.50	277.32		-5.35	271.97	2247.69	Capex	
	Total (D)	36278.00	1379.80					397.61	1265.50	277.32	0.00	-5.35	271.97	2247.69		
E)	REC Ltd.(***)	89707.03	62543.08	11.50%				5394.22	29522.65	7451.28		-0.38	7450.90	86671.51	Ongoing Projects	
	New projects															
	Package															
	Total (E)	89707.03	62543.08					5394.22	29522.65	7451.28		-0.38	7450.90	86671.51		
F)	LICI	16365.00	12312.22	10.10%				1846.83	0.00	1154.02			1154.02	10465.39		
	Total (F)	16365.00	12312.22					1846.83	0.00	1154.02		0.00	1154.02	10465.39		
G)	NABARD	53968.00	16710.59	10.40%				784.60	15034.51	1858.92			1858.92	30960.50		
	Total (G)	53968.00	16710.59					784.60	15034.51	1858.92		0.00	1858.92	30960.50		
H)	TERM LOANS FROM BANKS															
i)	Allahabad Bank	20000.00	12260.11	11.20%				1667.31	0.00	1310.38			1310.38	10592.80	ngoing Projects	
ii)	ICICI Bank	9000.00	3245.07	11.85%				1000.00	0.00	359.74			359.74	2245.07	Repayment WBSEB Bond	
iii)	Working Capital Loan (Canara Bank)	25000.00	20550.23	9.65%				206608.07	196685.58	1847.82			1847.82	10627.74		
	Total (H)	54000.00	36055.41					209275.38	196685.57	3517.94			3517.94	23465.61		
	Total Financial Institution-2013-14 (A to H)	320671.33	190151.35					219528.89	242508.23	19944.33		-5.73	19938.60	213130.70		

Form -C : Statement of Loans and Calculation of Interest thereon for the Year (Yearwise)

WEST BENGAL STATE ELELCTRICITY TRANSMISSION COMPANY LIMITED
STATEMENT OF LOANS AND CALCULATION OF INTEREST THEREON FOR THE YEAR 2015-2016
(Rs. in Lakh)

Sl No.	Source of Loans	Original Amount of Loan	Outstanding Balance at the beginning of the year	Normal rate of interest (% p.a.)	Penal rate of interest, if any (% p.a.)	Rebate (if any) for prompt payment (% p.a.)	Repayment due		Fresh Drawal, if any Amount/Date	Interest paid/ payable				Balance at the close of the year	Specific Purpose of Loan	Remarks
							Date	Amount		Normal	Penal	Rebate	Total			
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
I)	Central Govt. Loan for Modernisation Scheme-CEA	0.00	0.00						0.00	0.00			0.00	0.00		
	Total (I)	0.00	0.00						0.00	0.00			0.00	0.00		
J)	Loan from State Govt.															
	i) For Different Schemes under Plan and Non-Plan other than Securitisation of CPSU Outstanding	117195.00	84215.84	8.50%				4850.50	0.00	7152.78			7152.78	79365.34		
	ii) For Securitisation of CPSU Outstanding	0.00	0.00						0.00	0.00			0.00	0.00		
	Total (J)	117195.00	84215.84					4850.50	0.00	7152.78			7152.78	79365.34		
	Actual Loans															
	A. On Capital Account	385866.33	226816.96					17771.32	45822.66	22954.29	0.00	-5.73	22948.56	254868.30		
	B. On Revenue Account	52000.00	47550.23					206608.07	196685.58	4142.82	0.00	0.00	4142.82	37627.74		
1	Overall Actual		274367.19					224379.39	242508.24	27097.11	0.00	-5.73	27091.38	292496.04		
2	Normative Loan	67640.07	46918.75	9.53%				5886.98	0.00	4190.16	0.00	0.00	4190.16	41031.77		
	Gross Total WBSETCL as a whole (2015-16)	505506.40	321285.94					230266.37	242508.24	31287.26	0.00	-5.73	31281.53	333527.81		
	Less:Int on Pension Bond									2295.00			2295.00			
	Less:Int Capitalised									4977.61			4977.61			
	Total WBSETCL as a whole (2015-16)	505506.40	321285.94					230266.37	242508.24	24014.65	0.00	-5.73	24008.92	333527.81		
2	Drawal and Repayment is estimated considering the matching resource/ pattern of funding and actual payment due as well as estimated repayment due on fresh drawal															

AMITAVA NAG
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WBSETCL
Vidyut Bhaban, Kol – 91

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Form E(T): Summarised Revenue Requirement (Transmission)

Ref.	Particulars	2015-16		
		Projected	Approved by WBERC	Actual (for TCL)
A.				
1	Energy Transmitted. (MU)	43016		43344.45
2	Allocated Transmission capacity (MW)	5690	5690	5794
3	Actual transmission Loss% [normative]			3.10%
B.		Rs. in Lakhs		
1	Employee Cost	**22685.96**	**19304.59**	**17052.16**
	a) Salaries [Form 1.13 & 1.17]	20422.34	17006.28	14057.76
	b) Others (specify)			
	Terminal Benefits [Form 1.13 & 1.17]	2263.62	2298.31	2994.40
2	Other Administrative & General Charges [Form 1.13 & 1.17]			
	a) Security Charges	2734.02	1863.59	1716.67
	b) Vehicle Charges	763.22	704.4	719.83
	c) Others	**1022.17**	**1022.17**	**1719.35**
	i) Licensee / Filing Fees of WBERC	217.86	217.86	221.62
	ii) Entry Tax	171.24	171.24	258.75
	iii) Consultancy Fees, charges and expenses [Form 1.17]	66.15	66.15	24.69
	iv) Others	566.92	566.92	1214.29
3	Rent, Rates & Taxes [Form 1.17]			
	a) Rent	123.59	97.23	151.60
	b) Rates & Taxes	132.00	128.55	126.17
4	Legal Charges [Form 1.17]	3.00	2.89	55.51
5	Auditors Fees [Form 1.17]	73.74	71.36	48.25
6	Cost of Outsourcing [Form 1.17]			
7	Repair & Maintenance incl. Consumables [Form 1.13 & 1.17]	6143.06	4091.84	4779.75
8	a) Interest on Capital Borowings [Form 1.17]	28669.36	23942.07	22161.10
	Interest on Bond for creation of Pension Fund [Form 1.17]	2295.00	2295.00	2295.00
	b) Foreign Exchange rate Variation	0.00		0.00
	c) Other Financing Charges [Form 1.13 & 1.17]	253.50	34.00	44.63
	d) Interest on Transmission Usre' Security Deposits			
	e) Lease rental [Form 1.17]			
9	a) Depreciation [Form 1.13]	22431.49	22431.49	17534.41
	b) Advance against depreciation [Form 1.17(e)]	0.00	0.00	6123.89
10	Bad Debt [see regulation 5.10.1]	0.00	0.00	0.00
11	Scrapped Assets Write Off	0.00	0.00	75.93
12	Tax			
	a) Income tax [Form 1.17]	11029.75	6911.56	12586.21
	b) Fringe Benefit Tax [Form 1.17]			
13	Others if any to be specified			
	a) Interest on working capital [Form 1.17(b)]	523.95	523.95	1292.44
	c) Insurance Premium Payable [Form 1.17(f)]	0.00	0.00	0.00
	d) SLDC (Handling charges)			
	e) Othe cost (WBPDCL)	6242.88	5343.48	5343.48
	f) Various charges to ERPC	15.00	15.00	16.00
	g) Provision for abandoned Project	0.00	0.00	0.00
	h) ULDC charges	1756.18	0.00	281.91
14	**Total Expenditure (sum of 1 : 13)**	**106897.86**	**88783.17**	**94124.29**
15	Normative Return /Return on Equity[Form 1.22]	32974.21	30022.41	29654.08
16	Permitted Incentives			190.86
17	Permitted Return (15 + 16)	32974.21	30022.41	29844.95
18	Special Allocation [Form 1.21]	11642.01		
19	Prior Period (Income) / Expenses			
20	**Gross Revenue Required (14 + 17 + 18 + 19)**	**151514.08**	**118805.58**	**123969.23**
21	a) Less: Income other than revenue from transmission of energy [From 1.26]	1979.19	1979.19	2444.27

AMITAVA NAG
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WBSETCL
Vidyut Bhaban, Kol – 91

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	b)		Less: Benefits passed on to Transmission Users [Form 1.24]			
	c)		Less: Interest credit on Depreciation and any others	169.87	476.52	0.00
	d)		Less: Others if any to be specified			
			Scheduling and SLDC Charges	2387.85	1953.57	1699.84
			STOA Charges	7277.00	7277.00	7594.94
			Write back of old unreconciled balances [Form 1.17]			
22	**Revenue Required (20 - 21)**			**139700.17**	**107119.30**	**112230.18**
23	Subsidy received / receivable, if any				6760.30	6760.30
			APR adjustment for earlier years			
24	Revenue from Transmission of Energy (Actual estimate)			139700.17	113879.60	118990.48
25	**Transmission charge (Rs. /MW/ Month)**			**2,04,598.96**	**166,783.24**	**171,135.45**

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WBSETCL
Vidyut Bhaban, Kol – 91

APR ANNEXURE-I

						2015-2016	
							In Rs. Lakhs
Ref (1)	Particulars (2)			Approved by WBERC (3)	Actual (4)	Controllable/ Uncontrollable	Allowable (5)	Additional fixed cost allowable/ disallowable (5) - (3)
1	Employees' Cost							
	a)	Salaries (including Security Charges)		17006.28	14057.76	Uncontrollable	14057.76	(2948.52)
	b)	Others (specify)						
		Terminal Benefits		2298.31	2994.40	Uncontrollable	2994.40	696.09
	Total Employees' Cost			**19304.59**	**17052.16**	Uncontrollable	**17052.16**	**(2252.43)**
2	Operation & Maintenance (O&M) Charges:							
	(a)	Repairs & Maintenance incl. Consumables		4091.84	4779.75	Controllable	4779.75	687.91
	(b)	Rent		97.23	151.60	Uncontrollable	151.60	54.37
	(c)	Legal Charges		2.89	55.51	Uncontrollable	55.51	52.62
	(d)	Auditors Fees/Expenses		71.36	48.25	Uncontrollable	48.25	(23.11)
	(f)	Cost of Outsourcing						
		i)	Security Charges	1863.59	1716.67	Uncontrollable	1716.67	(146.92)
		ii)	Vehicle Charges	704.40	719.83	Uncontrollable	719.83	15.43
	(g)	Other Administrative & General Charges						0.00
		i)	Others	566.91	1214.29	Controllable	1214.29	647.38
		ii)	Service Tax and Entry Tax	171.24	258.75	Uncontrollable	258.75	87.51
		iii)	Licence/Filing Fees of WBERC	217.86	221.62	Uncontrollable	221.62	3.76
		iv)	Consultancy Charges	66.15	24.69	Uncontrollable	24.69	(41.46)
			Sub-Total	**1022.17**	**1719.35**		**1719.35**	697.18
		iv)	ULDC Charges	0.00	281.91	Uncontrollable	281.91	281.91
	Total O&M Charges			**7853.48**	**9472.87**		**9472.87**	**1619.38**
3	Insurance Premium			0.00	0.00	Uncontrollable	0.00	0.00
4	Rates & Taxes			128.55	126.17	Uncontrollable	126.17	(2.38)
6	Interest and Finance Charges							
	a)	On Capital Borrowings						
			Actuals	23942.07	17970.95	Uncontrollable	17970.95	(1780.97)
			Normative	0.00	4190.16	Uncontrollable	4190.16	
	b)	On Bonds for Terminal benefits to employees		2295.00	2295.00	Uncontrollable	2295.00	0.00
	c)	Interest on Working Capital		523.95	1292.44	Uncontrollable	1292.44	768.49
	d)	On Temporary Accomodation						0.00
	e)	Other Finance Charges		34.00	44.63	Controllable	44.63	10.63
7	Depreciation			22431.49	17534.41	Uncontrollable	17534.41	(4897.08)
8	Advance against depreciation			0.00	6123.89	Uncontrollable	6123.89	6123.89
9	Cost of capital payable to other agencies*			5343.48	5343.48	Uncontrollable	5343.48	(0.00)
10	Taxes under Income Tax Act			6911.56	12586.21	Uncontrollable	12586.21	5674.65
12	Reserve for Unforeseen Exigencies			0.00	0.00		0.00	0.00
	Prior Period (Income)/Expenditure			0.00	0.00		0.00	0.00
13	Others if any to be specified							
	a)	Various charges of ERPC		15.00	16.00	Uncontrollable	16.00	1.00
	b)	Scrapped Asset Written Off		0.00	75.93	Uncontrollable	75.93	75.93
	b)	Permitted Incentives			190.86		190.86	190.86
	Returns			30022.41	29654.08		29654.08	(368.32)
14	**Gross Revenue Requirement**			**118805.58**	**123969.23**		**123969.23**	**5163.65**
15	Income from other non-tariff sources			1979.19	2444.27	Uncontrollable	2444.27	465.08
16	Interest Credit			476.52	0.00	Uncontrollable	0.00	(476.52)
17	Scheduling and SLDC Charges			1953.57	1699.84	Uncontrollable	1699.84	(253.73)
	STOA Charges			7277.00	7594.94	Uncontrollable	7594.94	317.94
18	Aggregate Revenue Required (15-16-17)			**107119.30**	**112230.18**		**112230.18**	**5110.88**
19	years)			**6760.30**	**6760.30**		6760.30	0.00
20	**Total Revenue realisable through Tariffs**			**113879.60**	**118990.48**		**118990.48**	**5110.88**

	INR in Lakhs
Transmission charges recognized as revenue in the annual accounts of FY 2015-16	107119.30
Add: Was issued Vide Order dated 30.03.2016 instalment realised in 2015-16 as per Tariff Order	2423.91
Less: Instalment realised in 2015-16 as per Tariff Order	928.39

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APR adjustments for FY 12-13 recognised as revenue in the year in which APR order	3408.00
Transmission charges billable for FY 2015-16, billed and realised	**113879.60**
Allowable ARR as per APR petition	118990.48
Balance revenue recoverable for 2015-16 as per APR	**5110.88**

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in Lakhs

Statement Showing Approved Capital Expenditure upto the end of 31st March of the Year for which Application for APR is Furnised

Sl. No.	Approval obtained vide Commission's Order and Date	Description of Work	Cost Approved by the Commission	Actual cost incurred up to the end of the financial year for which APR is furnished as per audited accounts	Estmated Cost of the Residual Work	Total Cost of the work on completion (Actual/ Projected)	Whether approval for enhanced expenditure, if yes, has been obtained from the Commission	Approved Target Completion Date	Projected/ Actual Date of Completion	Scheme details	Total Cost of the work on completion (Actual/ Projected)	Remarks
1	2		3	4	5	6	7	8	9			
1	WBERC/OA-167/12-13/0307, Date 26/07/13	Scheme for construction of 220 KV D/C line for LILO of Arambag - Rishra 220 KV S/C line at Singur partly with Monopole tower [Approval of revised cost in lieu of earlier aproval vide WBERC/OA-34/07-08 Date - 11/06/08]	6,016.41	138.66	5,877.75	6,016.41		15.11.2013	Aug'14			Rs. 6.62 lakh transferred from earlier line
2	WBERC/OA-125/11-12, Date - 25/05/12	Scheme for Construction of EHV Sub-stations*	30,170.00	15,281.82	14,888.18	30,170.00						Details given in Annex-I
		Scheme for Construction of New Transmission Lines$	366,668.00	45,256.61	321,411.39	366,668.00						Details given in Annex-II
		Scheme for Augmentation of Transformer Capacity#	37,488.00	2,497.36	34,990.64	37,488.00		13.06.2013	Mar'14	Construction of transformer bays at Jeerat(315MVA), Arambagh (315 MVA), Laxmikantapur (160MVA) & Uluberia (50 MVA) sub-stations. + Construction of transformer bays at Howrah (160 MVA), New Town AA-III (50 MVA), Domjur(50 MVA), Behala (50 MVA), Mankar(31.5 MVA) & Mahachanda (31.5 MVA)		Details given in Annex-III
		Scheme for Installation of 33Kv Capacitor Bank@	8,087.00									
		Interest During Construction	21,231.00									
2	WBERC/OA-125/11-12, Date - 25/05/12	Bagnan 132KV GIS & ATS	3,856.69			2,272.78		29.11.2011	02/01/2013	Bagnan 132/33 KV GIS & S/C LILO of 132KV D/C KTPS - Uluberia transmission		Project Completed
		Kakdwip 132KV SS & ATS	7,300.88			5,261.80		26.03.2012	18/01/2013	KAKDWIP 132/33 KV SUBSTATION & 2 Nos. 132 KV Line Bays at LAXMIKANTAPUR		Project Completed
		Foundry Park 220 KV SS & ATS	13,365.92	8,736.24	4,629.68	13,365.92		12/06/2013	Jan'14	Foundry Park including bays + Line 1 & 2 under Pkg - D		SS & Line 1 Trans. To Annex - 8
		Subhasgram (PG) - Saintala 220KV Line	1,452.24	1,114.84		1,114.84			Dec'13			Trans. To Annex - 8
3	WBERC/OA-138/11-12, Date - 06/03/2012	Implementation of ULDC System Expansion in WBSETCL	28,392.60									
4	WBERC/OA-127/11-12, Date - 02/12/2011	Emergency Restoration System	1,293.84									

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1	2		3	4	5	6	7	8	9			
5	WBERC/OA-55/08-09, Date - 10/03/10	Narayangarh 220 KV SS & ATS	7,919.00	Land not available so tender has not been floated						NARAYANGARH 220/132/33 KV SUB-STN 2 x 160 MVA, 220/132 KV TRANSFORMERS 2 x 50 MVA, 132/33 KV TRANSFORMERS +2 no. 220kV line bay at Kharagpur 400KV substation+KHARAGPUR - NARAYANGARH 220 KV D/C LINE (RL = 20 KM)+LILO OF HIZLEE - EGRA 132 KV S/C LINE AT NARAYANGARH (RL = 15 KM)		
		New Town AA-IIC 132 KV SS & ATS	15,932.00	Deferred						NEW TOWN AA IIC 132/33 KV SUB-STATION 2 x 50 MVA, 132/33 KV TRANSFORMERS + NEW TOWN AA-IIIA 220/132 KV SUB-STN 2NOs 132KV LINE BAYS FOR NEW TOWNAA-IIC + Terminal arrangement for charging spare cable + NEW TOWN AA-III - NEW TOWN AA-IIC 132 KV D/C UG LINE (RL = 15 KM)		
		Food Park 132 KV SS & ATS	2,815.00	2,381.05	433.95	2,815.00		30.03.2012	Apr'14	Food Park 132 kV s/stn.+ Line 4 & 5 under Pkg - D		SS Trans. To Annex - 8
		Birsingha - CK Road 132 KV D/C Line & ATS	2,408.00	1,297.86	1,110.14	2,408.00		11.04.2011	Dec'13	132kV D/C Chandrakona - Birsingha Line & 2 Nos. 132 KV Line Bays at BIRSINGHA, Line Bays at CHANDRAKONA		Bay portion transf. To Annex - 8
		On-line restoration of Towers at Sanyal Char	1,119.64									
6	WBERC/OA-46/08-09, Date - 04/02/09	33 KV Capacitor	2,142.00			4,188.66		03.06.2011	21.08.2013	Dalkhola 220/132 KV SS+220kv line bays+Dalkhola - Dalklhola(PGCIL) tr. Line		Project Completed
		Dalkhola 220 KV SS & ATS	4,282.00									SS & Line transfer to Annex-8
		Kharagpur 400 KV SS & ATS	23,172.00	21,930.36		21,930.36		18.05.2012	Dec'13			SS & Line transfer to Annex-8
		Hura 220 KV SS & ATS	13,083.00	7,111.81	5,971.19	13,083.00		04.08.2013	Jan'14		0	The exp. Made on line part now diverted to Hura line as the line can not been constructed due to ROW problem. For S/S order has not been placed
		KWIC 132 KV SS & ATS	3,744.10	205.14	3,538.96	3,744.10						
		Gokarna 400 KV SS & ATS	56,442.00	21,305.61	22,276.58	43,582.19		19.11.2015		Gokarna 400kv SS+ Bays(Gokarna & Krishnanagar)+ Gokarna Sagardighi 400kV Line + Gokarna - Krishnanagar 220kv D/C Line by L&T PKG- I, Line - 1	0	Krishnanagar & Gokarna Bays & Gokarna - Krishnanagar 220kV D/C Line Transfer to Annex - 8
		Jagatballvpur 400kV SS & ATS (New Chanditala		12,859.81						New Chanditala 400kV SS + New Chanditala - Gokarna 400 kV Line		
		Salt Lake 132 KV GIS & ATS	17,739.00					23.03.2011	22.12.2012			Project Completed

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1	2		3	4	5	6	7	8	9			
		Najirpur 132 KV, Kalna 132 KV and Amtala (24 Pgs S) SS & ATS	12,762.00	8,133.37	4,628.63	12,762.00		06.06.2014		2 nos. 132 KV line bays at Amtala + 132 KV D/C Amtala - Nazirpur line. + 132 KV D/C Satgachia - Kalna line. + Kalna 132/33 KV sub-stn. + 2 nos. 132 KV line bays at Satgachia + Serakol 132 KV substation and 1 no line bay at Laxmikantapur 220/132/33 KV substation including EMC NAZIRPUR PROJECT		Transfer to Annex-8
		Gokarna - Lalgola with 1 ckt LILO at Sonar Bangla & ATS	3,955.00						13.07.2012			Project Completed
		400 KV Line Bay at Parulia (PG)	1,013.00	1,124.00		1,124.00						Depostition Work
		NJP - Rammam-III 132 KV D/C Line, LILO of NBU - Rammam-II 132 KV S/C Line at Rammam-III & ATS	5,710.00	Departmental Survey completed tender not floated								
7	WBERC/OA-34/07-08, Date - 11/06/08	LILO Arambag - Rishra 220 kV S/C at Singur	678.64	9.71	668.93	9.71		Aug-08				
		New Town AA-III 220 KV SS & ATS						Dec-08	Mar-12		9098.541	Project Completed
		Bighati 132 KV SS & ATS							Sep-09	Bighati S/S, with 132 KV D/C LILO of Bandel - Rishra at Bighati.		Project Completed
		Kharagpur(WBIDC) 132 KV SS & ATS							Oct-08	S/S	2187.07	Project Completed
		Strengthening of Subhasgram 220 KV SS						Dec-08	Jun-12			Project Completed
		R&M Works	8,978.88									
8	Date - 28/04/10	**Rev. Proj.Cost Admitted by the Commission (Ref. : WBERC/OA- 35/07-08/0072) :**	**Revised Project Cost Submitted by WBSETCL**									
		Subhasgram 220 KV SS & ATS						Feb-09	Jun-10		7196.92	Project Completed
		Belmuri 132KV SS & ATS							May-08	S/S + LILO Adisaptagram - Tarakeswar line	2317.97	Project Completed
		Barjora 132KV SS & ATS							Jan-08	S/S + LILO DGP - Bishnupur at Barjora line	3080.99	Project Completed
		Amtala 132KV SS & ATS							Apr-08	S/S + Berhampur, Krishnanagar, Debogram bays & Krishnanagar - Amtala & Berhampur - Amtala line	10334.82	Project Completed
		Lalgola 132 KV SS & ATS						Jun-09	May-10	S/S + Raghunaganj bay & line	3367.15	Project Completed
		Raghunathpur 132KV SS & ATS							Feb-09	S/S + Bankura Bays & Raghu - Bankura line	5269.91	Project Completed
		Domjur - Chanditala 132 KV D/C Line & ATS	1,126.35	1,325.84	(199.49)	1,126.35		Jun-08	May-14	Line + Domjur bays & Chanditala Bays + Balance work of Line	1325.84	Domjur & Chandital bays completed & trans. To Annex - 8 also shown here Cost included in Balance work of PKG - S of Line - 1
		Krishnanagar - Ranaghat 132 KV D/C Line & ATS							Sep-07	Line + Krishnanagar Bays & Ranaghat Bays	2229.97	Project Completed
		Khatra 132 KV SS & ATS						Jun-11	Dec-11	S/S + Bay & Bishnupur - Khatra line	1412.53	Project Completed

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1	2		3	4	5	6	7	8	9			
		Mohispota 132 KV SS & ATS	3,482.59	3,397.13	85.46	3,482.59		Jan-09	May-12	S/S + Bay Jeerat & Jeerat - Mohispota line+Balance work of Line	3397.13	Cost included in Balance work of PKG - S of Line - 2
		Kurseong 132 KV SS & ATS						Oct-09	Mar-12	S/S + Siliguri Rangit lime	1,554.26	Project Completed
9	Date - 28/04/10 ... Contd.	Aug. of 220/132 KV Transformer Capacity at Jeerat	395.00									Cost included in Scheme for Const. Of Transformer Capacity
		Durgapur 400 KV SS						Jan-08	Dec-10	S/S	5342.83	Project Completed
		New Bishnupur 220KV SS & ATS							Mar-08	Bishnupur + LILO of STPS - Arambag	3480.71	Project Completed
		LILO of Durgapur - Sainthia 132KV S/C Line at Bolpur & ATS							Jun-08	Line + Bolepur bays	1377.4	Project Completed
		Chalsa 132 KV SS & ATS						Dec-08	Jun-11	S/S+ NJP - MNG line	3491.27	Project Completed
		Haldia NIZ 132 KV SS & ATS						Oct-08	Sep-10	S/S + Hindustan Seals Ltd. for 2KM D/C line & S/C line 9 KM.	2485.93	Project Completed
		220 KV Line Bays at NJP & ATS	25,272.57	22,669.57	2,603.00	25,272.57		Dec-09	Jun-11	NJP Bays + TLDP	18591.57	NJP Bays Transferred to Annex - B
		Malda - Balurghat 132KV S/C on D/C Line & ATS							Feb-09	Line + Balurghat bays	4510.01	Project Completed
		Contai 132KV SS & ATS							May-08	S/S + Egra & New Haldia Bays + Egra - N ew Haldia & LILO line	7242.52	Project Completed
		New Town AA-I 132 KV SS & ATS							May-08	S/S + Ashokenagar - Kasba at Rajarhat	2237.78	Project Completed
		New Bishnupur 132 KV SS Part & ATS							May-08	S/S + Bishnupur - Bishnupur line	2700.39	Project Completed
		Jhargram 132 KV SS & ATS							Aug-09	S/S + Midn Bay & Midn - Jhargram Line	4898.35	Project Completed
		Mahachanda 132KV SS & ATS							Jul-08	S/S + Satgachia - Mankar Line	3122.99	Project Completed
	WBERC/OA-46/08-09, Date - 04/02/09	Egra 220/132 kV GIS SS & ATS	14,205.73	7,816.63	6,389.10	14,205.73				Egra GIS SS + KGP - Egra 220 kV D/C line		Newly included
		New PPSP 400kv GIS SS & ATS	15442.52	60.35	15,382.17	15,442.52				PPSP 400KV GIS+LILO Arambag - PPSP 400kv D/C Line		
		Panagarh 132/33kV GIS SS & ATS	46612.82	1263.71	45,349.11	46,612.82				Panagarh 132/33kV GIS+ 2 nos. 132 KV Bays at Durgapur & Mankar + 132kV D/C Durgapur - Panagarh + 132 kV D/C Mankar - Panagarh		
		Bhadrapur 132/33 kV GIS & ATS	6328.13	290.01	6,038.12	6,328.13				Bhadrapur 132/33 kV GIS+ 2 Nos. 132kv Bays + 132kV D/C Bhadrapur - Gokarna		

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1	2		3	4	5	6	7	8	9			

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Annexure - 8 (See regulation 2.8.5.1)

Sl. No.	Name of Project	Name of the Package	Ref. No. & Date of LOA	Supply Cost including Freight & Insurance, Taxes Duty and Price Variation	Erection, Testing & Commissioning and Taxes	Total Cost
1	132 KV D/C Satgachia - Kalna line.	Pkg - C	CEP/WBSETCL/Package-C/Supply /2010-11/42 & CEP/WBSETCL /Package-C/Erection/2010-11/43 dtd. 08/10/10	553.31	366.75	920.06
2	Kharagpur 400/220/132 KV sub-stn. One no. 400 kV Line Bay at KTPS Two no. 220 kV Line bays at Midnapur 220 kV Substation.		Tr. Project/Kharagpur 400KV SS/Supply/T-176/171, Tr. Project/Kharagpur 400KV SS/Erection(E)/T-176/172 & Tr. Project/Kharagpur 400KV SS/Erection(C)/T-176/173 dtd. 30/04/09	9550.87	1392.93	10943.8
3	LILO of KTPS - Baripada 400 KV S/C at Kharagpur (Line 2)	Pkg-B	Tr.Proj/Tl-PKG-B/SUPPLY/T-182/508C DTD. 30.06.09 & Tr.Proj/Tl-PKG-B/ERECTION/T-182/508D DTD. 30.06.09	661.74	336.21	997.95
4	400 KV S/C KTPS - Kharagpur (Line-1)	Pkg-B	Tr.Proj/Tl-PKG-B/SUPPLY/T-182/508C DTD. 30.06.09 & Tr.Proj/Tl-PKG-B/ERECTION/T-182/508D DTD. 30.06.09	4681.12	1677.2	6358.32
5	220 KV D/C Kharagpur - Midnapore	Pkg-A	Tr.Proj/Tl-PKG-A/SUPPLY/T-182/508A DTD. 30.06.09 & Tr.Proj/Tl-PKG-A/ERECTION/T-182/508B DTD. 30.06.09	2202.2	1428.09	3630.29
6	Kalna 132/33 KV sub-stn.	Pkg-3	Tr. Proj/SS-Pkg-3/Supply/Kalna / T-185/1081 dtd. 31/10/2009, Tr. Proj/SS-Pkg-3/ERECTION(E)/Kalna / T-185/1082 dtd. 31/10/2009 & Tr. Proj/SS-Pkg-3/ERECTION(C)/Kalna / T-185/1083 dtd. 31/10/2009	1563.56	983.32	2546.88
7	2 nos. 132 KV line bays at Satgachia	Pkg-3	Tr. Proj/SS-Pkg-3/Supply/Kalna / T-185/1081 dtd. 31/10/2009, Tr. Proj/SS-Pkg-3/ERECTION(E)/Kalna / T-185/1082 dtd. 31/10/2009 & Tr. Proj/SS-Pkg-3/ERECTION(C)/Kalna / T-185/1083 dtd. 31/10/2009	153.59	24.93	178.52
8	Kolaghat 132/33 KV SS, 2 Nos. 132 KV Line Bays at BIRSINGHA, Line Bays at CHANDRAKONA & Line Bay at HALDIA NIZ	Pkg-8	CEP/SS-Pkg-8/Supply/T-1/27 dtd. 21/06/10, CEP/SS-Pkg-8/ERECTION(E)/T-1/28 dtd. 21/06/10 & CEP/SS-Pkg-8/ERECTION(E)/T-1/29 dtd. 21/06/10	584.65	112.72	697.37
9	2 nos. 132 KV line bays at Amtala	Pkg-2	TR.PROJ/SS-PKG-2/Supply/Nazirpur/T-183/999 dtd. 14.10.2009, TR.PROJ/SS-PKG-2/Erection(E)/Nazirpur/T-183/1000 dtd. 14.10.2009 & TR.PROJ/SS-PKG-2/Erection(C)/Nazirpur/T-183/1001 dtd. 14.10.2009	139.68	17.27	156.95
10	Foundry Park 220/132/33 kV Substation at Howrah district. Construction of transformer bays at Jeerat(315MVA), Arambagh (315 MVA), Laxmikantapur (160MVA) & Uluberia (50 MVA) sub-stations.	Pkg-9	CEP/SS-Pkg-9/Supply/T-5/55 dtd. 09.03.11, CEP/SS-Pkg-9/Erection(E)/T-5/56 dtd. 09.03.11 & CEP/SS-Pkg-9/Erection(C)/T-5/57 dtd. 09.03.11	2253.51	1371.57	3625.08
11	132 KV D/C Amtala - Nazirpur line.	Pkg-C	CEP/WBSETCL/PKG-C/SUPPLY/2010-11/42 DTD./ 08.10.10 & CEP/WBSETCL/PKG-C/Erection/2010-11/43 DTD./ 08.10.10	483.91	330.08	813.99
12	1) S/C LILO of proposed 220kV D/C STPS-Bishnupur transmission line towards proposed Hura s/stn	Pkg-G	CEP/WBSETCL/Line-Pkg-G/Supply/2011-12/05 dtd. 05.12.11 & CEP/WBSETCL/Line-Pkg-G/Erection/2011-12/06 dtd. 05.12.11	602.81	301.05	903.86
13	2) 220kv D/C transmission line from Raghunathpur s/stn to proposed Hura s/stn	Pkg-G	CEP/WBSETCL/Line-Pkg-G/Supply/2011-12/05 dtd. 05.12.11 & CEP/WBSETCL/Line-Pkg-G/Erection/2011-12/06 dtd. 05.12.11	1918.34	303.23	2221.57

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Annexure - 8 (See regulation 2.8.5.1)

Sl. No.	Name of Project	Name of the Package	Ref. No. & Date of LOA	Supply Cost including Freight & Insurance, Taxes Duty and Price Variation	Erection, Testing & Commissioning and Taxes	Total Cost
14	3) 132v D/c transmission line from Purulia s/stn to proposed Hura s/stn	Pkg-G	CEP/WBSETCL/Line-Pkg-G/Supply/2011-12/05 dtd. 05.12.11 & CEP/WBSETCL/Line-Pkg-G/Erection/2011-12/06 dtd. 05.12.11	252.97	462.39	715.36
15	Hura 220/132 KV sub-stn & 2 no line bays each at Raghunathpur 132kV s/stn & Purulia 132kV s/stn	Pkg-10	1) CEP/WBSETCL/Substation Package-10/ Supply/2011-12/02 dtd. 05-12-2011. 2) CEP/WBSETCL/Substation Package-10/ Erection (E)/2011-12/03 dtd. 05-12-2011. 3) CEP/WBSETCL/Substation Package-10/ Erection (C)/2011-12/04 dtd. 05-12-2011.	1593.47	1677.68	3271.15
16	3 nos. 220 KV line bays at New Jalpaiguri	Pkg-H	Tr.Project/SS-Pkg H/Supply/ T-154/524 dtd. 27/07/2006 &Tr.Project/SS-Pkg H/Erection/ T-154/525 dtd. 27/07/2006	339.46	183.11	522.57
17	Food Park 132/33 kV Substation at Howrah district under	Package - 7	1) CEP/SS-Pkg-7/Supply/T-3/36 dtd. 31-07-2010. 2) CEP/SS-Pkg-7/Erection (Electrical)/T-3/37 dtd. 31-07-2010. 3) CEP/SS-Pkg-7/Erection (Civil)/T-3/38 dtd. 31-07-2010.	1458.08	553.24	2011.32
18	Construction of transformer bays at Howrah (160 MVA), New Town AA-III (50 MVA), Domjur(50 MVA), Behala (50 MVA), Mankar(31.5 MVA) & Mahachanda (31.5 MVA) ALSTOM - 21,22,23	Pkg-11	1) CEP/WBSETCL/Substation Package-11 (Serakol)/Supply/2012 - 13/21 dtd. 14-06-2012. 2) CEP/WBSETCL/Substation Package-11 (Serakol)/Erection (E)/2012 - 13/22 dtd. 14-06-2012. 3) CEP/WBSETCL/Substation Package-11 (Serakol)/Erection (C)/2012 - 13/23 dtd. 14-06-2012.	1026	339.6	1365.6
19	Kuli 132/33 kV GI Substation at Murshidabad district under	Package - 12	1) CEP/WBSETCL/Sub-Stn/Package-12/ Supply/2012-13/34 dtd. 19-10-2012. 2) CEP/WBSETCL/Sub-Stn/Package-12/ Erection (E)/2012-13/35 dtd. 19-10-2012. 3) CEP/WBSETCL/Sub-Stn/Package-12/ Erection (C)/2012-13/36 dtd. 19-10-2012.	1366.05	519.04	1885.09
20	Khejuria 132/33 kV GI Substation at Malda district under	Package - 13	1) CEP/WBSETCL/Sub-Stn/Package-13/ Supply/2012-13/37 dtd. 19-10-2012. 2) CEP/WBSETCL/Sub-Stn/Package-13/ Erection (E)/2012-13/38 dtd. 19-10-2012. 3) CEP/WBSETCL/Sub-Stn/Package-13/ Erection (C)/2012-13/39 dtd. 19-10-2012.	1671.52	416.55	2088.07
21	31.5 MVA transformer Bay Extension at Asansol SS Construction One no. 160 MVA 220/132 kV Transformer Bay & its associated works at New Bishnupur 220/132 kV Substation. Two nos. 220 kV feeder Bays & its associated works at Kharagpur 400/220/132 kV Substation.	PKG-17	1) CEP/WBSETCL/Sub-Stn/Package-17/ Supply/2013-14/04 dtd. 22-04-2013. 2) CEP/WBSETCL/Sub-Stn/Package-17/ Erection (E)/2013-14/05 dtd. 22-04-2013. 3) CEP/WBSETCL/Sub-Stn/Package-17/ Erection (C)/2013-14/06 dtd. 22-04-2013.	550.79	196.29	747.08
22	Ujanu 132 kV Substation, One no 132 KV Line Bay at Rampurahat 132 KV Substation One no 132 KV Feeder Bay at Rampurahat TSS, One no 132 kV Line Bay at Coochbehar 132 kV Substation One no 132 kV Line Bay at TCF PS - I	PKG-18	1) CEP/WBSETCL/Sub-Stn./Package-18/ Supply/2013-14/11 Erection (E)/2013-14/12 Erection (C)/2013-14/13 Erection (Temporary Line Diversion) /2013-14/14 dtd. 10-07-2013.	1015.41	391.82	1407.23
23	LINE-3 :- S/C LILO of 132 kV D/C Gokarna - Sainthia line to proposed Kuli Substation.	PKG-I	1) CEP/WBSETCL/Line Package-I/Supply/2012-13/49 dtd. 07-12-2012. 2) CEP/WBSETCL/Line Package-I/Erection/2012-13/50 dtd. 07-12-2012.	132.58	105.54	238.12

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Annexure - 8 (See regulation 2.8.5.1)

Sl. No.	Name of Project	Name of the Package	Ref. No. & Date of LOA	Supply Cost including Freight & Insurance, Taxes Duty and Price Variation	Erection, Testing & Commissioning and Taxes	Total Cost
24	LINE-2 :- 132 kV D/C line from Serakol 132 kV Substation to M/C line from Lakshmikantapur Substation near Madirbazar and associated work towards entry of Joka - Lakshmikantapur S/C line at Serakol 132 kV Substation.	PKG-I	1) CEP/WBSETCL/Line Package-I/Supply/2012-13/49 dtd. 07-12-2012. 2) CEP/WBSETCL/Line Package-I/Erection/2012-13/50 dtd. 07-12-2012.	371.29	456.65	827.94
25	LINE-1 :- 220 kV (M/C & D/C) Transmission line from Kharagpur 400/220/132 kV Substation to Vidyasagar Park 220/132 kV GI Substation.	PKG-J	1) CEP/WBSETCL/Line Package-J/Supply/2013-14/02 dtd. 17-04-2013. 2) CEP/WBSETCL/Line Package-J/Erection/2013-14/03 dtd. 17-04-2013.	3427.96	2496.43	5924.39
26	Diversion of 132 kV D/C Midnapur - Hizli Transmission line at Vidyasagar Park 220/132 kV GI Substation on M/C tower.	PKG-J	1) CEP/WBSETCL/Line Package-J/Supply/2013-14/02 dtd. 17-04-2013. 2) CEP/WBSETCL/Line Package-J/Erection/2013-14/03 dtd. 17-04-2013.	243.43	286.79	530.22
27	D/C LILO of 220KV Domjur-Howrah Transmission line on M/c towers to proposed Foundry Park Substation.	PKG-D	1) CEP/WBSETCL/Line Package-D/Supply/2010-11/69 dtd. 18-07-2011. 2) CEP/WBSETCL/Line Package-D/Erection/2010-11/70 dtd. 18-07-2011.	2174.19	1825.71	3999.9
28	220KV D/C Tr. Line Subhasgram PGCIL 400 KV S/S - Saintala					1114.84
29	Construction of 2 numbers 220 kV Feeder Bays at existing Krishnanagar 220/132 kV Substation.	PKG-19	1) CEP/WBSETCL/Sub-Stn/Package-19/Supply/2013-14/27 dtd. 30-11-2013. 2) CEP/WBSETCL/Sub-Stn/Package-19/Erection (E)/2013-14/28 dtd. 30-11-2013. 3) CEP/WBSETCL/Sub-Stn/Package-19/Erection (C)/2013-14/29 dtd. 30-11-2013.	222.99	47.64	270.63
30	Construction of 1 number 160 MVA 220/132 kV Transformer Bay at existing Gokarna 220/132 kV Substation.	PKG-19	- do -	235.4	49.56	284.96
31	Serakol 132 KV substation and 1 no line bay at Laxmikantapur 220/132/33 KV substation	PKG-II	1) CEP/WBSETCL/Substation Package-II (Serakol)/Supply/2012 - 13/21 dtd. 14-06-2012. 2) CEP/WBSETCL/Substation Package-II (Serakol)/Erection (E)/2012 - 13/22 dtd. 14-06-2012. 3) CEP/WBSETCL/Substation Package-II (Serakol)/Erection (C)/2012 - 13/23 dtd. 14-06-2012.	974	861.37	1835.37
32	Nazirpur 132/33 KV GI sub-stn.	Pkg- 16	1) CEP/WBSETCL/Sub-Stn/Package-16/Supply/2012-13/60 dtd. 07-03-2013. 2) CEP/WBSETCL/Sub-Stn/Package-16/Erection (E)/2012-13/61 dtd. 07-03-2013. 3) CEP/WBSETCL/Sub-Stn/Package-16/Erection (C)/2012-13/62 dtd. 07-03-2013.	1353.2	328.4	1681.60
33	Mathabhanga 132 kV GI Substation at Coochbehar district. Two nos. 132 kV AIS feeder Bays at Coochbehar 132 kV Substation.	Pkg- 15	1) CEP/WBSETCL/Sub-Stn/Package-15/Supply/2012-13/57 dtd. 08-02-2013. 2) CEP/WBSETCL/Sub-Stn/Package-15/Erection (E)/2012-13/58 dtd. 08-02-2013. 3) CEP/WBSETCL/Sub-Stn/Package-15/Erection (C)/2012-13/59 dtd. 08-02-2013.	1712.87	391.02	2103.89
34	132 kV D/C Transmission line with XLPE Cable through Farakka Bridge in between Khejuria GI Substation and Farakka Switching Substation	Package - P	1) CEP/WBSETCL/Line Package P/Supply/2013-14/43 dtd. 04-03-2014. 2) CEP/WBSETCL/Line Package P/Erection/2013-14/44 dtd. 04-03-2014.	1762.77	176.28	1939.05

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Annexure - 8 (See regulation 2.8.5.1)

Sl. No.	Name of Project	Name of the Package	Ref. No. & Date of LOA	Supply Cost including Freight & Insurance, Taxes Duty and Price Variation	Erection, Testing & Commissioning and Taxes	Total Cost
35	LINE-2 :- 132 kV D/C Transmission line from Moinaguri 132kV Substation to Mathabhanga 132kV Substation.	Pkg- K	1) CEP/WBSETCL/Line Package-K/Supply/2013-14/08 dtd. 22-05-2013 2) CEP/WBSETCL/Line Package-K/Erection/2013-14/09 dtd. 22-05-2013.	2009.98	1651.95	3661.93
36	220 KV D/C NJP - TLDP-IV 220 KV S/C TLDP-III - TLDP-IV Line NJP - TLDP-III 220 KV S/C Line (Package-II)					22147
				48815.7	22490.41	71306.11
	TOTAL (36+29+37) (Considering break up not available for the sl. No 36 and 29					94567.95

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Submissions on APR Claim for 2015-16

1.1 Provided in the annexed sheet, marked APR Submissions Annexure IA is the computation of the allowable Annual Aggregate Revenue Requirement for the year 2015-16 after taking into account the Controllable and Uncontrollable nature of the expenses incurred during the year, as prescribed under the West Bengal Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2011.

The approved expenses under various heads, as mentioned under the column (3) – 'Approved by WBERC' in the annexed APR Submissions Annexure I are based on the Order dated 22.06.2015 of the Hon'ble Commission.

1.2 By the Tariff Order dated 1.12.2012, the Hon'ble Commission had proposed that from 2011-12 onwards, expenses for SLDC should be included in the Capital and Revenue expenditure of WBSETCL and SLDC charges realised there against offset as income of WBSETCL. In view of this revised arrangement proposed by the Hon'ble Commission with effect from 2011-12, the Forms under the APR Petition for the year 2015-16 have been filled up so as to include expenses incurred on SLDC for arriving at the admissible amounts under the APR.

The Hon'ble Commission had further directed under paragraph 6.8 of the Tariff Order dated 04.03.2016 to submit audited annual accounts of SLDC for all the years under the control period clubbed with a statement showing item wise and head wise actual expenses along with their application of APR for the concerned year i.e. 2015-16., which is enclosed as Annexure - II.

1.3 It will be noted from the APR Submissions Annexure I that the amount realisable as ARR for the year 2015-16 amounts to Rs. 118990.48 lakhs, as against which, transmission charges recovered during the year as per the aforesaid order for 2015-16 was Rs. 113879.60 lakhs. A sum of Rs. 5110.88 lakhs is therefore recoverable additionally for the year 2015-16.

2.0 The following justifications are provided for the difference in actual and approved expenditure as reflected in the APR Annexure :

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I. Employee Costs: Details of the costs incurred under this head is provided in Forms 1.13 and Form 1.17 of Annexure 1. An amount of Rs. (-0.39) lakhs related to Prior Period have also been included under this head. The expenses under this head being uncontrollable in nature, has been claimed at actual. Details of Projections vis-a-vis actual is given below:

Amount (Rs in Lakh)

Sl No.	Particulars	Projected	Actuals
1	Salaries	20422.34	14057.76
2	Terminal Benefits	2263.62	2994.40
Total		22685.96	17052 .16

The decrease in actual employee cost against the projected employee cost under the head of Salaries for the FY 2015-16 is broadly due to the following factors:-

The employees cost was projected based on the future recruitments to be undertaken against the sanctioned vacant posts at various levels of the Company as well as considering the expected superannuation during 2015-16. The Company submits that following instructions received from the State Government, its clearance was required to be obtained prior to proceeding with its recruitment plan. The Company received clearance from the Govt. of West Bengal late in 2015-16 for recruitment against 666 of the vacant posts and therefore only 107 employees could be appointed at various levels across the Company during 2015-16. Moreover it is submitted that 189 employees separated from the company on account of retirement, death, and resignation. It is submitted that as on 31.03.2015 the actual strength of employees was 2462 against the sanctioned strength of 3817. Further during 2015-16, 11 new posts were created (operational, non-operational and technical staff) on account of creation of few Project Camp Offices. Thus the sanctioned post as on 31.03.2016 stood at 3828 (3817 + 11), which is well within the normative strength of 4400. The actual employee strength of WBSETCL for the last two years is given below for reference.

Period ending	Sanction strength	Existing strength
31.03.15	3817	2462
31.03.16	3828	2382

The superannuation of some of the existing employees combined with the inability to recruit adequate new workforce as planned owing to non-receipt of clearance from the

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Govt. of West Bengal, resulted in substantial shortage of 1446 numbers of employees as against the sanctioned strength as on 31.03.2016. This contributed to the reduction in actual employees cost against the Projections as is evident from the table shown above.

The Company has however received clearance from the Govt. of West Bengal recently in 2016-17 for recruitment of 421 posts. The sanctioned manpower strength as indicated are based on good industry practices and the minimum required for WBSETCL to function effectively, as will be evidenced by the fact that such sanctioned strength has been and is expected to be well within the ideal strength arrived at on the basis of normative manning parameters as laid down under the WBERC Tariff Regulations as may be seen from the table below:

Circuit Km of Transmission lines (2015-16)	No. of manpower per CKM of transmission lines as per Paragraph R of Schedule 9 A of Tariff Regulations	Normative manpower
12570.473	0.35	4400

However, the increase in Retirement Benefits Cost against the Projections is mainly because of the transfer of services of 1029 employees of WBSEDCL to WBSETCL from the effective date of end of working hours of 31.10.2015 as per Notification No. 984-PO/O/C-IV/1E-88/13 dated 28.10.2015 issued by the Department of Power & NES, Government of West Bengal. Consequent to the above, such 1029 numbers employees previously working in WBSEDCL became employees of WBSETCL with effect from 01.11.2015 or such later date from which they joined duty in WBSETCL. The liability on account of past service of such employees in WBSEDCL in respect of pension, gratuity and leave encashment till 31.10.2015 was determined by actuarial valuation and has been accordingly recognised for the year 2015-16. This coupled with the superannuation or otherwise of 189 employees has contributed to the increased Terminal Benefit Costs for 2015-16.

As directed by the Hon'ble Commission under paragraph 7.4 (e) of its Tariff Order for 201-15, the details of the contributions made to the retirement benefit funds is provided in Annexure-III. It may please be noted that so far as the contribution for the accounting year 2015-16 is concerned, the balance amounts payable for the Pension Fund and Gratuity Fund were made on the dates indicated there against in Annexure-III after completion of the audit of the accounts for the said year. The Company submits to draw the attention of the Hon'ble Commission that due to shortfall in funds with the

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WBSEDCL Employees' Pension and Gratuity Fund Trusts and transfer of the full amounts of liabilities in lump sum not being possible, the State Government by the aforesaid Notification has approved part payments of the Pension and Gratuity liabilities by the WBSEDCL Employees Pension and Gratuity Trusts to the WBSETCL Employees' Pension and Gratuity Trusts with the balance amounts being payable in 5 equal annual instalments along with accrued interest at the weighted average rate at which interest is earned each year by the WBSEDCL Employees' Pension Fund and WBSEDCL Employees' Gratuity Fund, respectively. As per such actuarial valuation, the liability on account of Pension payable by the WBSEDCL Employees' Pension Fund to WBSETCL Pension Fund was Rs. 24695 lakhs of which Rs. 16138 lakhs was transferred by WBSEDCL Employees' Pension Fund to WBSETCL Employees' Pension Fund within 31.03.2016 and against actuarial liability as on 31.10.2015 of Rs. 5058 lakhs on account of Gratuity, a sum of Rs. 2245 lakhs was transferred by WBSEDCL Employees' Gratuity Fund to WBSETCL Employees' Gratuity Fund within 31.03.2016. Further, the Leave Encashment liability of the transferred employees as on 31.10.2015 was determined as Rs 2254.40 lakhs against which, no amount has been transferred by WBSEDCL to WBSETCL. Leave Encashment being a non-funded liability, mode of payment of the same is to be mutually decided by WBSETCL and WBSEDCL.

The Company further states that except for above, there is no shortfall in payment of the actuarial valuations of the liabilities on account of Pension Fund, Gratuity Fund and Provident Fund to the respective Trust Funds after taking into account the payments made subsequent to the end of the year as mentioned hereinbeforeThe audited accounts for the year 2015-16 of the WBSETCL Pension Trust Fund is provided in Annexure-IIIA, of the WBSETCL Gratuity Trust Fund in Annexure-IIIB and of the WBSETCL General Provident Fund Trust Fund in Annexure-IIIC, as required under paragraph 7.4 (d) of the aforesaid Order.

II. Repairs, Maintenance Costs: The Hon'ble Commission had approved a sum of Rs 4091.84 lakhs on this head in the tariff order for FY 2015-16, as against which, the actual expenditure incurred has been Rs 4779.75 lakhs in FY 2015-16 including Prior Period expenditure of 263.45 lakhs. Breakup of the costs on this head, as reflected in Forms 1.13 and 1.17 of Annexure 1 are as under:

Rs Lakhs (Figures will be updated based on detailed Break Up of Consumption of Stores and,,/ Spares under Repair Heads

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Consumption of stores & spares	1559.42
Repairs to Buildings	945.14
Repairs to Transmission Assets	1732.17
Other repairs	279.57
Prior period expense	263.45
	4779.75

It is submitted that repair and maintenance works are necessary to maintain proper health of the assets, ensure higher life of assets and reduce additional capital expenditure for replacement of assets. It is also important to ensure reliability of power supply by keeping the system availability within the norms specified by the Commission. If the required repair and maintenance is not taken as per the actual requirements in the network, the system availability would reduce which would then affect the reliability of power supply for the end consumers.

The Commission vide Paragraph 4.2.5 of its order dated 04.03.2015 had stated *"in case any if such estimated expenditure made by the Commission is found to be less than the audited actual expenditure for 2013-14 vis-a vis business volume parameter increases then the consequential impact on the projected expenditure against concerned head/sub-heads for the period 2014-15 to 2016-17 will be passed through tariff in APR of the concerned year separately irrespective of whether such item is controllable factor or uncontrollable factor."*

the basis adopted by the Hon'ble Commission for computation of the projected increase of, inter alia, Repairs & Maintenance costs in the Tariff Order dated 04.03.2015 (also adopted in the order for FY 2015-16) is the subject matter of the Company's appeal before the Hon'ble Appellate Tribunal for Electricity in Appeal No. 214 of 2015.

However, it is submitted that if it were to be assumed without admitting, that the methodology adopted by the Hon'ble Commission in the Tariff Order is correct, it will be seen that even on such basis considering capacity additions in MVA in addition to CKM as parameters for business volume growth, the admissible Repairs and Maintenance costs comes to Rs. 5408.26 lakhs as detailed in Annexure-IV. Considering a further amount of Rs. 636.17 lakhs pertaining to the repair & maintenance of new expansion work undertaken in FY 2015-16 as

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detailed in Annexure-IVA, the total admissible amount comes to Rs.6044.43 lakhs.

Further taking into account the actual R&M Cost of 2013-14 being higher than the Estimated amount of the Commission in arriving at the admissions for 2014-15 to 2015-16, by applying the rates as considered by the Hon'ble Commission in its Order dated 19.03.2015 on the actual cost of 2013-14, the admissible amount vis-a-vis the admitted amount is depicted below:

	2013-14		2014-15		2015-16	
R & M Expense	Coomision's Estimate	Actual	Admitted by the Commission	To be admitted based on actual of 2013-14	Admitted by the Commission	To be admitted based on actual of 2013-14
	3564.01	3710.11	3782.64	3937.70	4091.84	4259.58

Considering a further amount of Rs. 636.17 lakhs pertaining to the repair & maintenance of new expansion work undertaken in FY 2015-16 as detailed in Annexure-IVA, the total admissible amount for 2015-16 comes to Rs. 4895.75 lakhs.

Also, the increase in R&M expenses over the actual of past year is in well within the permissible limits with the methodology adopted by CERC for escalation of O&M cost for inter-state transmission lines in CERC Tariff Regulations 2014-19, as per the Statement of Reasons provided by CERC for the same. It is pertinent to note that WBERC Tariff Regulations provides that the Commission shall be guided by the CERC principles and methodologies for determination of transmission tariff. In this regard, clause 2.2.1 of WBERC Tariff Regulations 2011, is provided below,

"Without prejudice to the generality of the powers of the Commission, but subject to the guidelines outlined in section 61 of the Act, the Commission shall be guided by the following while determining the tariff –

(i) Only for the purpose of determination of tariff for the generating station and transmission licensee, the principles and methodologies specified by the CERC for determination of the tariff applicable to generating companies and

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transmission licensees shall be followed so far as they are consistent with the Act

The adoption of CERC methodology for escalation of O&M costs is important as the WBERC Tariff regulations 2011, itself does not provide for specific norms for calculation of O&M costs or escalation rates to be used for projection of O&M costs. As such, WBSETCL has given the justification for increase in R&M costs based on CERC methodology.

If the CERC norms for Repairs and Maintenance cost estimation considering capacity additions in MVA in addition to CKM as parameters for business volume growth is followed, the admissible Repairs and Maintenance costs comes to Rs. 5181.28 lakhs as detailed in Annexure-IV. Considering a further amount of Rs. 636.17 lakhs pertaining to the repair & maintenance of new expansion work undertaken in FY 2015-16 as detailed in Annexure-IVA, the total admissible amount comes to Rs.5817.45 lakhs.

The actual Repairs and Maintenance expenses being less than the total admissible amount as depicted above, has been claimed in entirety. As directed under paragraph 7.4 a) of the Order dated 04,03,2015, auditors certificates referred to under paragraph 7.4 a) i) to iii) are provided in Annexures-IVB and IVC.

Measures taken to reduce the incidence of breakdowns for controlling the R & M expenses have been detailed in Annexure IVD.

III. Administration and General Charges: Total expenditure incurred on this head during the year 2015-16 amounted to Rs 1720.51 lakhs, against the approved amount of Rs. 1022.17 lakhs. The breakup provided in APR Submissions Annexure I is given below for ready reference

Rs Lakhs

Particulars	Approved	Actuals
Service Tax and Entry Tax	171.24	258.75
Licence/Filing Fees of WBERC	217.86	221.62
Consultancy Charges	66.15	24.69
Others	566.92	1214.29
Total	1022.17	1719.35

Expenses under the head 'Others' amounting to Rs. 1214.29 lakh includes Cleaning Charges (i.e wages for Part Time Workers) Rs. 146.50 lakh, Compensation for death/ injuries Rs. 1.12 lakh, Advertisement Expenses Rs.

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364.67 lakh (relating to Tender Notification, Publishing of Half Yearly financial Results, Gist of Tariff Orders, Petitions, notification of shutdowns for maintenance works, recruitment of manpower, etc), which are allowable separately, being uncontrollable in nature and Rs. 46.66 lakhs pertaining to amount spent on account of Corporate Social Responsibility as per statutory requirements under Companies Act, 2013.

The accounts of the Company are prepared and presented in accordance with the requirements of the Companies Act, 2013 and the forms prescribed there under. Consequent to the above, the annual accounts do not reveal separately expenditures which are not significantly material.WBSETCL accordinglysubmits as Annexure V, Chartered Accountant's Certificate giving the breakup of the expenses of Rs. 1214.29 lakhs incurred under and appearing as "Other Expenses" under Note 21, as also the components of "Prior Period Expenditure (Net)" of Rs. 2923.80 lakhs appearing under Note 18 of the Annual Report for the year 2014-15, which have been included under respective heads in Forms 1.13 and 1.17 and shown separately in the reconciliation statement of Form E(T) with Statement of Profit and Loss in Annexure VI annexed to these submissions.

IV. Rent: The expenditure of Rs. 151.60 lakhs was incurred under the head Rent during the year 2015-16. The Company had projected an amount of Rs. 123.59 lakhs in its MYT Petition against which the Hon'ble Commission had admitted Rs. 97.23 lakhs. The expenditure of Rs. 151.60 lakhs being uncontrollable in nature has been claimed in full. There is an increase of Rs.51.57 lakhs with respect to previous years' expenses under the same head and is mainly due to the increase in establishments (in accordance with the business growth) coupled with rate revision for some rented premises.

V. Legal Charges: An amount of Rs. 55.51 lakhs have been incurred as Legal Charges for the year 2015-16. There is an increase of Rs.52.62 lakhs compared to previous year which is mainly due to addition. of 35 number of cases in the financial year 2015-16 at Calcutta High Court as against 29 cases which were added during the previous financial year.

A statement detailing the Legal Expenses for the year 2015-16 duly certified by the Statutory Auditor is given as Annexure VII.

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VI. Cost of Outsourcing: The Company had spent an amount of Rs. 1716.67 lakhs and Rs. 719.83 lakhs on account of outsourcing of Security Services and Hiring of Vehicles, respectively, during FY 2015-16 as against the approved amount of Rs. 1863.59 lakhs and Rs. 704.40 lakhs, respectively.

The aforesaid increase in vehicle running expenses is broadly due to the following factors:-

1. Hike in the hiring charges of vehicles to the extent of 20% i.e. from `445 to `535, `465 to `560 and `525 to `630 respectively for three categories of vehicles w.e.f. 01.09.15.
2. Increase of overtime charges for hiring of vehicle from `20/- per hour to `40/- per hour w.e.f. 01.09.15 i.e. 100%.
3. Increase in cost of fuel, which is fluctuating though out the year.
4. Requirement of additional vehicles on account of opening of new units as well as additional demand for existing units as below:-

Name of the Department	FY 2014-15	FY 2015-16
Corporate	25	26
O&M	180	182
O&M Construction	14	14
Projects	28	29
Testing	19	19
Communication	05	05
	271	275

5. Additional running of vehicles owing to extensive Transmission Line Maintenance and commencement of new projects.

The increase in number of security personnel from 1120 as on 31.03.2015 to 1149 as on 31.03.2016 resulted in an extra cost of Rs. 40.22 lakhs to the Company in the Financial Year 2015-16. Despite this increase in expenses on account of deployment of additional Security personnel and the hike in minimum wages during the Financial Year, there was net decrease in the cost of Security expenses over last Financial Year i.e. from Rs. 1777.97 Lakh in 2014-15 to Rs. 1714.87 Lakh in 2015-16. This happened mainly due to the following reasons:

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a) the decrease in cost per head of Unarmed Security Guard, Gunman and Supervisor of units located at Zone B Areas of the Company as revealed from the following table:

b)

Category	Cost per head during 01.01.2015 to 30.06.2015	Cost per head during 01.07.2015 to 31.12.2015
Guard	322.79	319.36
Gunman	423.28	418.72
Supervisor	384.79	380.60

c) Furthermore, efforts were made to reduce the expenses through rationalisation of the strength of security personnel by diversion from some of the units.

The details of increase in deployment of additional 29 nos. of security personnel along with justifications is enclosed along with the copy of orders for increase / decrease in minimum wages are also enclosed.

VII. ULDC Charges: The Company spent an amount of Rs. 281.91 lakhs on account of ULDC Charges for FY 2015-16. The Commission had probably erroneously omitted ULDC charge in Annexure 5A of its order dated 04.03.2015 and Annexure 2A of its order dated 22.06.2015 for FY 2015-16 while arriving at the gross revenue requirement for FY 2015-16 though Commission had admitted Rs. 1580.56 lakhs as ULDC tariff charges for the year in the paragraph 4.4.7 of its order dated 04.03.2015. This cost being uncontrollable in nature is claimed in full.

VIII. Insurance Expenses and Rates and Taxes: Insurance expenditure relates to amount paid to insurance company for transit insurance of Transformers to/from different sub-stations and Rates & Taxes relates to Municipal Taxes paid for different establishments across the State of West Bengal. These being statutory in nature and uncontrollable are claimed in full.

IX. Interest on Capital Borrowings: As will be noted from the details provided in Form C, total interest paid on Capital borrowings during FY 2015-16 net of interest capitalized amounted to Rs. 17970.95 (Based on Loan Figures) lakhs which has been claimed. This is less than the approved figures because the actual capital expenditure spent by WBSETCL was less than the approved capital expenditure and accordingly the amount of loans taken in the year was less than the approved figures.

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X. Interest on Bonds for Terminal Benefits: As in the previous years, interest @ 8.5 % has been paid during the year on Bonds for Rs 27000 lakhs issued against terminal benefit obligations to employees at the time of restructuring. Interest of Rs 2295 lakhs paid thereon has been claimed as an expense.

XI. Interest on Working Capital: Claim for interest on working capital is made in accordance with Regulations 5.6.5.1 and 5.6.5.2 of the Tariff Regulations, 2011 as per details provided in Form 1.17 (b) of Annexure 1. It will be noted that the actual interest paid on Working Capital during the year amounted to Rs. 1847.82 lakhs but the claim in the APR has been restricted to the interest allowable as per the provisions of the Tariff Regulations referred to above.

XII. Interest on Normative Loan :

1. The Hon'ble Commission, has observed under paragraph 3.8.2.1 of the Order dated 1.12.2012 that no interest on normative debt was admissible to WBSETCL since during the previous years, no normative loan was allowable to the Company stating that the Commission will consider the same, if any, during APR of the concerned years. Further under paragraph 2.7.2 of its APR Order dated 10.06.2014 for the year 2012-13 also, the Hon'ble Commission did not allow any interest on normative capital borrowings stating that the actual addition to debt was higher than 70% of addition to the fixed assets during the period 2007-08 to 2012-13. However it is submitted that the Hon'ble Commission has erroneously considered the addition to fixed asset for 2007-08 as '0' (zero) while arriving at the above conclusion. The details of year wise build-up of Normative Loan from 2007-08 to 2013-14, as permissible under Regulations and as per format prescribed under Form 1.20 (b) of Annexure 1 of the Tariff Regulations, is enclosed as Annexure IX.
2. During 2015-16, WBSETCL has made capital additions of Rs. 61061.05 lakhs, net of Deposits received from consumers and assets scrapped during the year, as will be evident from Note 10 of the Annual Report for the year. The normative additional debt thereon amounted to Rs. 42742.73 lakhs, as against which, actual addition of debt was Rs. 45822.66 lakhs, leading to an excess borrowing of Rs. 3079.93 lakhs during the year.

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3. It is therefore submitted that based on the opening normative loan amount as on 01.04.2015 as per Annexure VI, and considering repayment of 1/15th of gross normative debt availed during 2007-08 and 1/10th of that availed from 2010-11 onwards to 2014-15 (since WBSETCL has been availing capital loans with a repayment period of ten years from 2010-11 onwards), WBSETCL would be entitled to an interest of Rs. 4190.16 lakhs on normative loan as per computations provided in the Form 1.20 (b).

XIII. Other Finance Charges: Details of expenditure on this head has been provided in Form 1.17 (c) of Annexure 1.

XIV. Depreciation and Advance against Depreciation: Depreciation charge for the year amounted to Rs 17534.41 lakhs. This amount is inclusive of depreciation value of 104.02 included in prior period adjustments in the audited accounts. Further an amount of Rs. 928.08 lakhs being the gross value of the assets were scrapped during FY 2015-16 and Rs. 688.17 lakhs being the depreciation there against was adjusted as may be seen from Note 10 of the Audited Accounts.

Total loan repayments on capital account during the year 2015-16, details of which are provided in Form C, amounted to Rs 17771.32 lakhs and the total repayments on normative loan capital comes to Rs. 5886.98 lakhs, resulting in an aggregate loan repayment obligation of Rs. 23658.30 lakhs, which has been considered for the purpose of arriving at the amount of shortfall of depreciation to meet loan repayment obligations, recoverable as Advance against Depreciation. The sum amounts to Rs 6123.89 lakhs.

XV. Scrapped Assets written off: The amount of Rs. 75.93 lakhs being the amount of residual value of the scrapped assets was written off during FY 2015-16. This amount being uncontrollable in nature has been claimed in full.

XVI. Cost of capital to other agencies: Expenditure on this head comprises of cost of transmission charges paid to West Bengal Power Development Corporation Ltd. as per the Hon'ble Commission's Tariff Order for FY 2015-16.

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XVII. Taxes under Income Tax Act: Gross amount of Tax outgo by way of tax deducted at source and paid to the Income Tax Authorities during the year 2015-16 amounted to Rs. 12586.21 lakhs against the amount of Rs. 11730.61 lakhs appearing in the Cash Flow Statement. The difference is mainly due to the amount of Rs.796.15 lakhs being Tax Deducted at Source made by WBSEDCL from Long Term Open Access Transmission Charges Bill of March 2015 but reflected in 26AS of Financial Year 2015-16 and also Form 16A of 2015-16.

XVIII. Tax Deducted at Sources (TDS) by WBSEDCL from the Short Term Open Access Transmission Charges amounting to Rs.39.29 lakhs accounted by the Company in 2014-15 but reflected in 26AS in 2015-16. Similarly, Rs.1.25 lakhs was deducted by Short Term Open Access Consumer but not accounted for in 2015-16. Further, Rs.18.95 lakh being the TDS made by Power Grid Corporation Ltd and The Collector LA of 24 Parganas (North), reflected in 26AS in 2015-16 but not accounted for in 2015-16 due unavailable records at the time of closing of accounts. The details are provided in Annexure X.

XIX. The higher payout of income tax was due to the fact that tax deductions at source by WBSEDCL and on bank deposits were made at the applicable full rates by the aforesaid payees. It is further submitted that on assessment being completed for the financial years 2012-13, 2013-14 and 2014-15, 2015-16 WBSETCL will be entitled to a refund of income tax, which will be duly netted off against tax outgo for the year in which such refund is received and such net amount will be considered in the APR for that relevant year. In view of the above, the Hon'ble Commission may allow as an allowable expenditure the net tax outgo for the year as Rs. 12586.21 lakhs in arriving at the allowable Gross Revenue Requirement.

XX. As directed under Paragraph 4.10.3 of the Order dated 04.03.2015, the copy of the Assessment Order for the financial year 2012-13, being the last Assessment Order passed by the Income Tax Department, along with the summarized Statement of Income Tax provided in Annual Accounts, Tax Assessed, Tax deposited with the Tax Authorities and for the financial year 2015-16 as reflected in Form 26AS duly certified by a Chartered Accountant, is provided in Annexure XA. The entire tax deposited against

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the PAN of WBSETCL being in the nature of Tax Deducted at Source; no amount has been deposited against Challans.

XXI. Reserve for Unforeseen Exigencies:

The Hon'ble Commission, vide paragraph 3.16.1 of the Order dated 1.12.2012, decided not to allow any appropriation to Reserve for Unforeseen Exigencies in the years 2011-12 onwards. Accordingly, WBSETCL had not appropriated any amount towards the said fund during the year 2014-15. Further, in terms of Paragraph 7D of the order dated 10.06.2014 in case no. APR-32/12-13, the Hon'ble Commission had directed to maintain the investment of Rs. 5362.06lakh as on 31.03.2013 made against the appropriation (inclusive of interests received re-invested) towards the reserve upto 2010-11 and continue with reinvestment of such amount along with interests received on such investments.

The details of Opening balance of the fund, additions thereto, and closing balance are duly reflected in Note 3 (c) of the Annual Accounts audited by the Statutory Auditors and C & AG. The details of Investments are also provided separately in Form 1.18 (c) (i). It may please be noted that although the balance in the Reserve includes accrued interest on the fixed deposit of Rs. 5362.06 lakhs, since such interest will be received only on maturity of the fixed deposits, the same is not reflected in the corresponding fixed deposit amount but is shown under 'Interest accrued on fixed deposits' under Note 16. – Other Current Assets.

XXII. Other Items: A sum of Rs 16.00 lakhs on account of ERPC charges has been claimed in the APR.

XXIII. Permitted Incentive: In terms of paragraph 8 of Schedule-10 of the Tariff Regulations, 2011, WBSETCL is eligible to receive an incentive in case the Annual Availability Factor exceeds 99.75 %. During the year 2015-16, WBSETCL achieved an Annual Availability Factor of 99.91 % or 0.16 % above norms as may be seen from the authentication given by SLDC provided in Annexure XI. Based on the formula prescribed under the aforesaid paragraph 8 of Schedule-10, the amount of incentive entitlement is worked out as under:

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Annual Transmission Charge as per APR Submissions Annexure I
= Rs 118990.48lakhs

Permitted incentive = $\frac{118990.48X\ (99.91 - 99.75)}{99.75}$ = Rs 190.86lakhs

A sum of Rs 190.86lakhs has therefore been included in the ARR as permitted incentive.

WBSETCL would like to bring to the kind notice of the Hon'ble Commission that the formula given in Form 1.23 of Annexure 1 of the Tariff Regulations, 2011 is not in consonance with that specified in paragraph 8 of Schedule-10. WBSETCL has therefore claimed Incentive as per the provisions of paragraph 8 of Schedule-10, as allowed in past years.

XXIV. Return on Equity:
Computation of the average equity base during the year is provided in Form 1.20 (a) from which it will be seen that the same was Rs 191316.68 lakhs. Return on the average equity base @ 15.50% amounts to Rs 29654.08 lakhs, which has been claimed in the APR.

XXV. Gross Revenue Requirement: The Gross Revenue Requirement (GRR) for FY 2015-16 after consideration of the above expense heads, return on equity and Permitted incentives amounted to Rs 123969.23 lakhs without considering the special appropriation allowed on account of APR adjustments of Rs. 6760.30 lakhs. On inclusion of the above special appropriation, the GRR amounted to Rs. 130729.53lakhs.

XXVI. Income from non-tariff sources: Receipts on this head, details of which are provided in Form 1.26 of Annexure 1, amounted to Rs 2444.27lakhs. Such receipts exclude interest earned on Exigencies Reserve Fund investments, since the same is required to be reinvested in the reserve and Late payment surcharge claimed from WBSEDCL but not realised but include interest earnings on temporary investment of surplus funds.

In addition to the above income, a sum of Rs 1699.84 lakhs was received by the Company as Scheduling and SLDC charges and Rs 7594.94 lakhs as Short term open access charges (STOA), as disclosed in Form 1.26.

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XXVII. Total Revenue Realisable through Tariff: After netting of Income from non-Tariff Sources of an aggregate amount of Rs 11779.90 lakhs from the Gross Revenue Requirement for the year, the Total realisable revenue through tariff amounts to Rs 118990.48lakhs as per Form E(T) and Rs. 118990.48lakhs as per APR Submissions Annexure I.

XXVIII. Amount recoverable as per APR Petition: Gross Transmission Charges billed/ billable during FY 2015-16 amounted to Rs 113879.60 lakhs as detailed in the APR Submissions Annexure I. Considering the Revenue realisable through tariff as per this APR Petition of Rs 118990.48 lakhs, the shortfall of revenue recoverable in future years amounts to Rs 5110.88 lakhs.

The APR Order for FY 2013-14 and FY 2014-15 is yet to be issued by the Hon'ble Commission, effect of which the Hon'ble Commission may consider giving through the ARR for ensuing years. In addition to the above, certain appeals of the Company are pending with the Hon'ble Appellate Tribunal for Electricity, effect of which will need to be given while determining the tariff of future years, once the judgements of the Hon'ble Tribunal are received against the said appeals.

As required under paragraph 7.6 of the Order dated 04.03.2015, the Hon'ble Commission may consider permitting recovery of the amount of Rs. 5110.88 lakhs receivable as per the present APR application for 2015-16 along with the tariff as determined for the financial year 2017-18 and consider allowing recovery of additional amounts, if any, that may be permitted by the Hon'ble Tribunal on disposal of the appeals in such year. However, since the tariff for 2017-18 is yet to be ascertained/determined, it is not possible for the Company to quantify the impact of such recovery on the expected average cost of supply of such ensuing year.

XXIX. Reconciliation between audited accounts figures and balances appearing in Form E(T): The reconciliation is provided in the sheet numbered Annexure VI annexed to these submissions. It may please be noted that all expenses and income considered in the Forms in Annexure 1 and the submissions hereunder include income and expenditure of the State Load Despatch Centre, since the same has been included by the Hon'ble Commission while determining the Gross Revenue Requirement for 2015-16 while deducting

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the amount of Rs. 2387.86 lakhs towards SLDC Handling Charges to arrive at the ARR for 2015-16.

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Annexure - II

Certificate no.: CERT/WBSETCL-ACCTS/16-17/04 Dated : 28/11/2016

TO WHOM IT MAY CONCERN

THIS IS TO CERTIFY THAT THE FOLLOWINGS ARE THE HEAD-WISE DETAILS OF EXPENDITURES INCURRED BY SLDC UNIT OF WBSETCL DURING THE FINANCIAL YEAR 2015-2016 AS SHOWN IN THEIR AUDITED FINANCIAL STATEMENTS

Rs. in Lakh

PARTICULARS	ACTUAL EXPENDITURE AS PER AUDITED STATEMENT OF ACCOUNTS (2015-16)		Note No.
1. CAPITAL EXPENDITURE (PURCHASE)		0.27	(i)
TOTAL CAPITAL EXPENDITURE (A)		**0.27**	
1. U" DC TARIFF CHARGES		281.91	
2.REPAIR & MAITENANCE		43.72	
3. ADM. AND GENERAL EXPENDITURE		44.87	
4. FINANCING COST		0.02	(ii)
5. EMPLOYEE COST		402.63	
6. DEPRECIATION		2.93	
TOTAL REVENUE EXPENDITURE (B)		**776.09**	
TOTAL EXPENDITURE (A+B)		**776.36**	
OTHERS INCOME (INCOME OTHER THAN SLDC HANDLING CHARGES)			
OTHERS INCOME		(620.26)	(iii)
TOTAL OTHERS INCOME (C)		**(620.26)**	
NET EXPENDITURE		**156.10**	

i) Capital Expenditure includes Purchase of Furniture & Fixture of Rs.26710/-

ii) Financing Cost includes Bank charges of Rs.2319=95

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Continued to Pg2

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5.6

Continued from Pg1

Rs. in Lakh

iii)	Detailed Breakup of Revenue Income of SLDC	
	Particulars	Amount
	Non-Refundable Application Fees for Open Access	19.90
	Rental from Staff Quarter	3.03
	Recovery of Transport Facilities	0.17
	Interest on Fixed Deposit	553.90
	Operating & Scheduling Charges (DCL)	4.20
	Operating & Scheduling Charges (SIPL)	1.47
	Operating & Scheduling Charges (CESC)	3.67
	Operating & Scheduling Charges (Tata Power)	6.20
	Operating & Scheduling Charges (PCBL)	0.47
	Operating & Scheduling Charges (RPG)	3.06
	Operating & Scheduling Charges (DPL)	3.96
	Operating & Scheduling Charges (HBL)	11.54
	Operating & Scheduling Charges (DPSC)	0.89
	Other Receipts (Power Exchange & Misc.)	7.80
	TOTAL	**620.26**

This Certificate is based on the records and documents produced for the purpose.

For M. R. Paul & Co.
Chartered Accountants
Proprietor

M. R. PAUL & CO. * Chartered Accountants * 53, N. S. Road, Kolkata - 700 001

(Partha Pratim Paul)
Mem. No. 064911
FRN: 305108E

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Annexure III

Certificate No: CERT/WBSETCL-ACCTS/16-17/03 Dated:28/11/2016

We have verified the books of account and records of West Bengal State Electricity Transmission Company Limited having its Registered Office at 9th Floor, Bidyut Bhavan, Sector-II, Biddhannagar, Kolkata-700091 and certify that the amount of **Rs. 2994.40 lakhs** shown in Note 19 (Sl No.2) of the Financial Statements for the year ended 31st March, 2016 as ' *Contribution to Provident and Other Funds'* comprises of Provident Fund and the Terminal benefits liability related to Pension and Gratuity for the financial year 2015-16 as per Actuarial Valuation as at 31st March, 2016 and duly provided for in the Accounts of the Company.

Detailed category wise breakup of the same is as follows:-

Rs. in Lakh

	Categories of Expenses booked	2015-16	
1	Pension Fund		
	a) For Employees of DCL on Deputation at TCL	1016.79	
	b) For Employees of TCL	1090.14	2106.93
2	Gratuity Fund		
	a) For Employees of DCL on Deputation at TCL	125.14	
	b) For Employees of TCL	235.86	361.00
3	Provident Fund		
	a) For Employees of DCL on Deputation at TCL	67.56	
	b) For Employees of TCL	458.91	526.47
	TOTAL		**2994.40**

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The details of amount deposited by the Company during the financial year 2015-16 and after the completion of Statutory audit of the accounts along with a statement showing monthly deposition in different terminal funds for the year 2015-16 is annexed to this certificate. We further certify that there is no shortfall in payment of the actuarial valuations of the liabilities on account of Pension Fund, Gratuity Fund and Provident Fund to the respective Trust Funds after taking into account the payments made subsequent to the end of the year.

For M. R. Paul & Co.
Chartered Accountants

M. R. PAUL & CO. * Chartered Accountants * 53, N.S. Road, Kolkata - 700 001

Proprietor
(PARTHA PRATIM PAUL)
Membership No.064911
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Statement of amount provided and Contributions made to Terminal Benefit Funds 2015-16

Rs in lakhs

	WBSEDCL	WBSETCL
Pension Trust		
Balance due as on 01.04.2015	239.78	22.35
Actuarial Valuation as on 31.03.2016	1016.78	1090.14
Provided for in A/cs in 2015-16	1016.78	1090.14
Amount paid during 2015-16	913.06	22.35
Amount paid after completion of audit of the accounts for 2015-16 (Paid to TCL Trust on 04.07.2016 and to DCL	343.50	1090.14
Balance due for payment as on 30.09.2016	**0.00**	**0.00**
Gratuity Trust		
Balance due as on 01.04.2015	66.65	71.16
Actuarial Valuation as on 31.03.2016	125.14	235.86
Provided for in A/cs in 2015-16	125.14	235.86
Amount paid during 2015-16	157.71	71.16
Amount paid after completion of audit of the accounts for 2015-16 (Paid to TCL Trust on 04.07.2016 and to DCL	34.08	235.86
Balance due for payment as on 30.09.2016	**0.00**	**0.00**
ECPF Trust		
Balance due as on 01.04.2015	-67.13	
Contribution for 15-16	67.56	
Provided for in A/cs in 2015-16	67.56	
Amount paid during 2015-16	67.56	
Amount received from DCL ECPF Trust	-67.13	
Amount paid after completion of aufdit of the accounts for	0	
Balance due for payment as on 30.09.2016	**0.00**	
EPF		
Balance due as on 01.04.2015		0.00
Contribution for 15-16		458.91
Provided for in A/cs in 2015-16		458.91
Amount paid during 2015-16		443.73
Amount paid after completion of audit of the accounts for 2015-16		15.18
Balance due for payment as on 30.09.2016		**0.00**

Statement showing monthly deposition in different terminal funds

DCL

Rs in lakhs

MONTH	PENSION	GRATUITY
Apr-15	76.47	10.01
May-15	76.47	10.01
Jun-15	76.47	10.01
Jul-15	76.47	10.01
Aug-15	76.47	10.01
Sep-15	76.47	10.01
Oct-15	76.47	10.01
Nov-15	76.47	10.01
Dec-15	15.37	2.75
Jan-16	15.37	2.75
Feb-16	15.37	2.75
Mar-16	15.37	2.75
Mar-16	239.78	66.65
Total	**913.06**	**157.71**

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Vidyut Bhaban, Kol – 91

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Annexure - III A

M.R.PAUL & CO.
CHARTERED ACCOUNTANTS

AUDITOR'S REPORT

We have audited the Balance Sheet of West Bengal State Electricity Transmission Company Limited Employee's Pension Fund ('The Trust') as at 31st March, 2016 and also the Revenue & Expenditure Account for the period ended on that date annexed thereto. These financial statements are the responsibility of the management. Our responsibility is to express an opinion on these financial statements based on our audit.

We have conducted our audit in accordance with auditing standards generally accepted in India. These Standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amount and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

We report that:

(i) We have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our Audit.

(ii) In our opinion proper books of accounts as required by law have been maintained by the Trust, so far as appears from our examination of those books.

(iii) The Balance Sheet and Revenue & Expenditure Account referred to in this report are in agreement with the books of account.

AND

(iv) In our opinion and to the best of our information and according to the explanations given to us, the said Balance Sheet and Revenue & Expenditure Account give a true and fair view

(a) In so far as it relates to the Balance Sheet, of the state of affairs of the Trust as at 31st. March 2016

And

(b) In so far as it relates to the Revenue & Expenditure Account, of the net surplus of revenue over expenditure for the period ended on that date.

Dated: 24/11/2016
53, Netaji Subhas Road,
Kolkata-700 001

M. R. PAUL & CO. Chartered Accountants 53, N.S. Road, Kolkata - 700 001

FOR M.R.PAUL & CO.
CHARTERED ACCOUNTANTS

(PARTHA PRATIM PAUL)
(Proprietor)
Mem. No. 064911
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WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED EMPLOYEES' PENSION FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

BALANCE SHEET AS AT 31ST. MARCH, 2016

	NOTE		As at 31.03.2016 AMOUNT (Rs.)		As at 31.03.2015 AMOUNT (Rs.)
LIABILITIES					
Fund Balance:-					
Pension Fund	1		2,92,91,64,310.36		24,10,81,931.00
Current Liabilities:-					
Payable to WBSETCL -GPF	2		NIL		6,75,599.17
			2,92,91,64,310.36		24,17,57,530.17
ASSETS:-					
Current Assets :-					
Current Investments :-					
Investment in Bonds	3	1,68,91,47,552.00		11,64,41,348.00	
Investment in Govt. Securities	4	12,47,89,077.00		11,25,53,340.00	
Investment in Mutual Fund	5	20,00,000.00	1,81,59,36,629.00	23,00,000.00	23,12,94,688.00
Other Current Assets:-					
Receivables from WBSETCL	6	10,90,14,313.05		38,45,546.05	
Receivables from WBSEDCL Trust	7	85,57,00,000.00		NIL	
Interest Receivable on Receivables from WBSEDCL Trust	8	86,61,458.00		NIL	
Interest Receivable on Investment	9	67,95,039.00		63,98,503.21	
Income Tax Deducted At Source	10	38,088.00	98,02,08,898.05	70,508.00	1,03,14,557.26
Cash & Cash Equivalents:-					
Cash in Hand		NIL		NIL	
Cash at Bank	11	13,30,18,783.31	13,30,18,783.31	1,48,284.91	1,48,284.91
			2,92,91,64,310.36		24,17,57,530.17

This Balance Sheet is that referred to in our report of even date.

FOR M.R.PAUL & CO.
Chartered Accountants.

(PARTHA PRATIM PAUL)
Proprietor
Mem No.064911
FRN: 305108E

Dated: 24/11/2016

M.R. PAUL & CO. Chartered Accountants 13, N.S. Road, Kolkata - 700 001

Secretary,
W.B.S.E. Transmission Co. Ltd.
Employees Pension Fund

Chairman,
W.B.S.E. Transmission Co. Ltd.
Employees Pension Fund

Addl. C... ...PAC
W...
Vidyut Bhab... ...91

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED EMPLOYEES' PENSION FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

STATEMENT OF REVENUE AND EXPENDITURE ACCOUNT FOR THE YEAR ENDED 31.03.2016

	NOTE		31.03.2016 AMOUNT (Rs.)		31.03.2015 AMOUNT (Rs.)
REVENUE:-					
Revenue from operation					
Interest on Application Money for Bonds	12	536.00		NIL	
Interest on Bonds	13	1,15,41,098.05		1,05,63,855.57	
Interest on Securities	14	1,00,19,153.17		91,05,396.63	
Profit on Sale of Mutual Fund	15	2,84,288.78		NIL	
Interest Income - Others (Net)	16	1,63,941.00	2,20,09,017.00	2,23,565.00	1,98,92,817.20
Prior Period Income					
Interest on Bonds (Prior Period)	17		NIL		5,89,862.00
Others Income					
Interest on Saving Deposits	18	1,00,067.00		1,11,580.00	
Interest on Receivables	19	8,74,61,458.00			
Interest on Income Tax Refund		NIL		39,633.00	
Penal Interest Received		NIL	8,75,61,525.00	1,371.00	1,52,584.00
			10,95,70,542.00		2,06,35,263.20
EXPENDITURE:-					
Finance Cost					
Bank Charges			2,474.64		1,537.59
			2,474.64		1,537.59
Excess Of Income Over Expenditure			10,95,68,067.36		2,06,33,725.61

This Income & Expenditure is that referred to in our report of even date.

FOR M.R.PAUL & CO.
Chartered Accountants.

M. R. PAUL & Co. Chartered Accountants 53-N.S. Road, Kolkata 700 001

(PARTHA PRATIM PAUL)
Proprietor
Mem No.064911
FRN: 305108E

Dated: 24/11/2016

Secretary,
W.B.S.E. Transmission Co. Ltd.
Employees Pension Fund

Chairman.
W.B.S.E. Transmission Co. Ltd.
Employees Pension Fund

AMITAVA [illegible]
Addl. Chief Engineer, RAC
WBSETCL
Vidyut Bhaban, Kol – 91

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED EMPLOYEES' PENSION FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

RECEIPTS AND PAYMENTS ACCOUNT FOR THE PERIOD ENDED ON 31ST. MARCH, 2016

RECEIPTS	31.03.2016 Amount (Rs.)	31.03.2015 Amount (Rs.)
Opening Cash and Cash Equivalents		
Cash in Hand	NIL	NIL
Cash at Bank		
Savings A/c with IDBI	1,48,284.91	37,32,153.34
Sub-Total (A)	1,48,284.91	37,32,153.34
Interest Received		
Interest on Bonds & Govt. Securities		
10% Tata Capital Bond, 2021	11,46,849.00	11,46,849.00
9.00% IDFC Bond, 2018	3,32,137.00	4,42,356.00
9.03% GSPC Bonds, 2028	2,04,845.00	56,406.57
9.15% APSFC Bond, 2023	11,58,549.00	11,53,652.00
9.35% RECL Bond, 2022	1,94,685.00	1,94,685.00
9.36% PFCL Bond, 2021	4,73,129.00	4,73,129.00
9.38% IDBI OMNI Bond, 2021	4,85,704.00	4,85,704.00
9.40% HUDCO Bond, 2016	4,95,753.00	4,95,753.00
9.70% WBFC Bond, 2022	6,12,695.00	6,12,695.00
8.13% GOI Securities, 2022	23,78,025.00	23,72,178.00
8.28% GOI Securities, 2027	40,36,500.00	40,26,575.00
8.91% WB SDL, 2022	3,06,504.00	3,07,554.00
9.13% Gujrat SDL, 2022	3,88,786.00	39,056.11
9.25% UP SDL, 2021	4,44,540.00	4,46,458.00
9.39% Gujrat SDL, 2023	4,79,933.00	4,81,591.00
9.95% FCI Bond, 2022	3,72,572.00	3,30,394.52
10.03% Rajasthan SDL, 2028	54,886.83	-
10.35% L&T Finance Ltd Bond, 2024	5,11,825.00	-
10.45% GSPC Bond, 2072	1,57,465.77	-
11% BOI Perpetual Bond	78,356.11	-
8.56% Gujrat SDL, 2021	1,24,119.56	-
8.59% PNB Housing Finance, 2020	1,93,626.62	-
8.67% IDFC Ltd., 2025	1,67,461.64	-
8.94% PFC, 2028	42,990.16	-
8.82% REC Bond, 2023	11,598.52	-
Interest on Savings Deposit		
IDBI Bank	1,00,067.00	1,11,580.00
Other Interests		-
Prior Period Income		
Int. on 9.15% APSFC Bond, 2023		5,89,862.00
Interest on Income Tax Refund		39,633.00
Penal Interest Received		1,371.00
Sub-Total (B)	1,49,53,603.21	1,38,07,482.20
Received from Other Funds		
Received from WBSETCL - GPF Fund	5,17,500.00	-
Sub-Total (C)	517500.00	-
Income Tax Refund		
Income Tax Refund	32,420.00	4,66,287.00
Sub-Total (D)	32,420.00	4,66,287.00
Balance C/o [Sub Total (A+B)]	1,56,51,808.12	1,80,05,922.54

PAYMENTS	31.03.2016 Amount (Rs.)	31.03.2015 Amount (Rs.)
Investment		
In 10.45% GSPC Bonds, 2072	-	21,04,000.00
8.82% REC Bonds, 2023	-	39,32,400.00
11% BOI Perpetual Bond	-	22,04,200.00
9.03% GSPC Bonds, 2028	-	29,98,500.00
9.95% FCI Bond, 2022	-	40,78,000.00
8.56% Gujrat SDL, 2021	-	20,51,200.00
9.13% Gujrat SDL, 2022	-	71,19,000.00
8.59% PNB Housing Finance, 2020	3001500.00	-
8.67% IDFC Ltd., 2025	3006000.00	-
8.94% PFC, 2028	4122000.00	-
10.10% Shriram Transport Fin, 2023	1030200.00	-
10.35% Patel KNR, 2024	1076500.00	-
8.19% Chattishgarh SDL, 2025	10023000.00	-
8.48% Chattishgarh SPL SDL, 2023	2018800.00	-
Franklin Templeton Mutual Fund	1,09,00,000.00	23,00,000.00
HDFC Midcap Opportunities Fund	2000000.00	-
Application in 9.80% WBFC, 2026	2000000.00	-
Sub-Total (H)	39178000.00	26787300.00
Cum Interest on Investment		
In 10.45% GSPC Bonds, 2072	-	48,671.23
8.82% REC Bonds, 2023	-	83,125.48
11% BOI Perpetual Bond	-	1,09,095.89
9.03% GSPC Bonds, 2028	-	80156.71
9.95% FCI Bond, 2022	-	67605.48
8.56% Gujrat SDL, 2021	-	20924.44
9.13% Gujrat SDL, 2022	-	2,80,493.89
10.10% Shriram Transport Fin, 2023	70920.77	-
8.19% Chattishgarh SDL, 2025	15925.00	-
8.48% Chattishgarh SPL SDL, 2023	942.22	-
8.59% PNB Housing Finance, 2020	9857.38	-
8.67% IDFC Ltd., 2025	92,638.36	-
8.94% PFC, 2028	314609.84	-
Sub-Total (I)	504893.57	690073.12
Payment made to Other Funds		
Paid to WBSETCL - GPF Fund	1193099.17	-
Sub-Total (J)	1193099.17	-
Balance C/o [Sub Total (G+H+I)]	4,08,75,992.74	2,74,77,373.12

Contd to .. Pg2

M. R. PAUL & CO. Chartered Accountants 53, N.S. Road Kolkata - 700 001

Secretary,
W.B.S.E. Transmission Co. Ltd.
Employees Pension Fund

Chairman,
W.B.S.E. Transmission Co. Ltd.
Employees Pension Fund

AMITAVA NAG
Addl. Chief [illegible], F&AC
WBSETCL
Vidyut Bhaban, Kol – 91

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED EMPLOYEES' PENSION FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

RECEIPTS AND PAYMENTS ACCOUNT FOR THE PERIOD ENDED ON 31ST. MARCH, 2016

Contd from.....Pg 1

RECEIPTS	31.03.2016 Amount (Rs.)	31.03.2015 Amount (Rs.)	PAYMENTS	31.03.2016 Amount (Rs.)	31.03.2015 Amount (Rs.)
Balance B/d [Sub Total (A+B+C+D)]	1,56,51,808.12	1,80,05,922.54	**Balance B/d [Sub Total (G+H+I)]**	4,08,75,992.74	2,74,77,373.12
Realisation of Interest Receivable			**Expenses**		
On 10% Tata Capital Bond, 2021	11,53,151.00	11,53,151.00	Bank Charges (Net)	2,474.64	1,537.59
8.13% GOI 2022	60,975.00	66,822.00			
8.28% GOI 2027	1,03,500.00	1,13,425.00	SubTotal (K)	2,474.64	1,537.59
8.91% WB SDL, 2022	76,626.00	75,576.00			
9.00% IDFC OPP2 2013 Bond	73,233.00	97,644.00			
9.03% GSPC Bonds, 2028	66,055.00	80,156.71			
9.13% Gujrat SDL, 2022	2,50,314.00	2,80,493.89			
9.15% APSFC Bond, 2023	35,848.00	35,848.00			
9.25% UPSDL, 2021	2,66,210.00	2,84,292.00	**Closing Cash and Cash Equivalents**		
9.35% RECL Bond, 2022	7,40,315.00	7,40,315.00	Cash in Hand	NIL	NIL
9.36% PFCL Bond, 2021	9,30,871.00	9,30,871.00	Cash at Bank		
9.38% IDBI OMNI Bond, 2021	9,21,296.00	9,21,296.00	Savings A/c with IDBI	13,30,18,783.31	1,48,284.91
9.39% Gujrat SDL, 2023	2,71,267.00	2,69,609.00			
9.40% HUDCO Bond, 2016	5,38,247.00	5,38,247.00	Sub-Total (L)	13,30,18,783.31	1,48,284.91
9.70% WBFC Bond, 2022	2,31,205.00	2,31,205.00			
9.95% FCI Bond, 2022	25,428.00	67,605.48			
10.03% Rajasthan SDL, 2028	45,413.17	-			
10.35% L&T Finance Ltd Bond, 2024	7,089.00	-			
10.45% GSPC Bond, 2072	51,534.23	-			
11% BOI Perpetual Bond	1,41,643.89	-			
8.56% Gujrat SDL, 2021	47,080.44	-			
8.59% PNB Housing Finance, 2020	9,857.38	-			
8.67% IDFC Ltd., 2025	92,638.36	-			
8.94% PFC, 2028	3,14,609.84	-			
8.82% REC Bond, 2023	3,41,201.48	-			
Sub-Total (E)	68,15,608.79	58,86,557.08			
Redemption of Investment					
Franklin Templeton Mutual Fund	1,34,84,288.78	-			
9.00% IDFC OPP2 2013 Bond	15,00,000.00	15,00,000.00			
Sub-Total (F)	1,49,84,288.78	15,00,000.00			
Other Receipts					
Fund from WBSETCL	38,45,545.00	22,34,716.00			
Fund from WBSEDCL Trust against Repatriated Employees	5,38,00,000.00	-			
Interest on Receivables received from WBSEDCL Trust	7,88,00,000.00	-			
Sub-Total (G)	13,64,45,545.00	22,34,716.00			
TOTAL (A+B+C+D+E+F+G)	17,38,97,250.69	2,76,27,195.62	**TOTAL (H+I+J+K+L)**	17,38,97,250.69	2,76,27,195.62

This Receipts & Payments is that referred to in our report of even date.

FOR M.R.PAUL & CO.
Chartered Accountants.

(PARTHA PRATIM PAUL)
Proprietor
Mem No.064911
FRN: 305108E

Dated: 24/11/2016

M. R. PAUL & CO. * Chartered Accountants * 53, N.S. Road, Kolkata - 700 001

Secretary,
W.B.S.E. Transmission Co. Ltd,
Employees Pension Fund

Chairman,
W.B.S.E. Transmission Co. Ltd.
Employees Pension Fund

AMITAVA NAG
Addl. Chief [illegible]ineer, RAC
WBSETCL
Vidyut Bhaban, Kol – 91

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED EMPLOYEES' PENSION FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

Notes Pertaining to Financial Statement for the period ended 31.03.2016

	As at 31.03.2016 Amount (Rs.)	As at 31.03.2015 Amount (Rs.)
Note 1:-		
Pension Fund :-		
Fund Balance - As per Last Account	24,10,81,931.00	21,66,02,659.34
Add: Surplus of Income over Expenditure	10,95,68,067.36	2,06,33,725.61
Add: Accrued Pension Liability for the year	2,57,85,14,312.00	38,45,546.05
	2,92,91,64,310.36	24,10,81,931.00
Note 2:-		
Current Liabilities:-		
Payable to WBSETCL - General Provident Fund		
As per Last Account	6,75,599.17	NIL
Addition during the year	5,17,500.00	6,75,599.17
Less: Repaid during the year	-11,93,099.17	-
	NIL	6,75,599.17
Note 3:-		
Investment in Bonds:-		
Investment in 9.38% IDBI OMNI Bond, 2021	1,50,00,000.00	1,50,00,000.00
Investment in 9.40% HUDCO Bond, 2016	1,10,00,000.00	1,10,00,000.00
Investment in 9.36% PFCL Bond, 2021	1,50,00,000.00	1,50,00,000.00
Investment in 10.00% TATA CAPITAL Bond, 2021	2,30,00,000.00	2,30,00,000.00
Investment in 9.00% IDFC 0PP2 2013 BOND	30,00,000.00	45,00,000.00
Investment in 9.15% APSFC NON - SLR BOND, 2023	1,30,00,000.00	1,30,00,000.00
Investment in 9.35% RECL Bond, 2022	1,00,00,000.00	1,00,00,000.00
Investment in 9.70% WBFC Bond, 2022	87,00,000.00	87,00,000.00
Investment in 10.35% L&T Finance Limited Bond, 2024	50,00,000.00	50,00,000.00
Investment in 10.45% GSPC Bond, 2072	20,89,901.00	21,03,773.00
Investment in 11% BOI Perpetual Bond	21,79,447.00	22,00,966.00
Investment in 8.82% REC Bond, 2023	39,45,785.00	39,38,058.00
Investment in 9.03% GSPC Bond, 2028	29,98,663.00	29,98,551.00
Investment in 10.10% Shriram Transport, 2023	10,29,962.00	-
Investment in 8.59% PNB Housing Finance, 2020	30,01,273.00	-
Investment in 8.67% IDFC Ltd., 2025	30,05,451.00	-
Investment in 8.94% PFC, 2028	41,20,595.00	-
Investment in 10.35% Patel KNR, 2024	10,76,475.00	-
Investment in 8.50% WBSETCL Pension Bond	1,56,00,00,000.00	-
Investment in Application of 9.80% WBFC Bond, 2026	20,00,000.00	-
	1,68,91,47,552.00	11,64,41,348.00
Note 4:-		
Investment in Govt. Securities:-		
Investment in 8.13% GOI Securities, 2022	2,88,86,603.00	2,87,14,297.00
Investment in 8.28% GOI Securities, 2027	4,94,31,070.00	4,93,81,385.00
Investment in 9.25% UPSDL, 2021	79,08,877.00	79,10,463.00
Investment in 8.91% WB SDL, 2022	41,46,353.00	41,21,980.00
Investment in 9.39% Gujrat SDL, 2023	80,40,484.00	80,45,779.00
Investment in 9.13% Gujrat SDL, 2022	70,96,009.00	71,11,767.00
Investment in 8.56% Gujrat SDL, 2021	20,41,948.00	20,49,991.00
Investment in 10.03% Rajasthan SDL, 2028	11,37,631.00	11,48,620.00
Investment in 9.95% FCI, 2022	40,59,080.00	40,69,058.00
Investment in 8.19% Chattisgarh SDL, 2025	1,00,22,237.00	-
Investment in 8.48% Chattisgarh SPL SDL, 2023	20,18,785.00	-
	12,47,89,077.00	11,25,53,340.00

M. R. PAUL & CO. Chartered Accountants 53, N. S. Road, Kolkata - 700 001

Secretary,
W.B.S.E. Transmission Co. Ltd.
Employees Pension Fund

Chairman,
W.B.S.E. Transmission Co. Ltd.
Employees Pension Fund

66

AMITAVA NAG
Addl. Chief Engineer, RAC
WBSETCL
Vidyut Bhaban, Kol – 91

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED EMPLOYEES' PENSION FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

Notes Pertaining to Financial Statement for the period ended 31.03.2016

	As at 31.03.2016 Amount (Rs.)	As at 31.03.2015 Amount (Rs.)
Note 5:-		
Investment in Mutual Fund:-		
Investment in Franklin Trempleton Mutual Fund	NIL	23,00,000.00
Investment in HDFC Midcap Opportunities Mutual Fund	20,00,000.00	NIL
	20,00,000.00	23,00,000.00
Note 6:-		
Receivable from WBSETCL		
Opening Balance	38,45,546.05	22,34,716.00
Add: Liability increased during the year as per Actuarial Valuation	10,90,14,312.00	38,45,546.05
	11,28,59,858.05	60,80,262.05
Less: Received from WBSETCL during the year	38,45,545.00	22,34,716.00
	10,90,14,313.05	38,45,546.05
Note 7:-		
Receivable from WBSEDCL Trust	-	-
Opening Balance	2,46,95,00,000.00	-
Add: Receivables against Repatriated Employees from WBSEDCL	2,46,95,00,000.00	-
	1,61,38,00,000.00	-
Less: Received from WBSETCL during the year	85,57,00,000.00	-
Note 8:-		
Interest Receivable on Receivables From WBSEDCL Trust :-	NIL	NIL
Opening Balance	8,74,61,458.00	NIL
Add: Interest Receivable during the year	8,74,61,458.00	NIL
	7,88,00,000.00	NIL
Less: Realised during the year	86,61,458.00	NIL

M. R. PAUL & CO. Chartered Accountants 53, N.S. Road, Kolkata - 700 001

Secretary,
W.B.S.E. Transmission Co. Ltd.
Employees Pension Fund

Chairman,
W.B.S.E. Transmission Co. Ltd.
Employees Pension Fund

AMITAVA NAG
Addl. Chief Engineer, RAC
WBSETCL
Vidyut Bhaban, Kol – 91

67

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED EMPLOYEES' PENSION FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

Notes Pertaining to Financial Statement for the period ended 31.03.2016

	As at 31.03.2016 Amount (Rs.)	As at 31.03.2015 Amount (Rs.)
Note 9:-		
Interest Receivable on Investments:-		
Interest Receivable on 10% TATA CAPITAL Bond, 2021	11,53,151.00	11,53,151.00
Interest Receivable on 8.13% GOI 2022	60,975.00	60,975.00
Interest Receivable on 8.28% GOI 2027	1,03,500.00	1,03,500.00
Interest Receivable on 9.25% UPSDL, 2021	2,86,210.00	2,86,210.00
Interest Receivable on 9.36% PFCL Bond, 2021	9,30,871.00	9,30,871.00
Interest Receivable on 9.38% IDBI OMNI Bond, 2021	9,21,296.00	9,21,296.00
Interest Receivable on 9.40% HUDCO Bond, 2016	5,38,247.00	5,38,247.00
Interest Receivable on 9.00% IDFC OPP2 2013 Bond	48,082.00	73,233.00
Interest Receivable on 9.15% APSFC Bond, 2023	30,951.00	35,848.00
Interest Receivable on 9.35% RECL Bond, 2022	7,40,315.00	7,40,315.00
Interest Receivable on 9.70% WBFC Bond, 2022	2,31,205.00	2,31,205.00
Interest Receivable on 10.35% L&T Finanace Ltd Bond, 2024	5,675.00	7,089.00
Interest Receivable on 8.91% WB SDL, 2022	76,626.00	76,626.00
Interest Receivable on 9.39% Gujrat SDL, 2023	2,71,267.00	2,71,267.00
Interest Receivable on 10.45% GSPC Bond, 2072	51,534.00	51,534.23
Interest Receivable on 11% BOI Perpetual Bond	1,41,644.00	1,41,643.89
Interest Receivable on 8.82% REC Bond, 2023	3,41,201.00	3,41,201.48
Interest Receivable on 9.03% GSPC Bond, 2028	66,055.00	66,055.00
Interest Receivable on 9.13% Gujrat SDL, 2022	2,50,314.00	2,50,314.00
Interest Receivable on 8.56% Gujrat SDL, 2021	47,080.00	47,080.44
Interest Receivable on 10.03% Rajasthan SDL, 2028	45,413.00	45,413.17
Interest Receivable on 9.95% FCI, 2022	25,428.00	25,428.00
Interest Receivable on 10.10% Shriram Transport, 2023	76,440.00	-
Interest Receivable on 8.19% Chattisgarh SDL, 2025	2,81,951.00	-
Interest Receivable on 8.48% Chattisgarh SPL SDL, 2023	1,390.00	-
Interest Receivable on 8.59% PNB Housing Finance, 2020	704.00	-
Interest Receivable on 8.67% IDFC Ltd., 2025	61,116.00	-
Interest Receivable on 8.94% PFC, 2028	5,862.00	-
Interest Receivable on Application of 9.80% WBFC Bond, 2026	536.00	-
	67,95,039.00	63,98,503.21
Note 10:-		
Income Tax Deducted At Source:-		
As per Last Account	70,508.00	5,36,795.00
Addition during the year		NIL
	70,508.00	5,36,795.00
Less: Refund during the year	32,420.00	4,66,287.00
	38,088.00	70,508.00
Note 11:-		
Cash at Bank:-		
Cash at Bank in Savings A/c with IDBI	13,30,18,783.31	1,48,284.91
	13,30,18,783.31	1,48,284.91
Note 12:-		
Interest on Application Money of Bonds:-		
Interest on Application Money of 9.80% WBFC, 2026	536.00	NIL
	536.00	NIL

M. R. PAUL & CO. Chartered Accountants 53, N. S. Road, Kolkata

Secretary.
W.B.S.E. Transmission Co. Ltd.
Employees Pension Fund

Chairman.
W.B.S.E. Transmission Co. Ltd.
Employees Pension Fund

AMITAVA NAG
Addl. Chief Engineer, RAC
WBSETCL
Vidyut Bhaban, Kol – 91

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED EMPLOYEES' PENSION FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

Notes Pertaining to Financial Statement for the period ended 31.03.2016

	As at 31.03.2016 Amount (Rs.)	As at 31.03.2015 Amount (Rs.)
Note 13:-		
Interest on Bonds:-		
Interest on 10% TATA CAPITAL Bond, 2021	23,00,000.00	23,00,000.00
Interest on 10.35% L&T Finance Limited Bond, 2024	5,17,500.00	5,18,918.00
Interest on 10.45% GSPC Bond, 2072	2,08,999.77	2,863.00
Interest on 11% BOI Perpetual Bond	2,20,000.11	32,548.00
Interest on 8.82% REC Bond, 2023	3,52,799.52	2,58,076.00
Interest on 9.00% IDFC OPP2 2013 Bond	3,80,219.00	5,15,589.00
Interest on 9.03% GSPC Bond, 2028	2,70,900.00	1,22,461.57
Interest on 9.15% APSFC Bond, 2023	11,89,500.00	11,89,500.00
Interest on 9.35% RECL (NSSCL) Bond, 2022	9,35,000.00	9,35,000.00
Interest on 9.36% PFCL Bond, 2021	14,04,000.00	14,04,000.00
Interest on 9.38% IDBI OMNI Bond, 2021	14,07,000.00	14,07,000.00
Interest on 9.40% HUDCO Bond, 2016	10,34,000.00	10,34,000.00
Interest on 9.70% WBFC Bond, 2022	8,43,900.00	8,43,900.00
Interest on 10.10% Shriram Transport, 2023	5,519.23	-
Interest on 8.59% PNB Housing Finance, 2020	1,94,330.62	-
Interest on 8.67% IDFC Ltd., 2025	2,28,577.64	-
Interest on 8.94% PFC, 2028	48,852.16	-
	1,15,41,098.05	1,05,63,855.57
Note 14:-		
Interest on Securities:-		
Interest on 10.03% Rajasthan SDL, 2028	1,00,299.83	1,114.00
Interest on 8.13% GOI Security, 2022	24,39,000.00	24,33,153.00
Interest on 8.28% GOI Security, 2027	41,40,000.00	41,30,075.00
Interest on 8.56% Gujrat SDL, 2021	1,71,199.56	26,156.00
Interest on 8.91% WB SDL, 2022	3,83,130.00	3,84,180.00
Interest on 9.13% Gujrat SDL,	6,39,100.00	2,89,370.11
Interest on 9.25% UP SDL, 2021	7,30,750.00	7,32,668.00
Interest on 9.39% Gujrat SDL, 2023	7,51,200.00	7,52,858.00
Interest on 9.95% FCI, 2022	3,98,000.00	3,55,822.52
Interest on 8.19% Chattisgarh SDL, 2025	2,66,026.00	-
Interest on 8.48% Chattisgarh SPL SDL, 2023	447.78	-
	1,00,19,153.17	91,05,396.63

Secretary,
W.B.S.E. Transmission Co. Ltd.
Employees Pension Fund

Chairman,
W.B.S.E. Transmission Co. Ltd.
Employees Pension Fund

M. R. PAUL & CO. Chartered Accountants 53, N.S. Road, Kolkata - 700 001

AMITAVA NAG
Addl. Chief Engineer, RAC
WBSETCL
Vidyut Bhaban, Kol – 91

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WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED EMPLOYEES' PENSION FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

Notes Pertaining to Financial Statement for the period ended 31.03.2016

	31.03.2016 Amount (Rs.)	31.03.2015 Amount (Rs.)
Note 15:-		
Profit on Sale of Mutual Fund		
Profit on Sale of Franklin Templeton Mutual Fund	2,84,288.78	NIL
	2,84,288.78	NIL
Note 16:-		
Interest Income - Others (Net):-		
Amortisation of Discount on 8.13% GOI, 2022	1,72,306.00	1,71,835.00
Amortisation of Discount on 8.28% GOI, 2027	49,685.00	49,549.00
Amortisation of Discount on 8.91% WB SDL, 2022	24,373.00	24,373.00
Amortisation of Discount on 8.82% REC Bond, 2023	7,727.00	5,658.00
Amortisation of Discount on 9.03% GSPC Bond, 2028	112.00	51.00
Amortisation of Premium on 9.25% UP SDL, 2021	-1,586.00	-1,581.00
Amortisation of Premium on 9.39% Gujrat SDL, 2023	-5,295.00	-5,295.00
Amortisation of Premium on 10.45% GSPC Bond, 2072	-13,872.00	-227.00
Amortisation of Premium on 10.03% Rajasthan SDL, 2028	-10,989.00	-180.00
Amortisation of Premium on 8.56% Gujrat SDL, 2021	-8,043.00	-1,209.00
Amortisation of Premium on 11% BOI Perpetual Bond	-21,519.00	-3,234.00
Amortisation of Premium on 9.13% Gujrat SDL, 2022	-15,758.00	-7,233.00
Amortisation of Premium on 9.95% FCI, 2022	-9,978.00	-8,942.00
Amortisation of Premium on 10.10% Shriram Transport, 2023	-238.00	-
Amortisation of Premium on 8.19% Chattisgarh SDL, 2025	-763.00	-
Amortisation of Premium on 8.48% Chattisgarh SPL SDL, 2023	-15.00	-
Amortisation of Premium on 8.59% PNB Housing Finance, 2020	-227.00	-
Amortisation of Premium on 8.67% IDFC Ltd., 2025	-549.00	-
Amortisation of Premium on 8.94% PFC, 2028	-1,405.00	-
Amortisation of Premium on 10.35% Patel KNR, 2024	-25.00	-
	1,63,941.00	2,23,565.00
Note 17:-		
Interest on Bonds (Prior Period):-		
Interest on 9.15% APSFC Bond, 2023	NIL	5,89,862.00
	NIL	5,89,862.00
Note 18:-		
Interest on Savings Deposits:-		
Interest on Savings Deposit with IDBI	1,00,067.00	1,11,580.00
	1,00,067.00	1,11,580.00
Note 19:-		
Interest on Receivables:-		
Interest on Receivable from WBSEDCL Trust	8,74,61,458.00	NIL
	8,74,61,458.00	NIL

M. R. PAUL & CO. Chartered Accountants 53, N.S. Road, Kolkata - 700001

Secretary,
W.B.S.E. Transmission Co. Ltd.
Employees Pension Fund

Chairman,
W.B.S.E. Transmission Co. Ltd.
Employees Pension Fund

AMITAVA NAG
Addl. Chief Engineer, RAC
WBSETCL
Vidyut Bhaban, Kol – 91

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Annexure III B

M.R.PAUL & CO.
CHARTERED ACCOUNTANTS

AUDITOR'S REPORT

We have audited the Balance Sheet of West Bengal State Electricity Transmission Company Limited Employee's Gratuity Fund ('The Trust') as at 31st March, 2016 and also the Revenue & Expenditure Account for the period ended on that date annexed thereto. These financial statements are the responsibility of the management. Our responsibility is to express an opinion on these financial statements based on our audit.

We have conducted our audit in accordance with auditing standards generally accepted in India. These Standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amount and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

We report that:

(i) We have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our Audit.

(ii) In our opinion proper books of accounts as required by law have been maintained by the Trust, so far as appears from our examination of those books.

(iii) The Balance Sheet and Revenue & Expenditure Account referred to in this report are in agreement with the books of account.

AND

(iv) In our opinion and to the best of our information and according to the explanations given to us, the said Balance Sheet and Revenue & Expenditure Account give a true and fair view

(a) In so far as it relates to the Balance Sheet, of the state of affairs of the Trust as at 31st. March 2016

And

(b) In so far as it relates to the Revenue & Expenditure Account, of the net surplus of revenue over expenditure for the period ended on that date.

FOR M.R.PAUL & CO.
CHARTERED ACCOUNTANTS

(PARTHA PRATIM PAUL)
(Proprietor)
Mem. No. 064911
FRN: 305108E

Dated: 24/11/2016
53, Netaji Subhas Road,
Kolkata-700 001

M. R. PAUL & CO. Chartered Accountants 53, N.S. Road, Kolkata - 700 001

AMITAVA NAG
Addl. Chief Engineer, RAC
WBSETCL
Vidyut Bhaban, Kol – 91

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WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED EMPLOYEES' GRATUITY FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

BALANCE SHEET AS AT 31ST. MARCH, 2016

	NOTE		As at 31.03.2016 AMOUNT (Rs.)		As at 31.03.2015 AMOUNT (Rs.)
SOURCES OF FUNDS					
Gratuity Liability	1		60,09,62,479.91		5,05,50,563.97
			60,09,62,479.91		5,05,50,563.97
APPLICATION OF FUNDS:-					
Investments :-					
Investment in Fixed Deposit	2	94,00,000.00		94,00,000.00	
Investment in Bonds & Govt. Securities	3	24,65,45,891.00		2,26,51,871.00	
Investment in Mutual Fund	4	1,42,21,000.00	27,01,66,891.00	7,50,000.00	3,28,01,871.00
Current Assets :-					
Receivable from WBSETCL	5	2,35,86,010.00		1,53,37,442.00	
Receivable from WBSEDCL Trust	6	28,13,00,000.00			
Interest Receivable on Receivables from WBSEDCL Trust	7	1,60,49,695.36		NIL	
Deposit with LICI	8	16,016.00		16,016.00	
Interest Receivable on Fixed Deposit	9	27,45,071.00		16,99,978.00	
Interest Receivable on Bonds & Govt. Securities	10	56,48,568.11		6,58,261.73	
Income Tax Deducted At Source	11	NIL	32,93,45,360.47	NIL	1,77,11,697.73
Cash & Bank Balance:-					
Cash in Hand		NIL		NIL	
Cash at Bank	12	14,63,228.44	14,63,228.44	48,495.24	48,495.24
			60,09,75,479.91		5,05,62,063.97
Less: Current Liabilities & Provisions :-					
Outstanding Liabilities	13		13,000.00		11,500.00
			60,09,62,479.91		5,05,50,563.97

This Balance Sheet is that referred to in our report of even date.

FOR M.R.PAUL & CO.
Chartered Accountants.

(PARTHA PRATIM PAUL)
Proprietor
Mem No.064911
FRN: 305108E

M.R.PAUL & CO. Chartered Accountants 53, N.S. Road, Kolkata - 700 001

Dated: 24/11/2016

Secretary,
W.B.S.E. Transmission Co. Ltd.
Employees Gratuity Fund

Chairman,
W.B.S.E. Transmission Co. Ltd.
Employees Gratuity Fund

AMITAVA NAG
Addl. Chief Engineer, RAC
WBSETCL
Vidyut Bhaban, Kol – 91

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED EMPLOYEES' GRATUITY FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

REVENUE AND EXPENDITURE ACCOUNT FOR THE YEAR ENDED 31.03.2016

	NOTE	31.03.2016 AMOUNT (Rs.)	31.03.2015 AMOUNT (Rs.)
REVENUE:-			
Interest on Fixed Deposits	14	10,45,093.00	9,77,631.00
Interest on Saving Deposits	15	4,27,281.00	60,523.00
Interest on Bonds & Govt. Securities	16	40,38,793.66	17,54,978.44
Interest Income - Others	17	NIL	29,443.00
Interest on Receivables	18	1,60,49,695.36	NIL
Interest on Income Tax Refund		NIL	1,374.00
		2,15,60,863.02	28,23,949.44
EXPENDITURE:-			
Bank Charges		2,760.70	1,481.41
Interest Expenses - Others	17	75,040.00	NIL
Audit Fees		9,000.00	4,000.00
		86,800.70	5,481.41
Excess Of Income Over Expenditure		2,14,74,062.32	28,18,468.03

This Income & Expenditure is that referred to in our report of even date.

FOR M.R.PAUL & CO.
Chartered Accountants.

(PARTHA PRATIM PAUL)
Proprietor
Mem No.064911
FRN: 305108E

Dated: 24/11/2016

M. R. PAUL & CO. * Chartered Accountants * 53, N.S. Road, Kolkata - 700 001

Secretary,
W.B.S.E. Transmission Co. Ltd.
Employees Gratuity Fund

Chairman,
W.B.S.E. Transmission Co. Ltd.
Employees Gratuity Fund

AMITAVA [illegible]
Addl. Chief Engineer, P&C
WBSETCL
Vidyut Bhaban, Kol – 91

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED EMPLOYEES' GRATUITY FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

RECEIPTS AND PAYMENTS ACCOUNT FOR THE YEAR ENDED ON 31ST. MARCH, 2016

	31.03.2016	31.03.2015		31.03.2016	31.03.2015
	Amount (Rs.)	Amount (Rs.)		Amount (Rs.)	Amount (Rs.)
RECEIPTS			**PAYMENTS**		
Opening Balance			**Investment**		
Cash in Hand	NIL	NIL	In 10.45% GSPC Bonds, 2072	-	10,52,000.00
Cash at Bank			8.82% REC Bonds, 2023	-	29,49,300.00
Savings A/c with IDBI	48,495.24	53,405.94	9.63% Maharashtra SDL,2024	-	41,75,600.00
			9.13% Gujrat SDL, 2022	-	10,17,000.00
Sub-Total (A)	48,495.24	53,405.94	10.03% Rajasthan SPL SDL, 2028	4,93,72,260.00	-
			10.10% Shriram Transport Fin, 2023	1,75,13,400.00	-
			8.39% MP SDL, 2026	1,99,90,000.00	-
			8.67% IDFC Ltd, 2025	70,14,000.00	-
			8.94% PFC, 2028	1,85,49,000.00	-
			9.15% SP J & U Highway, 2025	4,66,18,200.00	-
Realised From			9.80% HR SDL, 2024	75,72,000.00	-
Deposits			10.35% Patel KNR, 2024	1,50,71,000.00	-
Fixed Deposit with Allahabad Bank	-	11,00,000.00	8.48% Chattisgarh SPL SDL, 2023	1,81,69,200.00	-
Fixed Deposit with IDBI	-	13,50,000.00	Application in 9.80% WBFC, 2026	2,40,00,000.00	-
Accrued Interest on F.D. with IDBI	-	943.00	Franklin Templeton Mutual Fund	15,30,000.00	7,50,000.00
			HDFC Midcap Opportunities M/Fund	40,00,000.00	-
			ICICI Prudential Mutual Fund	40,00,000.00	-
Int. Receivable on Investment Realised			UTI Midcap Mutual Fund	39,41,000.00	-
9.81% PFC Bond, 2018	1,41,103.00	1,41,103.00			
8.32% GOI, 2032	1,50,130.00	1,35,130.00			
10.45% GSPC Bonds, 2072	25,767.62	-	Sub-Total (E)	23,74,40,060.00	99,43,900.00
8.82% REC Bonds, 2023	2,55,901.11	-			
9.63% Maharashtra SDL, 2024	49,601.00	1,57,290.00			
9.13% Gujrat SDL, 2022	35,759.00	40,070.56			
8.67% IDFC Ltd, 2025	2,16,156.16	-			
8.94% PFC, 2028	14,15,744.26	-	**Cum Interest on Investment**		
9.80% HR SDL, 2024	1,60,066.67	-	In 10.45% GSPC Bonds, 2072	-	24,335.62
			8.82% REC Bonds, 2023	-	62,344.11
			9.63% Maharashtra SDL,2024	-	1,57,290.00
Income Tax Refund	-	16,166.00	9.13% Gujrat SDL, 2022	-	40,070.56
			10.03% Rajasthan SPL SDL, 2028	18,74,997.06	-
Sub-Total (B)	24,50,228.82	29,40,702.56	10.10% Shriram Transport Fin, 2023	12,05,653.01	-
			8.39% MP SDL, 2026	65,255.56	-
			8.67% IDFC Ltd, 2025	2,16,156.16	-
			8.94% PFC, 2028	14,15,744.26	-
			9.15% SP J & U Highway, 2025	9,79,000.00	-
			9.80% HR SDL, 2024	1,60,066.67	-
			8.48% Chattisgarh SPL SDL, 2023	8,480.00	-
			Sub-Total (F)	59,25,352.72	2,84,040.29
Balance C/o [Sub Total (A+B)]	24,98,724.06	29,94,108.50	**Balance C/o [Sub Total (E+F)]**	24,33,65,412.72	1,02,27,940.29

M. R. PAUL & CO. Chartered Accountants S.N.S. Road, Kolkata - 700 001

Secretary,
W.B.S.E. Transmission Co. Ltd.
Employees Gratuity Fund

Chairman,
W.B.S.E. Transmission Co. Ltd.
Employees Gratuity Fund

AMITAVA NAG
Addl. Chief Engineer, RAC
WBSETCL
Vidyut Bhaban, Kol – 91

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED EMPLOYEES' GRATUITY FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

RECEIPTS AND PAYMENTS ACCOUNT FOR THE PERIOD ENDED ON 31ST. MARCH, 2016

Contd from.... Pg 1

	31.03.2016	31.03.2015		31.03.2016	31.03.2015
	Amount (Rs.)	Amount (Rs.)		Amount (Rs.)	Amount (Rs.)
RECEIPTS			**PAYMENTS**		
Balance B/d [Sub Total (A+B)]	24,98,724.06	29,94,108.50	Balance B/d [Sub Total (E+F)]	24,33,65,412.72	1,02,27,940.29
Interest Received			**Deposits**		
Interest on Bonds & Govt. Securities			In Fixed Deposit with Allahabad Bank	-	11,00,000.00
On 9.63% Maharashtra SDL,2024	3,35,599.00	2,27,910.00			
9.81% PFC Bond, 2018	1,53,197.00	1,53,197.00	Sub-Total (G)	-	11,00,000.00
8.32% GOI, 2032	7,81,710.00	7,96,710.00			
9.13% Gujrat SDL, 2022	55,541.00	5,579.44			
10.45% GSPC Bonds, 2072	78,732.38		**Gratuity Liability**		
8.82% REC Bonds, 2023	8,698.89		Gratuity Paid during the year	4,48,156.38	-
8.67% IDFC Ltd, 2025	3,90,743.84				
8.94% PFC, 2028	1,93,455.74		Sub-Total (H)	4,48,156.38	-
9.80% HR SDL, 2024	5,25,933.33				
Interest on Fixed Deposit					
On Fixed Deposit with IDBI	NIL	12,072.00			
Fixed Deposit with Allahabad Bank	NIL	10,397.00	**Expenses**		
			Audit Fees Paid	7,500.00	-
Interest on Savings Deposit	4,27,281.00	60,523.00	Bank Charges (Net)	2,760.70	1,481.41
Interest on Income Tax Refund	-	1,374.00	Sub-Total (I)	10,260.70	1,481.41
Sub-Total (C)	29,50,892.18	12,67,762.44			
Other Receipts					
Fund from WBSETCL	1,53,37,442.00	71,16,046.00			
			Closing Balance:-		
Fund from WBSEDCL against			Cash in Hand	NIL	NIL
Repatriated Employees	22,45,00,000.00	-	Cash at Bank		
			Savings A/c with IDBI	14,63,228.44	48,495.24
Sub-Total (D)	23,98,37,442.00	71,16,046.00	Sub-Total (J)	14,63,228.44	48,495.24
TOTAL (A+B+C+D)	24,52,87,058.24	1,13,77,916.94	**TOTAL (E+F+G+H+I+J)**	24,52,87,058.24	1,13,77,916.94

This Receipts & Payments is that referred to in our report of even date.

FOR M.R.PAUL & CO.
Chartered Accountants.

(PARTHA PRATIM PAUL)
Proprietor
Mem No.064911
FRN: 305108E

Dated: 24/11/2016

M. R. PAUL & CO. * 53, N.S. Road, Kolkata - 700 001 * Chartered Accountants

Secretary,
W.B.S.E. Transmission Co. Ltd.
Employees Gratuity Fund

Chairman,
W.B.S.E. Transmission Co. Ltd.
Employees Gratuity Fund

AMITAVA [illegible]
Addl. Chief Engineer, RAC
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Vidyut Bhaban, Kol – 91

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED EMPLOYEES' GRATUITY FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

Notes Pertaining to Financial Statement for the year ended 31.03.2016

	As at 31.03.2016 Amount (Rs.)	As at 31.03.2015 Amount (Rs.)
Note 1:-		
Gratuity Liability:-		
Fund Balance - As per Last Account	5,05,50,563.97	3,23,94,653.94
Add: Surplus of Income over Expenditure	2,14,74,062.32	28,18,468.03
Add: Accrued Graturity Liability for the year	52,93,86,010.00	1,53,37,442.00
Less: Gratuity paid during the year	(4,48,156.38)	-
	60,09,62,479.91	5,05,50,563.97
Note 2:-		
Investment in Fixed Deposit:-		
Fixed Deposit with UCO Bank	94,00,000.00	94,00,000.00
	94,00,000.00	94,00,000.00
Note 3:-		
Investment in Bonds & Govt. Securities:-		
Investment in 9.81% PFC Bonds, 2018	30,07,943.00	30,11,100.00
Investment in 10.45% GSPC Bonds, 2072	10,44,967.00	10,51,905.00
Investment in 8.82% REC Bonds, 2023	29,59,326.00	29,53,529.00
Investment in 9.63% Maharashtra SDL, 2024	41,43,946.00	41,62,277.00
Investment in 8.32% GOI, 2032	1,05,00,010.00	1,04,57,088.00
Investment in 9.13% Gujrat SDL, 2022	10,13,720.00	10,15,972.00
Investment in 10.03% Rajasthan SPL SDL, 2028	4,93,58,681.00	-
Investment in 10.10% Shriram Transport Fin, 2023	1,75,09,356.00	-
Investment in 8.39% MP SDL, 2026	1,99,90,140.00	-
Investment in 8.67% IDFC Ltd, 2025	70,12,720.00	-
Investment in 8.94% PFC, 2028	1,85,42,677.00	-
Investment in 9.15% SP J & U Highway, 2025	4,66,17,082.00	-
Investment in 9.80% HR SDL, 2024	76,05,534.00	-
Investment in 9.80% WBFC, 2026	2,40,00,000.00	-
Investment in 10.35% Patel KNR, 2024	1,50,70,655.00	-
Investment in 8.48% Chattisgarh SPL SDL, 2023	1,81,69,134.00	-
	24,65,45,891.00	2,26,51,871.00
Note 4:-		
Investment in Mutual Fund:-		
Investment in Franklin Trempleton Mutual Fund	22,80,000.00	7,50,000.00
Investment in HDFC Midcap Opportunities Mutual Fund	40,00,000.00	-
Investment in ICICI Prudential Mutual Fund	40,00,000.00	-
Investment in UTI Midcap Mutual Fund	39,41,000.00	-
	1,42,21,000.00	7,50,000.00
Note 5:-		
Receivables From WBSETCL :-		
Opening Balance	1,53,37,442.00	71,16,046.00
Add: Liability increased during the year as per Actuarial Valuation	2,35,86,010.00	1,53,37,442.00
	3,89,23,452.00	2,24,53,488.00
Less: Received from WBSETCL during the year	1,53,37,442.00	7116046.00
	2,35,86,010.00	1,53,37,442.00

M. R. PAUL & CO. Chartered Accountants 53, N.S. Road, Kolkata - 700 001

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Employees Gratuity Fund

AMITAVA NAG
Addl. Chief Engineer, RAC
WBSETCL
Vidyut Bhaban, Kol – 91

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED EMPLOYEES' GRATUITY FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

Notes Pertaining to Financial Statement for the year ended 31.03.2016

	As at 31.03.2016 Amount (Rs.)	As at 31.03.2015 Amount (Rs.)
Note 6:-		
Receivables From WBSEDCL Trust :-		
Opening Balance	-	-
Add: Receivables against Repatriated Employees from WBSEDCL	50,58,00,000.00	
	50,58,00,000.00	-
Less: Received from WBSETCL during the year	22,45,00,000.00	-
	28,13,00,000.00	NIL
Note 7:-		
Interest Receivable on Receivables From WBSEDCL Trust :-		
Opening Balance	-	-
Add: Interest Receivable during the year	1,60,49,695.36	-
	1,60,49,695.36	-
Less: Realised during the year	-	-
	1,60,49,695.36	NIL
Note 8:-		
Deposit with LICI:-		
Amount Recoverable from Life Insurance Corporation of India	16,016.00	16,016.00
	16,016.00	16,016.00
Note 9:-		
Interest Receivable on Fixed Deposit:-		
Interest Receivable on Fixed Deposit with UCO Bank	27,45,071.00	16,99,978.00
	27,45,071.00	16,99,978.00
Note 10:-		
Interest Receivable on Bonds & Govt. Securities:-		
Interest Receivable on 9.81% PFC Bonds, 2018	1,41,103.00	1,41,103.00
Interest Receivable on 10.45% GSPC Bonds, 2072	25,767.62	25,767.62
Interest Receivable on 8.82% REC Bonds, 2023	2,55,901.11	2,55,901.11
Interest Receivable on 9.63% Maharashtra SDL, 2024	49,601.00	49,601.00
Interest Receivable on 8.32% GOI, 2032	1,50,130.00	1,50,130.00
Interest Receivable on 9.13% Gujrat SDL, 2022	35,759.00	35,759.00
Interest Receivable on 10.03% Rajasthan SPL SDL, 2028	19,72,399.50	-
Interest Receivable on 10.10% Shriram Transport Fin, 2023	12,99,478.15	-
Interest Receivable on 8.39% MP SDL, 2026	2,93,650.00	-
Interest Receivable on 8.67% IDFC Ltd, 2025	1,42,604.92	-
Interest Receivable on 8.94% PFC, 2028	26,380.33	-
Interest Receivable on 9.15% SP J & U Highway, 2025	10,54,000.00	-
Interest Receivable on 9.80% HR SDL, 2024	64,788.89	-
Interest Receivable on 9.80% WBFC, 2026	1,28,524.59	-
Interest Receivable on 8.48% Chattisgarh SPL SDL, 2023	8,480.00	-
	56,48,568.11	6,58,261.73

M. R. PAUL & Co. Chartered Accountants 53, N.S. Road, Kolkata - 700 001

Secretary,
W.B.S.E. Transmission Co. Ltd.
Employees Gratuity Fund

Chairman,
W.B.S.E. Transmission Co. Ltd.
Employees Gratuity Fund

AMITAVA NAG
Addl. Chief Engineer, RAC
WBSETCL
Vidyut Bhaban, Kol – 91

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WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED EMPLOYEES' GRATUITY FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

Notes Pertaining to Financial Statement for the year ended 31.03.2016

	As at 31.03.2016 Amount (Rs.)	As at 31.03.2015 Amount (Rs.)
Note 11:-		
Income Tax Deducted At Source:-		
As per Last Account	-	16,166.00
Less: Refund Received during the year	-	-16,166.00
	NIL	NIL
Note 12:-		
Cash at Bank:-		
Cash at Bank in Savings A/c with IDBI	14,63,228.44	48,495.24
	14,63,228.44	48,495.24
Note 13:-		
Outstanding Liabilities:-		
Audit Fees Payable	13,000.00	11,500.00
	13,000.00	11,500.00

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Employees Gratuity Fund

M. R. PAUL & CO. Chartered Accountants 700 001 S.N.S. Road, Kolkata

AMITAVA NAG
Addl. Chief Engineer, RAC
WBSETCL
Vidyut Bhaban, Kol – 91

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED EMPLOYEES' GRATUITY FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

Notes Pertaining to Financial Statement for the year ended 31.03.2016

	31.03.2016 Amount (Rs.)	31.03.2015 Amount (Rs.)
Note 14:-		
Interest on Fixed Deposits:-		
Interest on Fixed Deposit with IDBI	-	12,072.00
Interest on Fixed Deposit with UCO Bank	10,45,093.00	9,55,162.00
Interest on Fixed Deposit with Allahabad Bank	-	10,397.00
	10,45,093.00	9,77,631.00
Note 15:-		
Interest on Savings Deposits:-		
Interest on Savings Deposit with IDBI	4,27,281.00	60,523.00
	4,27,281.00	60,523.00
Note 16:-		
Interest on Bonds & Govt. Securities:-		
Interest on 9.81% PFC Bonds, 2018	2,94,300.00	2,94,300.00
Interest on 10.45% GSPC Bonds, 2072	1,04,500.00	1,432.00
Interest on 8.82% REC Bonds, 2023	2,64,600.00	1,93,557.00
Interest on 9.63% Maharashtra SDL, 2024	3,85,200.00	2,77,511.00
Interest on 8.32% GOI, 2032	9,31,840.00	9,46,840.00
Interest on 9.13% Gujrat SDL, 2022	91,300.00	41,338.44
Interest on 10.03% Rajasthan SPL SDL, 2028	97,402.44	-
Interest on 10.10% Shriram Transport Fin, 2023	93,825.14	-
Interest on 8.39% MP SDL, 2026	2,28,394.44	-
Interest on 8.67% IDFC Ltd, 2025	5,33,348.76	-
Interest on 8.94% PFC, 2028	2,19,836.07	-
Interest on 9.15% SP J & U Highway, 2025	75,000.00	-
Interest on 9.80% HR SDL, 2024	5,90,722.22	-
Interest on 9.80% WBFC, 2026	1,28,524.59	-
	40,38,793.66	17,54,978.44

M. R. PAUL & CO. Chartered Accountants 53, N.S. Road, Kolkata - 700 001

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WBSETCL
Vidyut Bhaban, Kol – 91

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WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED EMPLOYEES' GRATUITY FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

Notes Pertaining to Financial Statement for the year ended 31.03.2016

	31.03.2016 Amount (Rs.)	31.03.2015 Amount (Rs.)
Note 17:-		
Interest Income / (Expenses) - Others:-		
Amortisation of Discount on Purchase of 8.32% GOI, 2032	42,922.00	42,811.00
Amortisation of Discount on Purchase of 8.82% REC Bond, 2023	5,797.00	4,229.00
Amortisation of Premium on Purchase of 9.81% PFC Bond, 2018	-3,157.00	-3,151.00
Amortisation of Premium on Purchase of 10.45% GSPC Bond, 2072	-6,938.00	-95.00
Amortisation of Premium on Purchase of 9.13% Gujrat SDL, 2022	-2,252.00	-1,028.00
Amortisation of Premium on Purchase of 9.63% MH SDL, 2024	-18,331.00	-13,323.00
Amortisation of Premium on Purchase of 9.15% SP J&U HW, 2025	-1,118.00	-
Amortisation of Premium on Purchase of 10.35% Patel KNR, 2024	-345.00	-
Amortisation of Premium on Purchase of 8.94% PFC, 2028	-6,323.00	-
Amortisation of Premium on Purchase of 9.80% HR SDL, 2024	-66,466.00	-
Amortisation of Discount on Purchase of 8.39% MP SDL, 2026	140.00	-
Amortisation of Premium on Purchase of 10.03% Raj Spl SDL,2028	-13,579.00	-
Amortisation of Premium on Purchase of 8.48% CG Spl SDL, 2023	-66.00	-
Amortisation of Premium on Purchase of 10.10% STF, 2023	-4,044.00	-
Amortisation of Premium on Purchase of 8.67% IDFC Ltd, 2025	-1,280.00	-
	-75,040.00	29,443.00
Note 18:-		
Interest on Receivables:-		
Interest on Receivable from WBSETCL	16049695.36	-
	1,60,49,695.36	NIL

M. R. PAUL & CO. Chartered Accountants 53, N.S. Road, Kolkata - 700 001

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WBSETCL
Vidyut Bhaban, Kol – 91

M.R.PAUL & CO.
CHARTERED ACCOUNTANTS

Annexure III C

AUDITOR'S REPORT

We have audited the Balance Sheet of West Bengal State Electricity Transmission Company Limited General Provident Fund ('The Trust') as at 31st March, 2016 and also the Revenue & Expenditure Account for the period ended on that date annexed thereto. These financial statements are the responsibility of the management. Our responsibility is to express an opinion on these financial statements based on our audit.

We have conducted our audit in accordance with auditing standards generally accepted in India. These Standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amount and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

We report that:

(i) We have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our Audit.

(ii) In our opinion proper books of accounts as required by law have been maintained by the Trust, so far as appears from our examination of those books.

(iii) The Balance Sheet and Revenue & Expenditure Account referred to in this report are in agreement with the books of account

AND

(iv) In our opinion and to the best of our information and according to the explanations given to us, the said Balance Sheet and Revenue & Expenditure Account give a true and fair view

(a) In so far as it relates to the Balance Sheet, of the state of affairs of the Trust as at 31st. March 2016

And

(b) In so far as it relates to the Revenue & Expenditure Account, of the net shortage of revenue over expenditure for the period ended on that date.

Dated: 24/11/2016
53, Netaji Subhas Road,
Kolkata-700 001

M. R. PAUL & CO. Chartered Accountants 53, N.S. Road, Kolkata - 700 001

FOR M.R.PAUL & CO.
CHARTERED ACCOUNTANTS

(PARTHA PRATIM PAUL)
(Proprietor)
Mem. No. 064911
FRN:305108E

AMITAVA NAG
Addl. Chief Engineer, RAC
WBSETCL
Vidyut Bhaban, Kol – 91

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WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED GENERAL PROVIDENT FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

BALANCE SHEET AS AT 31ST. MARCH, 2016

	NOTE		As at 31.03.2016 AMOUNT (Rs.)		As at 31.03.2015 AMOUNT (Rs.)
LIABILITIES					
Fund Balance:-					
General Provident Fund Liability	1		88,66,21,927.00		10,80,61,827.00
Reserve & Surplus	2		4,24,973.47		4,46,159.42
Current Liabilities:-					
Payable to WBSETCL	3		-		4,647.75
			88,70,46,900.47		10,85,12,634.17
ASSETS:-					
Current Assets :-					
Current Investments :-					
Investment in Bonds	4	12,76,67,527.00		4,84,75,175.00	
Investment in Govt. Securities	5	10,92,22,195.00		3,99,17,626.00	
Investment in Mutual Fund	6	78,50,000.00		14,00,000.00	
Investment in Fixed Deposits	7	-	24,47,39,722.00	85,00,000.00	9,82,92,801.00
Short Term Loans and Advances:-					
Loans and Advances Given	8	2,86,90,454.00		52,83,647.00	
Other Current Assets:-					
Interest Receivable on Investment	9	46,71,988.25		37,22,160.10	
Receivables from WBSETCL	3	4,08,345.00		-	
Receivables from WBSEDCL Trust	10	58,44,04,564.00			
Interest Receivable on Receivables from WBSEDCL Trust	11	2,19,46,628.00		-	
Other Receivables	12	-	64,01,21,979.25	6,75,599.17	96,81,406.27
Cash & Cash Equivalents:-					
Cash in Hand	13	NIL		NIL	
Cash at Bank		21,85,199.22	21,85,199.22	5,38,426.90	5,38,426.90
			88,70,46,900.47		10,85,12,634.17

This Balance Sheet is that reffered to in our report on even date.

FOR M.R.PAUL & CO.
Chartered Accountants.

(PARTHA PRATIM PAUL)
Proprietor
Mem No.064911
FRN : 305108E

M.R. PAUL & CO. Chartered Accountants 53, N.S. Road, Kolkata-700001

Dated: 24/11/2016

Secretary,
W.B.S.E. Transmission Co. Ltd.
General Provident Fund

Chairman,
W.B.S.E. Transmission Co. Ltd.
General Provident Fund

AMITAVA NAG
Addl. Chief Engineer, RAC
WBSETCL
Vidyut Bhaban, Kol – 91

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WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED GENERAL PROVIDENT FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

STATEMENT OF REVENUE AND EXPENDITURE ACCOUNT FOR THE YEAR ENDED 31.03.2016

	NOTE		31.03.2016 AMOUNT (Rs.)		31.03.2015 AMOUNT (Rs.)
REVENUE:-					
Revenue from operation					
Interest on Bonds	14	61,60,590.76		40,65,755.27	
Interest on Securities	15	48,04,512.22		26,28,682.78	
Interest on Fixed Deposits	16	8,38,979.00		9,09,069.00	
Interest on Saving Deposits	17	3,77,626.00		1,39,017.00	
Interest on Receivables	18	2,19,46,628.00		-	
Profit on Sale of Mutual Fund	19	2,89,150.18		-	
Interest Income - Others	20	-	3,44,17,486.16	31,377.00	77,73,901.05
Others Revenue					
Contribution from WBSETCL		NIL		NIL	
Interest on Income Tax Refund		NIL	NIL	995.00	995.00
			3,44,17,486.16		77,74,896.05
EXPENDITURE:-					
Finance Cost					
Bank Charges		4,797.11		1,522.61	
Interest Expenses - Others	20	79,959.00		-	
Interest on subscriptions		3,43,53,916.00	3,44,38,672.11	74,66,852.41	74,68,375.02
			3,44,38,672.11		74,68,375.02
Excess / (Shortfall) Of Income Over Expenditure			-21,185.95		3,06,521.03

This Income & Expenditure is that reffered to in our report on even date.

FOR M.R.PAUL & CO.
Chartered Accountants.

M. R. PAUL & CO. * Chartered Accountants * 53, N.S. Road, Kolkata - 700 001

(PARTHA PRATIM PAUL)
Proprietor
Mem No.064911
FRN : 305108E

Dated: 24/11/2016

Secretary,
W.B.S.E. Transmission Co. Ltd
General Provident Fund

Chairman.
W.B.S.E. Transmission Co. Ltd.
General Provident Fund

AMITAVA NAG
Addl. Chief Engineer, RAC
WBSETCL
Vidyut Bhaban, Kol – 91

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WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED GENERAL PROVIDENT FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

RECEIPTS AND PAYMENTS ACCOUNT FOR THE PERIOD ENDED ON 31ST. MARCH, 2016

RECEIPTS	31.03.2016 Amount (Rs.)	31.03.2015 Amount (Rs.)	PAYMENTS	31.03.2016 Amount (Rs.)	31.03.2015 Amount (Rs.)
Opening Balance			**Withdrawal of Provident Fund**		
Cash In Hand	NIL	NIL	Withdrawal of GPF	-	17,21,264.41
Cash at Bank			Sub-Total (K)	-	17,21,264.41
Savings A/c with UCO Bank	4,26,703.59	2,95,919.14			
Savings A/c with IDBI	1,11,723.31	5,06,086.00	**Investment in Bond & Securities**		
Sub-Total (A)	5,38,426.90	8,02,005.14	In 9.95% FCI Bond, 2022	-	30,58,500.00
			8.79% BMRCL Bond, 2024	-	10,00,000.00
Realisation of Interest Receivable			9.03% GSPCL Bond, 2028	-	19,99,000.00
On 10.35% PKHIL, 2025	2,31,602.46	-	9.45% Union Bank of India Bond	-	29,73,300.00
10.35% PKHIL, 2026	65,154.10	-	9.70% L&T Infra Bond	-	50,91,000.00
8.67% IDFC Bond, 2025	1,54,397.26	-	10.03% Rajasthan SDL SPL, 2028	-	34,46,400.00
8.79% BMRCL, 2024	23,600.44	-	8.56% Gujrat SDL, 2021	-	25,64,000.00
8.94% PFC, 2028	22,03,001.64	-	8.73% Karnataka SDL, 2024	-	31,39,975.00
8.95% PFCL Bond, 2018	29,425.00	5,66,425.00	9.13% Gujrat SDL, 2022	-	40,68,000.00
9.03% GSPCL, 2028	44,037.00	53,437.81	10.10% Shriram Transport Fin, 2023	1,03,02,000.00	-
9.15% APSFC Bond, 2023	19,303.00	3,36,921.00	10.35% PKHIL, 2025	1,41,29,700.00	-
9.15% PNB Perpetual	1,03,783.56	-	10.35% PKHIL, 2026	39,08,880.00	-
9.45% Union Bank Bond	1,33,594.89	-	8.67% IDFC Bond, 2025	50,10,000.00	-
9.70% L&T Infra Bond, 2024	3,90,657.71	-	8.94% PFC, 2028	2,88,54,000.00	-
9.70% WBFC Bond, 2022	63,781.00	63,781.00	9.15% PNB Perpetual	29,49,300.00	-
9.75% RECL Bond, 2021	5,60,959.00	5,60,959.00	9.15% SP J & U Highway, 2025	50,76,000.00	-
9.95% FCI Bond, 2022	45,604.00	76,874.11	8.19% CGSDL, 2025	4,00,92,000.00	-
10.03% RAJ SDL, 2028	1,36,240.50	-	8.39% MP SDL, 2026	89,95,500.00	-
8.28% GOI Securities, 2027	41,400.00	46,000.00	8.48% Chattishgarh SDL, 2023	90,84,600.00	-
8.56% Gujarat SDL, 2021	58,849.56	-	8.55% UP SPL SDL, 2026	1,11,74,900.00	-
8.73% Karnataka SDL, 2024	1,12,423.00	-			
9.13% Gujrat SDL, 2022	1,64,090.00	1,60,282.22	Appl. Money of 9.80% WBFC, 2026	90,00,000.00	-
9.60% MH SDL, 2023	82,849.00	82,849.00			
Sub-Total (B)	46,64,753.12	19,47,529.14	Sub-Total (L)	14,85,76,880.00	2,73,40,175.00
			Investment in Mutual Fund		
Interest Received			Franklin Templeton Mutual Fund	80,00,000.00	14,00,000.00
Interest on Savings Deposit			HDFC Midcap Opportunities Mutual Fund	40,00,000.00	
With UCO Bank	7,739.00	13,527.00	UTI Mutual Fund	38,50,000.00	
With IDBI Bank	3,69,887.00	1,25,490.00			
Sub-Total (C)	3,77,626.00	1,39,017.00	Sub-Total (M)	1,58,50,000.00	14,00,000.00
Balance C/o [Sub Total (A+B+C)]	55,80,806.02	28,88,551.28	**Balance C/o [Sub Total (K+L+M)]**	16,44,26,880.00	3,04,61,439.41

M. R. PAUL & CO. Chartered Accountants 53, N.S. Road, Kolkata - 700 001

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General Provident Fund

AMITAVA NAG
Addl. Chief Engineer, RAC
WBSETCL
Vidyut Bhaban, Kol – 91

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED GENERAL PROVIDENT FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

RECEIPTS AND PAYMENTS ACCOUNT FOR THE PERIOD ENDED ON 31ST. MARCH, 2016

Contd from.....Pg 1

RECEIPTS	31.03.2016 Amount (Rs.)	31.03.2015 Amount (Rs.)	PAYMENTS	31.03.2016 Amount (Rs.)	31.03.2015 Amount (Rs.)
Balance B/d [Sub Total (A+B+C)]	55,80,806.02	28,88,551.28	**Balance B/d [Sub Total (K+L+M)]**	16,44,26,880.00	3,04,61,439.41
Interest on Bond & Govt. Securities			**Cum Interest on Investment**		
On 10.35% PKHIL, 2025	4,41,147.54	-	In 9.95% FCI Bond, 2022	-	50,704.11
10.35% PKHIL, 2026	1,21,145.90	-	8.79% BMRCL Bond, 2024	-	22,396.44
8.67% IDFC Bond, 2025	2,79,102.74	-	9.03% GSPCL Bond, 2028	-	53,437.81
8.79% BMRCL Bond, 2024	64,299.56	-	9.45% Union Bank of India Bond	-	43,495.89
8.94% PFC, 2028	3,00,198.36	-	9.70% L&T Infra Bond	-	35,876.71
8.95% PFCL Bond, 2028	5,07,575.00	5,07,575.00	10.03% Rajasthan SDL SPL, 2028	-	1,32,897.50
9.03% GSPCL, 2028	1,36,563.00	37,604.38	8.56% Gujrat SDL, 2021	-	26,155.56
9.15% APSFC Bond, 2023	6,23,834.00	6,21,197.00	8.73% Karnataka SDL, 2024	-	29,585.00
9.15% PNB Perpertual	1,72,220.44	-	9.13% Gujrat SDL, 2022	-	1,60,282.22
9.45% Union Bank of India Bond	1,49,905.11	-	10.10% Shriram Tran Fin 2023	7,09,207.65	-
9.70% L&T Infra Bond, 2024	94,342.29	-	10.35% PKHIL, 2025	2,31,602.46	-
9.70% WBFC Bond, 2022	1,69,019.00	1,69,019.00	10.35% PKHIL, 2026	65,154.10	-
9.75% RECL Bond, 2021	9,01,541.00	9,01,541.00	8.67% IDFC Bond, 2025	1,54,397.26	-
9.95% FCI Bond, 2022	6,50,896.00	6,19,625.89	8.94% PFC, 2028	22,03,001.64	-
10.03% RAJ SDL, 2028	1,64,659.50	-	9.15% PNB Perpetual	1,03,783.56	-
8.28% Govt. Securities, 2027	16,14,600.00	16,10,000.00	9.15% SP J&U Highway, 2025	1,13,750.00	-
8.56% Gujarat SDL, 2021	1,55,150.44	-	8.19% CGSDL, 2025	63,700.00	-
8.73% Karnataka Sdl, 2024	1,53,841.50	-	8.39% MP SDL, 2026	29,365.00	-
9.13% Gujrart SDL, 2022	2,01,110.00	22,317.78	8.48% Chattisgarh SDL, 2023	4,240.00	-
9.60% Maharestra SDL, 2023	5,89,151.00	5,89,151.00	8.55% UPSPL SDL, 2026	2,76,925.00	-
Sub-Total (D)	74,90,302.38	50,78,031.05	Sub-Total (N)	39,55,126.67	5,54,831.24
Realisation of Fixed Deposits			**Loans & Advances**		
Fixed Deposit	85,00,000.00	20,00,000.00	Loan to employee Subscribers	1,42,43,343.00	35,04,176.00
Accrued Interest on Fixed Deposit	18,15,346.00				
Interest on Fixed Deposits	8,38,979.00	21,425.00	Sub-Total (O)	1,42,43,343.00	35,04,176.00
Sub-Total (E)	1,11,54,325.00	2021425.00			
Received from Other Funds			**Payment made to Other Funds**		
Received from WBSETCL - Pension Fund	11,93,099.17	5,17,500.00	Paid to WBSETCL - Pension Fund	5,17,500.00	11,93,099.17
Sub-Total (F)	11,93,099.17	5,17,500.00	Sub-Total (P)	5,17,500.00	11,93,099.17
Balance C/o [Sub Total (A+B+C+D+E+F)]	2,54,18,532.57	1,05,05,507.33	**Balance C/o [Sub Total (K+L+M+N+O+P)]**	18,31,42,849.67	3,57,13,545.82

M. R. PAUL & CO. Chartered Accountants 53, N. S. Road, Kolkata - 700 001

Secretary,
W.B.S.E. Transmission Co. Ltd.
General Provident Fund

Chairman,
W.B.S.E. Transmission Co. Ltd.
General Provident Fund

AMITAVA NAG
Addl. Chief Engineer, RAC
WBSETCL
Vidyut Bhaban, Kol – 91

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED GENERAL PROVIDENT FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

RECEIPTS AND PAYMENTS ACCOUNT FOR THE PERIOD ENDED ON 31ST. MARCH, 2016

Contd from.....Pg 2

RECEIPTS	31.03.2016 Amount (Rs.)	31.03.2015 Amount (Rs.)	PAYMENTS	31.03.2016 Amount (Rs.)	31.03.2015 Amount (Rs.)
Balance B/d			**Balance B/d**		
[Sub Total (A+B+C+D+E+F)]	2,54,18,532.57	1,05,05,507.33	[Sub Total (K+L+M+N+O+P)]	18,31,42,849.67	3,57,13,545.82
Redemption of Investment			**Expenses**		
Inv. in Franklin Templeton Mutual Fund	94,00,000.00	-	Bank Charges (Net of adjustment)	4,797.11	1,522.61
Add: Profit on sale of Investment	2,89,150.18	-			
			Sub-Total (Q)	4,797.11	1,522.61
Sub-Total (G)	96,89,150.18	-			
Income Tax Refund					
Incocome Tax Refund (AY 2012-13)	-	11,745.00			
Interest on Income Tax Refund	-	995.00			
Sub-Total (H)	-	12,740.00			
Received from WBSETCL					
Fund received from WBSETCL	6,71,25,163.25	2,57,35,248.00			
Sub-Total (I)	6,71,25,163.25	2,57,35,248.00			
			Closing Balance:-		
Received from WBSEDCL Trust			Cash in Hand	NIL	NIL
Fund received from WBSEDCL Trust against Repatriated Employees	8,31,00,000.00	-	Cash at Bank		
			Savings A/c with UCO Bank	5,45,424.59	4,26,703.59
			Savings A/c with IDBI	16,39,774.63	1,11,723.31
Sub-Total (J)	8,31,00,000.00	-	Sub-Total (R)	21,85,199.22	5,38,426.90
TOTAL (A+B+C+D+E+F+G+H+I+J)	18,53,32,846.00	3,62,53,495.33	**TOTAL (K+L+M+N+O+P+Q+R)**	18,53,32,846.00	3,62,53,495.33

This Receipts & Payments is that referred to in our report of even date.

FOR M.R.PAUL & CO.
Chartered Accountants.

(PARTHA PRATIM PAUL)
Proprietor
Mem No.064911
FRN: 305108E

Dated: 24/11/2016

M. R. PAUL & CO. Chartered Accountants 53, N.S. Road, Kolkata - 700 001

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General Provident Fund

Addl. Chief [illegible]
WBSETCL
Vidyut Bhaban, Kol – 91

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED GENERAL PROVIDENT FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

Notes Pertaining to Financial Statement for the period ended 31.03.2016

	As at 31.03.2016 Amount (Rs.)	As at 31.03.2015 Amount (Rs.)
Note 1:-		
General Provident Fund Liability:-		
General Provident Fund Liability - As Per Last Account	10,80,61,827.00	8,34,25,852.00
Add: Increase in Subscribers' Contribution during the year	5,30,53,443.00	1,86,42,942.00
Add: Increase in Subscribers' Contribution for Repatriated Employees	66,75,04,564.00	
Add: Interest for the year Payable to subscribers on Fund Balance	3,43,53,916.00	74,66,852.41
Add: Increase in Liability against outstanding Loans of Repatriated Employees (taken over)	2,86,42,942.00	
Add: Interest for the year Payable to subscribers on Loan Recovery	8,82,698.00	2,47,445.00
Less: Withdrawal of GPF by Subscribers		-17,21,264.41
Less: Withdrawal of Non Refundable GPF Loans by Subscribers	-58,77,463.00	
	88,66,21,927.00	10,80,61,827.00
Note 2:-		
Reserve & Surplus:-		
Opening Balance	4,46,159.42	1,39,638.39
Add / (Less) : Surplus / (Shortfall) of Income over Expenditure	-21,185.95	3,06,521.03
	4,24,973.47	4,46,159.42
Note 3:-		
Receivable from / (Payable to) WBSETCL		
Opening Balance	-4,647.75	-4,647.75
Add: Subscription realised from subscribers	53053443.00	18642942.00
Add: Recovery of Loan from subscribers	13602015.00	6844861.00
Add: Interest on Loan recovered from Members	882698.00	247445.00
Add: Compensation for Excess of Expenditure over Income	NIL	NIL
	6,75,33,508.25	25730600.25
Less: Received from WBSETCL during the year	6,71,25,163.25	25735248.00
	4,08,345.00	-4,647.75
Note 4:-		
Investment in Bonds:-		
Investment in 9.75% RECL Bond, 2021	1,50,00,000.00	1,50,00,000.00
Investment in 9.70% WBFC Bond, 2022	24,00,000.00	24,00,000.00
Investment in 9.15% APSFC Bond, 2023	70,00,000.00	70,00,000.00
Investment in 8.95% PFCL Bond, 2018	59,38,442.00	59,06,650.00
Investment in 9.95% FCI Bond, 2022	70,91,764.00	71,07,304.00
Investment in 8.79% BMRCL Bond, 2024	10,00,000.00	10,00,000.00
Investment in 9.03% GSPCL Bond, 2028	19,99,109.00	19,99,034.00
Investment in 9.45% Union Bank of India Bond	29,92,377.00	29,77,888.00
Investment in 9.70% L&T Infra Bond	50,75,093.00	50,84,299.00
Investment in 10.10% Shriram Tran Fin, 2023	1,02,99,620.00	
Investment in 10.35% PKHIL, 2025	1,40,89,579.00	
Investment in 10.35% PKHIL, 2026	38,99,051.00	
Investment in 8.67% IDFC Bond, 2025	50,09,086.00	
Investment in 8.94% PFC, 2028	2,88,44,182.00	
Investment in 9.15% PNB Perpertual	29,53,267.00	
Investment in 9.15% SP J & U Highway, 2025	50,75,957.00	
Investment in Appl. Money of 9.80% WBFC Bond, 2026	90,00,000.00	
	12,76,67,527.00	4,84,75,175.00

M. R. PAUL & CO. Chartered Accountants 53 N.S. Road, Kolkata - 700 001

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General Provident Fund

AMITAVA NAG
Addl. Chief Engineer, DAC
WBSETCL
Vidyut Bhaban, Kol – 91

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WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED GENERAL PROVIDENT FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

Notes Pertaining to Financial Statement for the period ended 31.03.2016

	As at 31.03.2016 Amount (Rs.)	As at 31.03.2015 Amount (Rs.)
Note 5:-		
Investment in Govt. Securities:-		
Investment in 8.28% GOI Securities, 2027	19,772,350.00	19,752,555.00
Investment in 9.60% MH SDL, 2023	6,960,720.00	6,955,367.00
Investment in 10.03% Rajasthan SDL SPL, 2028	3,412,977.00	3,446,040.00
Investment in 8.56% Gujrat SDL, 2021	2,552,453.00	2,562,543.00
Investment in 8.73% Karnataka SDL, 2024	3,128,046.00	3,137,185.00
Investment in 9.13% Gujrat SDL, 2022	4,054,902.00	4,063,936.00
Investment in 8.19% Chattisgarh SDL, 2025	40,088,972.00	
Investment in 8.39% MP SDL, 2026	8,995,562.00	
Investment in 8.55% UP SPL SDL, 2026	11,171,679.00	
Investment in 8.48% Chattisgarh SDL, 2023	9,084,534.00	
	109,222,195.00	39,917,626.00
Note 6:-		
Investment in Mutual Fund:-		
Investment in Franklin Templeton Mutual Fund	-	1,400,000.00
Investment in HDFC Midcap Opportunities Mutual Fund	4,000,000.00	-
Investment in UTI Mutual Fund	3,850,000.00	-
	7,850,000.00	1,400,000.00
Note 7:-		
Investment in Fixed Deposits:-		
Investment in Fixed Deposit with UCO Bank	-	8,500,000.00
	-	8,500,000.00
Note 8:-		
Loans and Advances Given:-		
Refundable Loans to Subscribers		
Opening Balance of Outstanding Loans & Advances	5,283,647.00	8,624,332.00
Add: Outstanding Balance of Refubdable Loans and Advances for Repatriated Employees taken over	28,642,942.00	
Add: Refundable Loans & Advances given during the year	8,365,880.00	3,504,176.00
	42,292,469.00	12,128,508.00
Less: Loans & Advances recovered during the year	13,602,015.00	6,844,861.00
Closing Balance of O/s Loans & Advances at the end of the year	28,690,454.00	5,283,647.00

Note 8.1
The Toal amount of Loans & Advances given by the trusrt to the subsribers during the year was Rs.14243343/-. But only the Refundable Loan given to subscribers amounting to Rs. 8365880/- has been shown as current asset under the head 'Loans and Advances Given". The Balance of Rs.5877463/-, being the Non Refundable Loan, had been reduced from the General Provident Liability of the Trust.

Note 8.2
The Balance of Refundable Loans & Advances of Repatriated Employees Taken over during the year as well as the Closing Balance of O/s Loans & Advances as on 31/03/2016 had not been reconciled with the detailed list of the loanee employees. Intiatives have been taken for completion of the same within a reasonal period of time.

M. R. PAUL & CO. Chartered Accountants 53, N.S. Road, Kolkata - 700 001

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General Provident Fund

AMITAVA NAG
Addl. Chief Engineer, RAC
WBSETCL
Vidyut Bhaban, Kol – 91

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WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED GENERAL PROVIDENT FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

Notes Pertaining to Financial Statement for the period ended 31.03.2016

	As at 31.03.2016 Amount (Rs.)	As at 31.03.2015 Amount (Rs.)
Note 9:-		
Interest Receivable on Investments:-		
Interest Receivable on 9.75% RECL Bond, 2021	5,63,422.13	5,60,959.00
Interest Receivable on 9.70% WBFC Bond, 2022	64,242.62	63,781.00
Interest Receivable on 9.15% APSFC Bond, 2023	17,500.00	19,303.00
Interest Receivable on 8.95% PFCL Bond, 2018	29,344.26	29,425.00
Interest Receivable on 9.95% FCI Bond, 2022	45,672.13	45,604.00
Interest Receivable on 8.28% GOI 2007	41,400.00	41,400.00
Interest Receivable on 9.60% MH SDL, 2023	85,866.67	82,849.00
Interest Receivable on 8.79% BMRCL Bond, 2024	23,776.23	23,600.44
Interest Receivable on 9.03% GSPCL Bond, 2028	44,409.84	44,037.00
Interest Receivable on 9.45% Union Bank of India Bond	1,34,004.10	1,33,594.89
Interest Receivable on 9.70% L&T Infra Bond, 2024	3,90,915.30	3,90,657.71
Interest Receivable on 10.03% Rajasthan SDL SPL, 2028	1,35,405.00	1,36,240.50
Interest Receivable on 8.56% Gujrat SDL, 2021	58,255.56	58,849.56
Interest Receivable on 8.73% Karnataka SDL, 2024	1,11,683.38	1,12,423.00
Interest Receivable on 9.13% Gujrat SDL, 2022	1,43,036.67	1,64,090.00
Interest receivable on 10.10% Shriram Tran Fin, 2023	7,64,398.91	
Interest receivable on 10.35% PKHIL, 2025	3,676.23	
Interest receivable on 8.67% IDFC Bond, 2025	1,01,860.66	
Interest receivable on 8.94% PFC, 2028	41,036.06	
Interest receivable on 9.15% PNB Perpertual	33,750.00	
Interest receivable on 9.15% SP J & U Highway, 2025	1,13,750.00	
Interest receivable on 8.19% Chandigarh SDL, 2025	11,28,400.00	
Interest receivable on 8.39% MP SDL, 2026	1,32,142.50	
Interest receivable on 8.55% UP SPL SDL, 2026	4,59,800.00	
Interest receivable on 8.48% Chattisgarh SDL, 2023	4,240.00	
Interest Receivable on Fixed Deposits		18,15,346.00
	46,71,988.25	37,22,160.10
Note 10:-		
Receivables From WBSEDCL Trust:-		
Opening Balance	-	-
Add: Receivables against Repatriated Employees from WBSEDCL	66,75,04,564.00	-
	66,75,04,564.00	-
Less: Received during the year	8,31,00,000	-
	58,44,04,564.00	NIL
Note 11:-		
Interest Receivable on Receivables From WBSEDCL Trust :-		
Opening Balance	-	-
Add: Interest Receivable during the year	2,19,46,628.00	-
	2,19,46,628.00	-
Less: Realised during the year	-	-
	2,19,46,628.00	NIL

M. R. PAUL & CO. Chartered Accountants 53, N.S. Road, Kolkata - 700 001

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General Provident Fund

AMITAVA [illegible]
Addl. Chief [illegible], P&C
WBSE[illegible]L
Vidyut Bhaban, Kol – 91

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED GENERAL PROVIDENT FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

Notes Pertaining to Financial Statement for the period ended 31.03.2016

	As at 31.03.2016 Amount (Rs.)	As at 31.03.2015 Amount (Rs.)
Note 12:-		
Other Receivable		
Receivable from WBSETCL - Employees Pension Fund	-	6,75,599.17
	-	6,75,599.17
Note 13:-		
Cash at Bank:-		
Cash at Bank In Savings A/c with IDBI	16,39,774.63	1,11,723.31
Cash at Bank In Savings A/c with UCO Bank	5,45,424.59	4,26,703.59
	21,85,199.22	5,38,426.90

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AMITAVA NAG
Addl. Chief Engineer, RAC
WBSETCL
Vidyut Bhaban, Kol – 91

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED GENERAL PROVIDENT FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

Notes Pertaining to Financial Statement for the period ended 31.03.2016

	31.03.2016 Amount (Rs.)	31.03.2015 Amount (Rs.)
Note 14:-		
Interest on Bonds:-		
Interest on 8.95% PFCL Bond, 2018	5,36,919.26	5,37,000.00
Interest on 9.95% FCI Bond, 2022	6,96,568.13	6,65,229.89
Interest on 9.15% APSFC Bond, 2023	6,41,334.00	6,40,500.00
Interest on 9.75% RECL Bond, 2021	14,64,963.13	14,62,500.00
Interest on 9.70% WBFC Bond, 2022	2,33,261.62	2,32,800.00
Interest on 9.03% GSPCL, 2028	1,80,972.84	81,641.38
Interest on 8.79% BMRCL Bond, 2024	88,075.79	1,204.00
Interest on 9.45% Union Bank of India Bond	2,83,909.21	90,099.00
Interest on 9.70% L&T Debt Fund, 2024	4,85,257.59	3,54,781.00
Interest on 10.10% Shriram Tran Fin, 2023	55,191.26	
Interest on 10.35% PKHIL, 2025	4,44,823.77	
Interest on 10.35% PKHIL, 2026	1,21,145.90	
Interest on 8.67% IDFC Bond, 2025	3,80,963.40	
Interest on 8.94% PFC, 2028	3,41,234.42	
Interest on 9.15% PNB Perpertual	2,05,970.44	
	61,60,590.76	40,65,755.27
Note 15:-		
Interest on Securities:-		
Interest on 8.28% GOI, 2027	16,56,000.00	16,51,400.00
Interest on 9.60% MH SDL, 2023	6,75,017.67	6,72,000.00
Interest on 10.03% Rajasthan SDL SPL, 2028	3,00,064.50	3,343.00
Interest on 8.56% Gujrat SDL, 2021	2,13,406.00	32,694.00
Interest on 8.73% Karnataka SDL, 2024	2,65,524.88	82,838.00
Interest on 9.13% Gujrat SDL, 2022	3,44,146.67	1,86,407.78
Interest on 8.19% Chandigarh SDL, 2025	10,64,700.00	
Interest on 8.39% MP SDL, 2026	1,02,777.50	
Interest on 8.55% UP SPL SDL, 2026	1,82,875.00	
	48,04,512.22	26,28,682.78
Note 16:-		
Interest on Fixed Deposits:-		
Interest on F.D. with IDBI	-	21,425.00
Interest on F.D. with UCO Bank	8,38,979.00	8,87,644.00
	8,38,979.00	9,09,069.00
Note 17:-		
Interest on Savings Deposits:-		
Interest on Savings Deposit with IDBI	3,69,887.00	1,25,490.00
Interest on Savings Deposit with UCO Bank	7,739.00	13,527.00
	3,77,626.00	1,39,017.00

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General Provident Fund

AMITAVA [illegible]
Addl. Chief E[illegible], PAC
WBSE[illegible]CL
Vidyut Bhaban, Kol – 91

91

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED GENERAL PROVIDENT FUND
Vidyut Bhavan, Salt Lake, Kolkata - 700091

Notes Pertaining to Financial Statement for the period ended 31.03.2016

	31.03.2016 Amount (Rs.)	31.03.2015 Amount (Rs.)
Note 18:-		
Interest on Receivables:-		
Interest on Receivable from WBSETCL (Against Repatriated Employees)	21946628.00	
	2,19,46,628.00	NIL
Note 19:-		
Profit on Sale of Mutual Fund		
Profit on Sale of Franklin Templeton Mutual Fund	2,89,150.18	NIL
	2,89,150.18	NIL
Note 20:-		
Interest Income / (Expenses) - Others:-		
Amortisation of Discount on 8.28% GOI, 2027	19,795.00	19,820.00
Amortisation of Discount on 8.95% PFCL Bond, 2018	31,792.00	31,666.00
Amortisation of Discount on 9.60% MH SDL, 2023	5,353.00	5,327.00
Amortisation of Discount on 9.45% Union Bank of India Bond	14,489.00	4,588.00
Amortisation of Discount on 9.03% GSPCL, 2028	75.00	34.00
Amortisation of Premium on 9.95% FCI Bond, 2022	-15,540.00	-14,686.00
Amortisation of Premium on 9.13% Gujrat SDL, 2022	-9,034.00	-4,064.00
Amortisation of Premium on 10.03% Rajasthan SDL SPL, 2028	-33,063.00	-360.00
Amortisation of Premium on 8.73% Karnataka SDL, 2024	-9,139.00	-2,790.00
Amortisation of Premium on 8.56% Gujrat SDL, 2021	-10,090.00	-1,457.00
Amortisation of Premium on 9.70% L&T Debt Fund, 2024	-9,206.00	-6,701.00
Amortisation of Premium on 10.10% Shriram Tran Fin, 2023	-2,380.00	
Amortisation of Premium on 10.35% PKHIL, 2025	-40,121.00	
Amortisation of Premium on 10.35% PKHIL, 2026	-9,829.00	
Amortisation of Premium on 8.67% IDFC Bond, 2025	-914.00	
Amortisation of Premium on 8.94% PFC, 2028	-9,818.00	
Amortisation of Discount on 9.15% PNB Perpertual	3,967.00	
Amortisation of Premium on 8.19% Chandigarh SDL, 2025	-3,028.00	
Amortisation of Discount on 8.39% MP SDL, 2026	62.00	
Amortisation of Premium on 8.55% UP SPL SDL, 2026	-3,221.00	
Amortisation of Premium on 8.48% Chattishgarh SDL, 2023	-66.00	
Amortisation of Premium on 9.15% SP J & U Highway, 2025	-43.00	
	-79,959.00	31,377.00

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Annexure IV

Calculation following WBERC principle, with considering the actuals or FY 2014-15 instead of estimated and modified business volume growth

Table 1 - Calculating the Business Volume Growth

A	Business Volume Growth	2011-12	2012-13	2013-14	2014-15	CAGR
1)	Total Tr. Capacity as on 31st March(MVA)	19236	21670	23290	24550	8.47%
2)	Total Line Length as on 31st March	11095	11445	11951	12043	2.77%
3)	Effective Business Vol Growth	Weightage (MVA : CKM :: 75:25)				7.05%

Table 2 : Calculating the Escalation Rate. (Using the Actuals for FY 2014-15)

SL. No	Particulars	Inflatory Basis	Actual 2011-12	Actua 2012-13	Actual 2013-14	Actua 2014-15	CAGR 2011-12 to 2014-15	Inflatory Trend 2011-12 to 2014-15	If CAGR < Inflation	Escalation Rate 2015-16
	O&M Expenses									
1)	Repair and Maintenance Expenses	WPI + CPI	2849.39	3175.58	3826.99	4709.39	18.23	7.29	No	14.84

Table 3 : Calculating the Projected Expenditure

SL.No	Particulars	Actual FY 2014-15	Projected FY 2015-16	
			Rate	Amount
	Repair and Maintenance Expenses	4709.39	14.84	5408.263

Note:

While calculating the business volume growth rate in its order WBERC had considered line length only in Table 4.2.1-11I in its order (pg. 31). For the years 2011-12 & 2013-14 Commission has considered the Transmission line length as 11,095 CKM & 11,445 CkM respectively., This revised transmission line lengths were also reflected in Annual Reports of WBSETCL for 2011-12, 2012-13, 2013-14 and 2014-15.

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Vidyut Bhaban, Kol – 91

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Considering the line length and MVA (representing sub-station capacity) as per Annual report for 2014-15 and applying 75:25 weightage to MVA and CkM as done by CERC in para 31.37 of its SoR, the effective CAGR (2011-12 to 2014-15) of businesses volume comes to 7.05%.

The escalation rate for 2015-16 has been calculated in Table-2 using WBERC's principle laid down in para 4.2.1(d) log 28] and para 4.2,1(g) [pg 29]. However the CAGR has been applied uniformly for 2011-12 to 2014-15. The logic is described below:

- CAGR for 2011-12 to 2014-15 has been determined.
- CAGR figure is compared with inflation rate for 2011-12 to 2014-15.
- If CAGR rate found lesser than inflation rate, the CAGR rate with 10% margin has been considered.
- In case CAGR rate found greater the formula provided by WBERC i.e. A + R x BGR + Adi has been considered. The value of R is restricted to 1, following WBERC's principle)
- In case of abnormal figures the hybrid pricing index provided by WBERC in Table 4.2.1 - II of its order dated 04.03.2016 has been considered.

Then applying this escalation rate to the actual audited figures for 2014-15, the Projected O&M expense for 2015-16 has been determined.

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Calculation following CERC principle, with considering the actuals or FY 2014-15 instead of estimated and modified business volume growth

Table 1 - Calculating CAGR for R&M Cost

	FY 2010-11	FY 2011-12	FY 2012-13	FY 2013-14	FY 2014-15	CAGR
Annual R&M Costs (A)	3079.81	2849.39	3175.58	3826.99	4709.39	
R&M Cost for Transmission Capacity ((B) = (70%)*(A))	2155.867	1994.573	2222.906	2678.893	3296.573	
R&M Cost for Transmission Lines ((C) = (30%)*(A))	923.943	854.817	952.674	1148.097	1412.817	
Total Transmission Capacity (in MVA) (D)	18218	19326	21670	23290	24550	
Total Transmission Network Length (in ckm) (E)	10903	11095	11445	11951	12043	
R&M cost/ MVA ((F) = (B)/ (D))	0.118	0.103	0.103	0.115	0.134	3.5312%
R&M cost/ ckm ((G) = (C)/ (E))	0.085	0.077	0.083	0.096	0.117	9.3179%

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Table 2 - Calculating R&M Cost for FY 2015-16

	FY 2015-16
Total Transmission Capacity (in MVA)	25661
Total Transmission Network Length (in CKM)	12584
CAGR for R&M cost/ MVA between FY 2010-11 and FY 2014-15	0.0353
CAGR for R&M cost/ CKM between FY 2010-11 and FY 2014-15	0.0932
R&M cost/ MVA	0.1390
R&M cost/ ckm	0.1282
R&M Cost for Transmission Capacity (in INR Lakhs) (A)	3567.43
R&M Cost for Transmission Lines (in INR Lakhs) (B)	1613.84
Annual R&M Costs (in INR Lakhs) ((C) = (A)+(B))	5181.28

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Annexure IV A

FORMAT -2: Details of New Expansion Work & Related repair & maintenance cost			
	Howrah Area Office		
Sl. No.	Units	WORK DETAILS	R&M Cost related to the new expansion work
	Howrah	**Location Code: 2212101**	
1		Overhauling of CGL make 132 kV Breaker	6.66
2		Overhauling /Replacement of Air compressors	4.28
3		Conversion of single tension to double tension at 132 kV strung bus of Tr. 3 (Outside switchyard)	2.28
4		Renovation/replacement of Panel.	2.38
5		R&M Of Electrical wiring of Qtrs & SS bld.	4.76
6		Shifting of scrap materials from switchyard	1.43
7		Substation Structure & equipment painting	3.81
8		Strengthening of Substation Structure.	1.90
9		Repair & maintenance of transmission line viz. re-sagging,conductor/insulator/earthwire replacement etc. including restoration of forced/unscheduled outage	4.76
10		Painting of tower legs including strenthening of tower	4.76
11		Replacement of bolted type by compression type connectors.	3.33
12		Rectification of of oil leakage from 150MVA Tr including associated repair	4.76
13		Replacement of equipment i.r.o unscheduled outages	3.81
14		Improvement of illumination system.	2.85
15		Renovation of Nodal Stack yard & store Goodown	3.81
16		Protection /Guard wall of transmission line Towers	3.81
17		R&M of Control building & staff Quarters etc including painting	6.18
18		R&M of Substation & Colony road	6.18
19		R&M of switchyard pathway /CB & Isolator platforms/Cover slabs.	5.23
20		Facelift Of Howrah 220 Kv s/s	6.66
21		Modification of store room in 1st floor to Seminar/conference room	4.28
22		R&M of fencing & gardening	6.18
		Total	**94.08**
	Domjur	**Location Code:2212501**	
1		Overhauling of Circuit Breakers	7.13
2		Renovation of Fire Hydrant & fire alarm system	2.85
3		Change of bolted type connector at part of 33 kV main bus & transfer bus side	3.81
4		Replacement of equipment i.r.o unscheduled outages	4.28
5		Filtration of transformers	3.81
6		R&M/Overhaul of 11KV system	2.85
7		Repair & maintenance of transmission line viz. re-sagging,conductor/insulator/earthwire replacement etc. including restoration of forced/unscheduled outage	4.76
8		Painting of tower legs including strenthening of tower	4.76
9		Improvement of illumination system	2.85
10		R&M and Painting of inside & outside control room as well as Boundary wall,staff qtrs,stores,security ghoomty etc.	6.66
11		R&M of water supply system	2.85
12		Repair of road in front 132/33KV transformers & at other locations	4.76
13		Repair of damaged fencings with paintings	4.76
		Total	**56.12**
	Liluah	**Location Code:2212201**	
1		R&M and Renovation of old A.C . panel	3.81
2		R&M and replacement of clamps & connectors	3.81
3		Repair & maintenance of transmission line viz. re-sagging,conductor/insulator/earthwire replacement etc. including restoration of forced/unscheduled outage	4.76
4		Painting of tower legs including strenthening of tower	4.76
5		Improvement of illumination system	2.85
6		Erection of 1 set of 33 kV PT, extension of 33 kV main bus etc.	2.85
7		Painting of tower legs including strenthening of tower	3.81
8		R&M /renovation of 132KV & 33KV isolators.	4.76
9		Replacement of equipment i.r.o unscheduled outages	6.66
10		Filtration of transformers	3.81
11		R&M of Sump pump system	2.85
12		Total water distribution system renovation	2.85
13		R&M of switchyard & Colony	4.76
		Total	**52.32**
	Uluberia	**Location Code:2212401**	
1		R&M of Transformer	4.28
2		Replacement of connectors	4.28

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3		Renovation of Fire Hydrant & fire alarm system	3.81
4		Painting of substation equipments.	3.33
5		R&M of isolarors	3.81
6		Repair & maintenance of transmission line	4.76
7		Repair & maintenance of transmission line viz. re-sagging,conductor/insulator/earthwire replacement etc. including restoration of forced/unscheduled outage	4.76
8		Painting of tower legs including strenthening of tower	4.76
9		Improvement of illumination system	2.85
10		Replacement of equipment i.r.o unscheduled outages	3.81
11		R&M for 11KV System	3.81
12		R&M of Sump pump system	2.85
13		Total water distribution system renovation	1.90
14		R&M of switchyard & Colony	3.81
15		Repair & painting of control room and Boundary wall	3.81
16		Renovation of Bituminus road of Switch yard & colony area	3.81
		Total	**60.41**
	Jangipara	**Location Code:2212601**	
1		Painting of Equipment	1.43
2		Change of bolted type connector in 33 kV main bus	4.76
3		Renovation of Fire Hydrant & fire alarm system	4.76
4		R&M of transmission lines	2.85
5		R&M of Transformers	3.81
6		R&M for 11KV System	3.81
7		Civil maintenance/painting and face lifting work of Quarter & control room building	3.81
		Total	**25.21**
	Bagnan	**Location Code:2212601**	
1		R&M of Outdoor/indoor equipments.	4.76
2		Civil maintenance	5.71
		Total	**10.46**
	Foodpark		
1		R&M of Outdoor/indoor equipments.	0.89
2		Civil maintenance	0.91
		Total	**1.80**
	Foundry Park		
1		R&M of Outdoor/indoor equipments.	4.81
2		Civil maintenance	4.80
		Total	**9.61**
		Total	**310.01**

Kasba Area Office

Sl. No.	Particulars		R&M cost realted to the new expansion work 2015-16 (Rs) IN LAKHS
1	Details of new expansion work :		
	(i)	Kasba 220 kV Substation- Replacement of old meters by Digital meters	1.41
	(ii)	KLC Bantala 220 kV Substation- Replacement of old meters by Digital meters	0.72
	(iii)	Sonarpur 132 kV Substation- Installation of new Power Distribution board	2.44
	TOTAL		**4.56**

Malda Area Office

Sl.No.	**Particulars**		
1	**Details of new expansion work**		**R&M cost realted to the new expansion work 2015-16 (Rs)IN LAKHS**
	i) Malda 132 kv S/Stn.	a) Line Conductor Capacity Augumentation	135.60
		b) Sub Station Capacity Augmentation	73.02
	ii) Samsi 132 Kv S/Stn.	a) Sub Station Capacity Augmentation	89.41
		Total	298.03

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Jalpaiguri Area Office			
		2015-16	
Sl.No.	Particulars	Work Details	R&M Cost Related to the new expansion work.(Rs)IN LAKHS
	Details of new expansion work :		
1	KALIMPONG 66 KV SUBSTATION	CONSTRUCTION OF 33 KV TRANSFORMER BAY AT KALIMPONG 66 KV SUBSTATION	18.39
		RENOVATION OF TEMPORARY SHED AND CONVERSION INTO MAINTENANCE STAFF ROOM AT KPG 66 KV SUBSTATION.	4.38
2	CHALSA 132 KV SUBSTATION	PAINTING FOR STANDBY TRANSFORMER IRO 10 MVA 132/66 KV AT CHALSA 132 KV SUBSTATION	0.80
		Total	23.57
			636.17
		Grand Total	

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N. SARKAR & CO
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Phone : 22126454
Fax : 22126549

Annexure IV B

Auditors' Certificate

We have checked the attached statements of (a) total circuit kilometer (CKM) of transmission lines (owned by the Company as well as not owned but maintained by the Company) and (b) total number of transformers and corresponding installed capacity of West Bengal State Electricity Transmission Company Limited as on 31st March 2016 with the books, records and fixed assets register of the Company produced to us and based on the information and explanations given to us we certify that the above statement is in accordance with the records of the Company.

N. Sarkar & Co.
Chartered Accountants
Firm Registration No. : 301075E

Kolkata
November 25, 2016

N. SARKAR & CO * Kolkata * Chartered Accountants

M. Ray
Partner
Membership No. 12940

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CKM of WBSETCL Transmission Lines as on 31.03.2016

[As per directives given by Hon'able Commission n paragraph 7.4(a) (i) of his order 04/03/2015]

Details	CKM of Transmission Lines		
	Assets owned by WBSETCL	Assets not owned but maintained by WBSETCL	Total
400 KV Transmission Lines	1351.70	293.00	1644.70
220 KV Transmission Lines	2864.40	506.00	3370.40
132 KV Transmission Lines	7137.14	0.00	7137.14
66 KV Transmission Lines	421.08	0.00	421.08
Total	**11774.32**	**799.00**	**12573.32**

N. SARKAR & CO. Kolkata Chartered Accountants

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WBSETCL
Vidyut Bhaban, Kol – 91

24/11/16
S.E.(E) Tr. (O&M)
W.B.S.E.T.C.L.

Details of number of Transformers and total installed capacity of Transformers in MVA or KVA for each category of Transformers in sub-stations of WBSETCL as on 31.03.2016

Sl no	Transformer Category		No of Transformer	Installed capacity in MVA
1	Power Transformer	315 MVA 400/220 KV	14	4410
2	Power Transformer	200 MVA 220/132 KV	1	200
3	Power Transformer	160 MVA 220/132 KV	62	9440
4	Power Transformer	150 MVA 220/132 KV	1	150
5	Power Transformer	100 MVA 220/132 KV	1	100
6	Power Transformer	50 MVA 220/33 KV	2	100
7	Power Transformer	50 MVA 132/33 KV	137	6850
8	Power Transformer	31.5 MVA 132/33 KV	73	2298.1
9	Power Transformer	30 MVA 132/33 KV	1	30
10	Power Transformer	25 MVA 132/33 KV	2	50
11	Power Transformer	20 MVA 132/33 KV	0	0
12	Power Transformer	20 MVA 132/66 KV	5	100
13	Traction Transformer	20 MVA 132/33 KV	11	220
14	Traction Transformer	20 MVA 132/25 KV	10	220
15	Traction Transformer	16 MVA 132/66 KV	2	32
16	Traction Transformer	12.5 MVA 132/25 KV	6	75
17	Traction Transformer	12.5 MVA 132/33 KV	7	87.5
18	Traction Transformer	10 MVA 132/25 KV	2	20
19	Traction Transformer	10 MVA 132/66 KV	1	10
20	Traction Transformer	10 MVA 33/11 KV	35	330
21	TRACTION Transformer	10 MVA 33/25 KV	3	30
22		8 MVA 66/33/11 KV	1	8
23	Power Transformer	7.5 MVA 132/25 KV	4	30
24	Power Transformer	7.5 MVA 66/33 KV	4	30
25	Power Transformer	7.5 MVA 33/11 KV	0	0
26	Power Transformer	6.3 MVA 66/11 KV	9	56.7
27	Power Transformer	6.3 MVA 33/11 KV	95	599.45
28	DISTRIBUTION Transformer	5 MVA 66/33 KV	2	10
29	DISTRIBUTION Transformer	5 MVA 66/11 KV	21	105
30	DISTRIBUTION Transformer	MVA 33/11 KV	15	75
31	Power Transformer	4 MVA 66/11 KV	1	4
32	33/11 KV, 3.5 MVA		2	6.3
33	33/0.415 KV, 1.5 MVA		4	6
34	33/0.4 KV, 1.5 MVA		2	3
35	Earthing Transformer	525 KVA 33/0.4 KV	3	1.575
36	Earthing Transformer	315 KVA 33/0.4 KV	5	0.945
37	Earthing Transformer	100 KVA 33/0.433 KV	38	0.93
38	Earthing Transformer	100 KVA 33/0.4 KV	4	3.8
39	Earthing Transformer	630 KVA 33/0.415 KV	2	1.46
40	Earthing Transformer	315 KVA 33/0.415 KV	25	0.63
41	Station Service-cum-Etr.	100 kVA 33/.415 kV	4	3.2
42	Station Service Transformer	30 KVA 33/0.4 KV	25	2.52
43	Station Service Transformer	315 KVA 33/0.4 KV	2	7.875
44	Station Service Transformer	315 KVA 11/0.44 KV	3	0.63
45	Station Service Transformer	150 KVA 33/0.4 KV	3	0.35
46	Station Service Transformer	100 KVA 25/0.23 KV	3	0.3
47	Colony Supply	100 KVA 33/0.4 KV	29	2.9
48	132/ ROOT(3)/33KV, 10 MVA, 1- PH		8	60
49		33/0.4, 1.5 MVA	2	3
50		100 KVA 11/0.4 KV	2	0.204
51		63 KVA 11/0.4 KV	4	0.081
52		50 KVA 25/0.4 KV	1	0.05

N. SARKAR & CO. Kolkata Chartered Accountants

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WBSETCL
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W.B.S.E.T.C.L.

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Annexure IV C

Auditors' Certificate

We have checked the attached statements of (a) voltage wise number of bays in each sub-station as on 31st March 2016 and (b) sub-station wise O & M cost for the year ended 31st March 2016 of West Bengal State Electricity Transmission Company Limited with the books and records of the Company produced to us and based on the information and explanations given to us we certify that the above statement is in accordance with the records of the Company.

N. Sarkar & Co.
Chartered Accountants
Firm Registration No. : 301075E

Kolkata
November 25, 2016

N. SARKAR & CO * Kolkata * Chartered Accountants

M. Ray
Partner
Membership No. 12940

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Details of number of Bays in each sub-stations of WBSETCL, as on 31.03.2016					
		Sl No.	Name of Sub Station	Voltage Level	Number of Bay in each Voltage Level
Transmission Zone_I					
1	BEHALA AREA OFFICE	1	Lakhwikantapur 220KV S/Stn	220 KV	6
				132 KV	15
				33 KV	18
				25 KV	2
		2	Falta 132/33/11 KV S/Stn	132 KV	7
				33 KV	19
		3	Kakdwip 132 KV S/Stn	132KV	5
				33 KV	11
		4	Serakol 132 KV S/Stn	132KV	6
				33 KV	5
		5	Behala 132 KV S/Stn	132 KV	9
				33 KV	18
				11 KV	10
2	HOWRAH AREA OFFICE	1	Howrah	220 KV	13
				132KV	17
				33KV	1
				25 KV	2
		2	Domjur 220 KV	220KV	10
				132KV	13
				33KV	18
				11KV	9
		3	Foundry Park 220KV	220KV	10
				132KV	11
				33KV	13
		4	Liluah 132 KV	132 KV	20
				33KV	15
				25KV	2
		5	Uluberia	132 KV	9
				33KV	18
				11KV	9
		6	Bagnan	132KV	7
				33KV	15
		7	Jangipara	132KV	6
				33KV	10
				11KV	7
		8	Foodpark	132 KV	10
				33KV	12
3	SALTLAKE AREA OFFICE	1	New Town 220/132/33/11KV Sub/Stn	220KV	
				132KV	9
				33KV	14
				11KV	9
		2	Saltlake 132/33KV Sub/Stn	132KV	7
				33KV	27
		3	Titágarah 132/33KV S/Stn	132KV	10
				33KV	13
				25KV	6
		4	Newtown 132/33/11KV Sub/Stn	132KV	7
				33KV	14
				11KV	9
		5	Saltlake 132/33KV GIS/Stn	132KV	5
				33KV	8
4	BARASAT AREA OFFICE	1	Mohispota 132KV Sub -Station	132KV	5
				33KV	7
		2	Ashokenagar 132KV Sub -Station	132KV	9
				33KV	10
				25 KV	2
		3	Barasat 132KV Sub -Station	132KV	9
				33KV	14
		4	Bongaon 132KV Sub -Station	132KV	8
				33KV	12
		5	Basirhat 132KV Sub -Station	132KV	5
				33KV	13
		1	Gokarna 220/132/33KV Sub-Station	220KV	12
				132KV	18
				33KV	13
		2	Berhampore 132/33KV Sub-station	132KV	9
				33KV	16

S.E.(E) Tr. (O&M)
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Details of number of Bays in each sub-stations of WBSETCL as on 31.03.2016					
		Sl No.	Name of Sub Station	Voltage Level	Number of Bay in each Voltage Level
5	BEHARAMPORE AREA OFFICE	3	Amtala 132/33KV Sub-station	132KV	9
				33KV	9
				11V	7
		4	Kuli 132KV GIS	132V	5
				33KV	12
		5	Raghunathganj 132/33KV Sub-station	132KV	7
				33KV	9
		6	Dhulian 132/33KV Sub-Station	132KV	4
				33KV	6
		7	Lalgola 132/33KV Sub-Station	132KV	7
				33KV	5
6	JEERAT AREA OFFICE	1	Jeerat 400 KV Sub-Station	400 KV	11
				220 KV	17
				132 KV	15
7	KASBA AREA OFFICE		Kasba 220kV Substation	220 KV	10
				132 KV	15
		2	KLC Bantala 220kV Substation	220 KV	5
				132 KV	8
				33KV	20
		3	Subhasgram 220kV Substation	220 KV	10
				132 KV	13
				33 KV	14
		4	Sonarpur 132kV Substation	132 KV	7
				33 KV	5
				25 KV	2
8	KRISNANAGAR AREA OFFICE	1	Kalyani 132KV Sub Stn	132 KV	5
				33 KV	15
		2	Dharampur 132KV Sub Stn	132 KV	13
				33 KV	16
		3	Dharampur 220 KV GIS	220 KV	4
				132 KV	2
		4	Ranaghat 132 KV Sub Stn	132 KV	11
				66 KV	5
				33 KV	14
				25 KV	2
		5	Debogram 132 KV Sub Stn	132 KV	10
				33 KV	11
		6	Krishnanagar 220KV Sub Stn	220 KV	8
				132 KV	11
				33 KV	12
		7	Bagula 66 KV Sub Stn	66 KV	7
				33 KV	3
		8	Nazirpur 132 KV GIS	132 KV	4
				33 KV	6
Transmission Zone_II					
1	ARAMBAG AREA OFFICE	1	Arambag 400KV Sub-Station	400KV	12
				220KV	16
				132KV	13
				33KV	16
		2	Tarakeswar 132 KV Sub-Station	132 KV	7
				33 KV	12
				11 KV	9
	BURDWAN AREA OFFICE	1	Mankar 132/33 KV Sub-Station	132 KV	8
				33 KV	13
				11KV	7
		2	Katwa 132/33 KV Sub-Station	132 KV	11
				33 KV	17
				11KV	10
		3	Raina 132/33 KV Sub-Station	132 KV	5
				33KV	13
				11 KV	7
		4	Mahachanda 132/33 KVA Sub Station	132 KV	8
				33KV	15
				11 KV	10
			Satgachia 220 KV Sub-Station	220KV	10
				132 KV	15
				33 KV	21
				11 KV	6

N. SARKAR & CO. Kolkata Chartered Accountants

S.E.(E) Tr. (O&M) W.B.S.E.T.C.L.

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WBSETCL
Vidyut Bhaban, Kol – 91

Details of number of Bays in each sub-stations of WBSETCL as on 31.03.2016					
		Sl No.	Name of Sub Station	Voltage Level	Number of Bay in each Voltage Level
3	CHANDANNAGAR AREA OFFICE	6	Kalna 132 KV Sub-Station	132 KV	5
				33 KV	7
		7	Rampurhat 132/33 KV S/Stn	132 KV	6
				33 KV	11
				11 KV	12
		8	Sainthia 132/33 KV Sub-Station	132 KV	7
				33 KV	14
				11 KV	9
		9	Bolpur 132/33 KV Sub-Station	132 KV	10
				33 KV	16
				11KV	9
		1	Rishra	220 KV	8
				132 KV	16
				33KV	28
		2	Adisaptagram	132 KV	11
				33KV	19
				25 KV	2
		3	Chanditala	132 KV	7
				33KV	13
		4	Bighati	132 KV	7
				33KV	9
		5	Belmuri	132 KV	7
				33KV	9
		6	Khanyan	132 KV	5
				33KV	9
		7	Singur	220 KV	8
				132 KV	7
				33KV	7
4	DURGAPUR AREA OFFICE	1	Durgapur 400 KV Sub-Station	400 KV	10
		2	Durgapur 220 /132KV Sub-Station	220 KV	14
				132KV	14
		3	Aansol 220 /132/33 Kv Sub-Station	220 KV	6
				132KV	10
				33KV	17
		4	Ukhra 132/33 KV Sub-Station	132 KV	5
				33KV	15
Transmission Zone_III					
1	MALDA AREA OFFICE	1	Malda 132 KV Sub Station	132 KV	10
				33 KV	7
				11 KV	6
		2	Samsi 132 KV Sub Station	132 KV	6
				33 KV	6
				11 KV	8
2	ALIPURDUAR AREA OFFICE	1	Alipurduar 132/66/11 KV S/Stn	132 KV	7
				66 KV	8
				33 KV	7
		2	Hamilongung 66/11 KV S/Stn	66 KV	2
		3	Kamakhaguri 66/33/11 KV S/S	66 KV	2
				33KV	7
		4	Birpara 132/66/11 KV S/ Stn	132 KV	9
				66 KV	8
		5	Hasimara 66/11 KV S/Stn	66 KV	1
		6	Banarhat 66/11 KV S/ Stn	66 KV	5
		7	Coochbehar 132/33 KV S/ Stn	132 KV	9
				33 KV	11
		8	Mathabhanga 132 KV GIS S/Stn	132 KV	6
			Mathabhanga 132 KV GIS S/Stn	33KV	9
3	JALPAIGURI AREA OFFICE	1	Maynaguri 132 KV	132 KV	8
				33KV	12
				11 KV	11
		2	Chalsa 132 KV	132 KV	7
				66 KV	10
				33KV	7
				11KV	11
		3	Odlabari 66 KV	66 KV	5
				33 KV	6
				11 KV	10
		4	Nagrakata 66 KV	66 KV	1
				11KV	5

24/11/16

S.E.(E) Tr. (O&M)
W.B.S.E.T.C.L.

N. SARKAR & CO. Kolkata Chartered Accountants

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WBSETCL
Vidyut Bhaban, Kol – 91

Details of number of Bays in each sub-stations of WBSETCL as on 31.03.2016					
		Sl No.	Name of Sub Station	Voltage Level	Number of Bay in each Voltage Level
		5	Kalimpong 66 KV	66 KV	6
				33 KV	1
				11 KV	14
4	RAIGANJ AREA OFFICE	1	Raiganj 132 KV sub-station	132 KV	9
				33 KV	11
				11KV	8
		2	Dalkhola 220 KV sub-station	220 KV	5
				132 KV	10
				33 KV	8
				11 KV	7
		3	Balurghat 132 KV sub-station	132 KV	5
				33 KV	11
				11KV	7
		4	Gangarampur 132 KV sub-station	132 KV	5
				33 KV	11
				11 KV	7
5	SILIGURI AREA OFFICE	1	NJP 220 kv Sub-Station	220 KV	8
				132 KV	14
				33 KV	10
				11KV	7
		2	NBU 132 KV Sub Station	132 KV	10
				33 KV	19
				11KV	18
		3	Siliguri 132 KV Sub Station	132 KV	6
				33 KV	10
		4	Darjeeling 132 KV Sub Station	2 KV (3 ph & 1	6
				33 KV	5
		5	Kurseong 132 KV Sub Station	132 KV	5
				33 KV	7
Transmission Zone_IV					
1	HALDIA AREA OFFICE			33KV	17
		2	Haldia NIZ 132 KV S/Stn	132 KV	12
				33KV	10
		3	New Haldia 220 KV S/Stn	220KV	6
				132 KV	9
				33KV	15
		4	Tamluk 132 KV S/Stn	132 KV	8
				33 KV	13
		5	Kolaghat 132 KV S/Stn	132 KV	9
				33 KV	16
		6	Contai 132 KV S/Stn	132 KV	6
				33 KV	12
2	BANKURA AREA OFFICE	1	New Bishnupur 220 KV S/Stn	220KV	11
				132 KV	15
				33 KV	12
		2	Bishnupur 132 KV S/Stn	132 KV	12
				33 KV	11
		3	Bankura 132 KV S Stn	132 KV	9
				33 KV	16
		4	Barjora 132 KV S/Stn	132 KV	7
				33 KV	9
		5	Khatra 132 KV S/Stn	132 KV	5
				33 KV	9
3	KHARAGPUR 400 kV AREA OFFICE	1	Kharagpur 400/ 220/132/33 KV S/S	400KV	10
				220 KV	12
				132 KV	8
				33 KV	2
4	KHARAGPUR AREA OFFICE	1	EGRA 132 kV S/stn	132 KV	7
				33 KV	17
		2	PINGLA 132 kV S/stn	132 KV	6
				33 KV	14
		3	HIZLI 132 kV S/stn	132 KV	7
				33 KV	10
		4	KGP WBIIDC 132 kV S/stn	132 KV	6
				33 KV	11
	MIDNAPUR AREA	1	Midnapur 220/132/33 KV S/Stn	220 kV	9
				132 kV	16
				33 kV	17
		2	Birsingha 132 KV S/Stn	132 KV	7
				33 KV	14
				11 KV	9

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Details of number of Bays in each sub-stations of WBSETCL as on 31.03.2016					
		Sl No.	Name of Sub Station	Voltage Level	Number of Bay in each Voltage Level
	OFFICE	3	C K Road 132 KV S/Stn	132 KV	8
				33 KV	9
		4	Jhargram 132 KV S/Stn	132 KV	5
				33 KV	11
				11 kV	7
6	PURULIA AREA OFFICE	1	Hura 220 KV Sub Station	220 KV	6
				132 KV	10
				33 KV	7
		2	Purulia 132 KV Sub Station	132 KV	12
				33 KV	20
				25 KV	4
				11 KV	12
		3	Raghunathpur 132 KV Sub Station	132 KV	7
				33 KV	13
				11 KV	7

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Vidyut Bhaban, Kol – 91

Annexure IV C

ZONE	FORMAT - 1 : Details of O&M Cost	Rs (In lakh)	2015-16 Sum
	Name of Area Office: Behela Area Office	48.94	189.85
	i)Behala 132 KV Sub Station	35.48	
	ii)Falta 132 KV Sub Station	2.27	
	iii)Serakol 132 KV Sub Station	93.28	
	iv)Lakwikantapur 220 KV Sub Station	9.88	
	v)Kakdwip 132 KV Sub Station		
	Name of Area Office: Howrah Area Office	94.08	310.02
	i)Howrah	56.12	
	ii)Domjur	52.32	
	iii)Liluah	60.41	
	iv)Uluberia	25.21	
	v)Jangipara	10.46	
	vi)Bagnan	9.61	
	vii)Foundry Park	1.81	
	viii)Food Park		
	Name of Area Office: Saltlake Area Office	68.64	209.34
	i) SALT LAKE 132 KV S/S	50.07	
	ii) TITAGARH 132 KV S/S	47.95	
	iii) NEW TOWN 220 KV S/S	41.70	
	iv) NEW TOWN 132 KV S/S	0.97	
	v) SALT LAKE 132 KV GIS		
	Name of Area Office: Barasat Area Office	26.12	128.98
	i) Ashokenagar 132KV S/stn	49.44	
	ii) Barasat 132KV S/stn	35.26	
	iii) Basirhat 132KV S/stn	18.16	
	iv) Bongaon 132KV S/stn		
	Name of Area Office: Berhampore Area Office	29.60	118.39
	i) Sub-station-A Berhampore 132 Kv	5.98	
	ii) Sub-station-BAmtala 132 Kv	35.52	
	iii) Sub-stationCGokarna 220 Kv	5.86	
	iv) Sub-station D Kuli 131 Kv GIS	23.68	
	v) Sub-station E Ragunathgunge 132Kv	11.90	
	vi) Sub-station F Dhulian 132 Kv	5.86	
	vii)Sub-station G Lalgola 132 Kv	0.00	
	viii) O&M cost of area-office.		
	Name of Area Office: Kasba Area Office	123.88	344.42
	i)Kasba 220 kV Substation	96.08	
	ii)KLC Bantala 220kV Substation	43.69	
	iii)Sonarpur 132 kV Substation	74.39	
	iv)Subhasgram 220 kv Substation	6.38	
	v)O & M Cost of Area Office		
	Name of Area Office: Krishnanagar Area Office	42.93	153.14
	i) Krishnanagar 220 KV Sub - Station	22.72	
	ii) Bagula 66 KV Sub - Station	21.76	
	iii) Debagram 132 KV Sub - Station	25.83	
	iv) Ranaghat 132 KV Sub - Station	0.00	
	v) Dharampur 132 KV Sub - Station	0.00	
	vi) Dharampur 220 KV GIS Sub - Station	39.89	
	vii) Nazirpur 132 KV GIS Sub - Station		
	viii) Kalyani 132 KV Sub - Station		
		95.09	95.09
	Name of Area Office: Jeerat Area Office		
	Name of Area Office: Arambag Area Office	15.99	166.36
	i)Tarakeshwar 132 kV Sub-Station	150.36	
	ii)Arambag 400 kV Sub Station & Area Office		
	Name of Area Office : Burdwan Area Office	0.80	406.00
	i)Burdwan Area Office	71.20	
	ii)Satgachia 220 KV Sub- Station	27.50	
	iii)Rampurahat 132 KV Sub-Station	56.00	
	iv)Sainthia 132KV Sub-Stn	121.50	
	v)Bolpur 132 KV Sub-Station	7.00	
	vi)Mahachanda 132 KV Sub-Station	19.00	
	vii)Mankar 132 KV Sub-Station	19.50	
	viii)Raina 132 KV Sub-Station	1.50	
	ix)Kalna 132 KV Sub-Station	36.00	
	x)Burdwan Line Sub-Division	46.00	
	xi)Katwa 132 KV Sub-Station		

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II	Name of Area Office: Berhampore Area Office		
	i) Sub-station-A Berhampore 132 Kv	0.00	0.00
	ii) Sub-station-BAmtala 132 Kv	0.00	
	iii) Sub-stationCGokarna 220 Kv	0.00	
	iv) Sub-station D Kuli 131 Kv GIS	0.00	
	v) Sub-station E Ragunathgunge 132Kv	0.00	
	vi) Sub-station F Dhulian 132 Kv	0.00	
	vii)Sub-station G Lalgola 132 Kv	0.00	
	vii) O&M cost of area-office.	0.00	
	Name of Area Office: Chandannagar Area Office		
	i) Rishra 220KV & Hindmotor 132KV Sub-Station	120.07	281.87
	ii)Bighati 132KV Sub-Station	44.07	
	iii)Chanditala 132KV Sub-Station	17.97	
	iv)Adisaptgram 132KV Sub-Station	46.68	
	v)Khanyan 132KV Sub-Station	30.92	
	vi)Belmuri 132KV Sub-Station	12.12	
	vii)Singur 220KV Sub-Station	10.03	
	viii)O&M cost of each Area office.	0.00	
	Name of Area Office: Durgapur Area Office		
	i) Durgapur 400 KV Sub-Station	62.48	215.79
	ii) Durgapur 220 KV Sub-Station	94.29	
	iii)Asansol 220 KV Sub-Station	17.97	
	iv)Ukhra 132 KV Sub-Station	23.88	
	v) Durgapur Communication Unit	17.17	
	Name of Area Office: Malda Area Office		
	i)Malda 132 KV Sub-Station	81.65	140.77
	ii)Samsi 132 KV Sub-Station	59.12	
	Name of Area Office: Alipurduar Area Office		
	i) Coochbehar 132/33 KV Sub Station	27.07	142.26
	ii) Hasimara 66/11 KV Sub Station	8.97	
	iii) Alipurduar 132/66/11 KV Sub Station	23.60	
	iv) Hamiltonganj 66/11 KV Sub Station	13.47	
	v) Kamakhyaguri 66/33/11 KV Sub Station	16.65	
	vi) Birpara 132/66/11 KV Sub Station	15.43	
	vii) Banarhat 66/11 KV Sub Station	8.34	
	viii) Mathabhanga 132 KV GI Sub Station	8.98	
	ix) O&M cost of Area Office	19.76	
III	Name of Area Office: Jalpaiguri Area Office		
	i) Maynaguri 132 KV Sub-Station	65.35	226.01
	ii) Chalsa 132 KV Sub -Station	69.85	
	iii)Kalimpong 66 KV Sub -Station	42.16	
	iv)Odlabari 66 KV Sub-Station	33.15	
	v)Nagrakata 66 KV Sub-Station	15.50	
	Name of Area Office: Raiganj Area Office		
	i) RAIGANJ 132KV SS	50.04	163.34
	ii) GANGARAMPUR 132KV SS	31.52	
	iii) BALURGHAT 132KV SS	30.19	
	iv) DALKHOLA 220KV SS	51.60	
	Name of Area Office: Siliguri Area Office		
	i) NJP 220KV S/S	69.33	165.45
	ii)NBU 132 KV S/S	54.14	
	iii)Siliguri 132 KV S/S	21.97	
	iv)Darjeeling 132 KV S/S	11.43	
	v)Kurseong 132 KV S/S	8.59	
	vi) O&M Cost Area Office	0.00	
	Name of Area Office: Haldia Area Office		
	i)Haldia 132 KV Sub Station	64.11	360.63
	ii)New Haldia 220 KV sub Station	81.32	
	iii)Haldia NIZ 132 KV Sub Station	20.39	
	iv)Tamluk 132 Kv Sub Station	86.06	
	v)Kolaghat 132 KV Sub Station	89.16	
	vi)Contai 132 Kv Sub Station	18.77	
	vii) Inspection Bunglow	0.43	
	viii) O&M Cost Area office	0.38	
	Name of Area Office: Bankura Area Office		
	i) BNK 132KV S/Stn	27.58	
	ii) BSP 132KV S/Stn	26.33	

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S.E.(E) Tr. (O&M)
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WBSETCL
Vidyut Bhaban, Kol – 91[illegible]

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	iii) NBSP 220KV S/Stn	33.85		
	iv) Khatra 132KV S/Stn	16.30	125.38	
	v) Khatra 132KV S/Stn			
	vi) BRJ 132KV S/Stn	18.81		
	vi) Bankura Area Office	2.51		
IV	**Name of Area Office: Kharagpur 400 KV Area Office**	39.98	39.98	
	Name of Area Office: Kharagpur Area Office			
	i)EGRA 132 kV S/stn	35.39		
	ii)PINGLA 132 kV S/stn	33.45		
	iii)HIZLI 132 kV S/stn	20.70	107.49	
	iv)KGP WBIDC 132 kV S/stn	17.94		
	v) O&M cost of Area-Office	0.00		
	Name of Area Office: Midnapore Area Office			
	i)Midnapore 220 KV Sub Station	71.46		
	ii) Birsingha 132KV Sub-station.	26.62		
	iii)CK Road 132KV Sub-station	28.51	139.24	
	iv)Jhrgram 132 KV Sub Station	12.65		
	v) O&M Cost of Area Office	0.00		
	Name of Area Office: Purulia Area Office			
	i) Purulia 132 KV Tr(O&M) Sub Station	46.92		
	ii)Purulia Line Tr(O&M) Sub Division	2.97	52.77	
	iii) Raghunathpur 132 KV Tr(O&M) Sub Station	2.28		
	iv) Hura 220 KV Sub-Station (Newly commissioned)	0.59		
	Sub-Total of Sub-Station Wise Repairs & Maintenance Cost -- A			**4282.57**
	Corporate Head Quarter			140.87
	TESTING & COMMUNICATION			24.10
	STATE LOAD DESPATCH CENTRE			43.72
	Transmission Zones			3.88
	Field Zonal Offices			18.35
	(O&M) Construction Unit Offices			2.81
	Sub-Total of Repairs & Maintenance Cost of other Units — B			**233.73**
	Total Repairs & Maintenance Cost — (A + B)			**4516.30**
	Repairs & Maintenance cost as per Accounts			**4516.30**
	Difference			0.00
	Consumption of Stores & Spares (included in the Total Cost)			**1559.42**

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FORMAT -6: Measures taken to control repair & maintenence expenses:

Area Office	Sl. No.	
Behela Area Office	1	Daily periodical checking of all equipment to montior the system and promt action incase of abnormality detected
	2	Using of thermovison camera, breaker timmer, LA leakeage detector, Tan Delta Test set for condition & health monitoring of the equipment
	3	Testing of complete transformer oil either from own lab or outsource lab for checking the health of transformer oil
	4	Jumper checking, Line patrolling and tree trimming of all EHV line at regular periodic interval to avoid any unwanted system hazard
	5	Changing of OLTC oil as per maintenance schedule of OEM to avoid any breakdown.
	6	Cheking of all connector, equipment and other schedule maintenance throughly twice in a year
Howrah Area Office	1	Scheduled inspection & maintenance of substation.
	2	Replacement of age-old & trouble prone equipments.
	3	Condition based maintenance.
Saltlake Area Office	1	2. Replacement of age-old & trouble prone equipments.
Barasat Area Office	1	The optimization of maintenance is one possible technique to reduce maintenance costs while improving reliability and utilities need to implement new strategies for more effective maintenance techniques and Asset Management (AM) methods programs to manage maintenance activities in order to control substation equipment and line conditions. All O&M activities are to be performed as per standard maintenance schedule of WBSETCL which are as follows - 1. Corrective or breakdown maintenance. 2. Preventive maintenance. 3. Condition based maintenance. 4. Reliability centered maintenance. 5. Equipment failure analyses. 6. Techniques for reducing down time We take right policy to make available the required eqipments materials and services in right quality at right time and a right price after giving fair and equal opportunity to bidders through a competitive bidding process so as to optimixe the benefits from the expenditure incurred under the prevalling circumstances.
Kasba Area Office	1	Stress given on preventive maintenance
Krishnanagar Area Office	1	By preventive maintenance at Substation and lines on regular basis in each and every substation which minimises outage of equipments & lines.
Jeerat Area Office	1	To reduce breakdown and consequent more expenses than planned works, equipments and lines are monitored on regular basis at periodical intervals as per guidelines. suitable actions are taken. Such monitoring activities include usage of diagonostic tools like tan delta, Accordingly,breaker timer, thermo vision scanner . Further oil samples are regularly tested for DGA, other parameters. Regular line patrolling to detect abnormalities are done on regular basis. These measures of preventive maintenance have been found to be very much cost effective comapred to breakdown maintenance
	2	Nature of problems fully identified before taking up repair/ corrective actions.
	3	Partially suspected defective equipments are replaced only after being fully sure that they can no longer be used.
	4	Transport costs are being controlled by collecting materials from nearest available stores /substation
	5	Utilisation of partially defective spares / components after necessary repairs.
	6	Cannibalization of components.
Berhampore Area Office	1	Condition Monitoring and Preventive Maintenance work to avoid Breakdown
	1	Regular and periodical preventive maintenance has been done i.r.o all EHV equipments of different voltage level as per maintenance schedule as per as prcticable.
	2	Pre puja maintenance and winter maintenance have been taken and done sucessfully
	3	Overhauling of 400 kV,220kV and 132 kV of Circuit Breaker has been done as well as compressor unit of all 400 kV,220kV and 132 kV of Circuit Breaker.

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Annexure IV D

Arambag Area Office	4	Replacement of nut bolt type connector particularly in the 132 KV and 220 KV Main Bus has been being done in phased manner.
	5	400 KV Main Bus and Transfer Bus along with 400 KV pantograph isolators of both Bus has been maintain with the replacement of defective one.
	6	Defective 220 KV Isolator, Protection Coupler Panel (400 KV), CVT and Wave Trap(400 KV / 220 KV/ 132 KV), Thermovision Camera, Tan-Delta Set, DCRM Kits and Battery & Battery Charger (300 AH, 400 KV system) has already been replaced under PSDF Scheme.
	7	Event Logger, Bus Bar Protection 132 KV, Earthing Transformer(3rd), DG Set, Protection Relay (220 KV and 400 KV), 220 KV defective Isolator are under process of installation/ commissioning.
Burdwan Area Office	1	Conductor replacement along Bolpur-Durgapur 132 KV D/C transmission line
	2	Replacement of age-old defective 11 KV biecco switch-gear at Katwa & Satgachia Sub-Station
	3	Preventive maintenance of 132 KV, 220KV and 400KV transmission line.
	4	Preventive maintenance of switch-gear equipments.
	5	Strengthening of 220 KV BkTPP-Gokarna D/C transmission line along the jurisdiction to avoid tower collapsed.
	6	Replacement of OLTC i.r.o. 31.5MVA 132/33 KV HHE make tr at Mahachanda
	7	Overhauling of 33 KV CB to avoid failure.
	8	Augmentation of 50MVA 132/33 KV Tr.-I in place of 31.5MVA at Katw & Mhachanda
Chandannagar Area Office	1	Repair and maintenance expenses for 2015-16 has been made within the approved Revised budget estimate.To avoid major breakdown, preventive maintenance and condition monitoring has been increased at different sub-stations under chandannagar Area Office.
Durgapur Area Office	1	Total Expenditure booked against Repair & Maintenance head in FY: 2015 – 16 is ` 215.79 Lakhs.
	2	Total Expenditure booked against Repair & Maintenance head in FY: 2014 – 15 was ` 268.43 Lakhs
	3	Decrease in Repair & Maintenance expenditure in FY : 2015- 16 is ` 52.64 Lakhs
	4	Corrective measures like deployment of RG Party to reduce cases of theft, preventive maintenance to avoid breakdown was taken to control cost.
Malda Area Office	1	DATA NOT FOUND
Alipurduar Area Office	1	DATA NOT FOUND
Jalpaiguri Area Office	1	We have undertaken predective, preventive and condition based maintence of the existing Sub-Stations and Transmission Lines to avoid major breakdown /equipment failure and thus to control major O&M cost.
Raiganj Area Office	1	We have undertaken predective, preventive and condition based maintence of the existing Sub-Stations and Transmission Lines to avoid major breakdown /equipment failure and thus to control major O&M cost.
Siliguri Area Office	1	We have undertaken predective, preventive and condition based maintence of the existing Sub-Stations and Transmission Lines to avoid major breakdown /equipment failure and thus to control major O&M cost.
Bankura Area Office	1	Keeping minimum inventory, standarzing ratio of CT and optimizing the requirement.
	2	Periodical line maintenance (tree cutting/ angle refilling and others) and thus minimizing break down and maintenance costs.
	3	Routine maintenance of switch yard equipment and thus reducing expenses on restoration work.
Haldia Area Office	1	Maintaining minimum stock of spares by timely procurement.
	2	Reducing breakdown by proper routine maintenance nd condition based monitoring thus reducing associated costs.
Kharagpur 400 kv Area Office	1	Spares of important equipment , connectors, hardwares have been procured for prevention of larger breakdown , periodical checking/ maintenence have been done.
Kharagpur Area Office	1	Pre puja maintenance performed duringb the financial ywar 2015-16 to lower down the breakdown.
	2	Winter maintenance performed during the financial year 2015-16 to lower down the breakdown.
	3	Other tit-bit repair and maintenance transmission line and Sub-Station.
Midnapore Area Office	1	Corrective maintenance of transformers, bays, switchyard,line patrolling, theft power member replacement, different line & sub-station work break down work line maintenance work,different work order work and painting of infrastructure work have done.
Purulia Area Office	1	Routine & Preventive maintenance and condition based monitoring to reduce outage and subsequent losses.
	2	Internal audit, store audit.
	3	Compliance of Standard Operation Pocedure and maintenance schedule to minimized unscheduled outages and consequent losses.
	4	Disposal of scrap.

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M.R. PAUL & CO.

CHARTERED ACCOUNTANTS.

Annexure V

Certificate No:CERT/WBSETCL-ACCTS/16-17/02 Dated:28/11/2016

This is to certify that the Annual Report for the FY 2015-16 of M/s West Bengal State Electricity Transmission Company Limited of of 9th Floor, Bidyut Bhavan, Sector-II, Biddhannagar, Kolkata-700091 includes "Other Expenses" (shown under note no.21) of Rs.954.33 Lakh and "Prior Period Expenditure (Net)" (Shown under note no.18) of Rs.696.01 Lakh which have the following detailed breakup under the corresponding heads:-

Rs. in Lakh

		Details of Other Expenses:	Amount	Amount
1		Insurance		0
2		Telephone, Postage, Telegram & Telex Charges		101.41
3		Legal Charges		55.51
4		Directors' Fees & Expenses		17.91
5		Technical Fees		0.03
6		Training Expenses		43.12
7		Fees & Subscriptions		2.31
8		Books & Periodicals		2.61
9		Printing & Stationary		84.13
10		Electricity Charges		59.24
11		Water Charges		9.97
12		Hospitality - Food and Beverage		39.62
13		Entertainment		2.38
14		Fees for New recruitment of Manpower		6.99
15		Cleaning Charges		146.50
16		Miscellaneous Expenses		0.11
17		Material Related Expenses		73.17
18		Compensation for Injuries/Death		1.12
19		Service Tax & Entry Tax		258.75
20		Other Bank Charges		1.17
		Audit Fees & Expenses		
21		Statutory Audit Fees and expenses	9.26	
22		Internal Audit Fees and expenses	12.58	
23		Out of Pocket Expenses of Auditors	8.67	
24		Cost Audit Fee	1.16	
25		Tax Audit fee	1.14	
		Other Audit fees'	15.44	48.25
				954.33

Contd. ..... Pg 2

M. R. PAUL & CO. Chartered Accountants 53, N.S. Road, Kolkata 700 001

OFFICE: 53,NETAJI SUBHAS ROAD,ROOM NO.:9&19A,KOLKATA-700001.
PHONE:2230-6398 (O), 9903101732 (M), 9831331070 (M)
e-mail:: partha_pratim_paul_2@hotmail.com / capppaul@gmail.com

AMITAVA NAG
Addl. Chief Engineer, TAC
WBSETCL
Vidyut Bhaban, Kol – 91

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M.R. PAUL & CO.
CHARTERED ACCOUNTANTS.

Rs. in Lakh

Details of Prior Period Expenses :		Amount
A.	**Prior Period Expenses on account of:**	
	Other Income Related	(15.16)
	Depreciation	104.02
	Employee Cost	(0.39)
	Repair & Maintenance	263.45
	Administrative expenses	344.09
	Total	**696.01**

This Certificate is based on the records and documents produced before us for the purpose.

For M. R. Paul & Co.
Chartered Accountants

M. R. PAUL & CO. Chartered Accountants 53, N.S. Road, Kolkata

Proprietor
(PARTHA PRATIM PAUL)
Membership No.064911
FRN 305108E

OFFICE: *53,NETAJI SUBHAS ROAD,ROOM NO.:9&9A,KOLKATA-700001.*
PHONE:2230-6398 (O), 9903101732 (M), 9831331070 (M)
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AMITAVA [illegible]
Addl. Chief Engineer, IT&C
WBSETCL
Vidyut Bhaban, Kol – 91

Statement Showing Reconciliation of Figures Appearing in Form E(T) with those of Accounts for FY 2015-16				
				Figures in INR Lakhs
Particulars	Figures as per Audited Annual Accounts		Form E(T)	
	Heading	As depicted in P&L A/c	Heading	Amount
Employees Cost	Salaries	17052.54	Salaries	14058.15
	Terminal Benefits		Terminal Benefits	2994.4
	Sub-Total	17052.54	**Sub-Total**	17052.55
			Prior Period Employee Cost -- C	-0.39
				17052.16
Administrative & General Expenses			Other Administrative & General Charges	
	Security Charges	1716.67	Security Charges	1716.67
	Vehicle Charges	719.83	Vehicle Charges	719.83
	Licence/ Filing fees to WBERC	221.62	Licence/ Filing fees to WBERC	221.62
	Consultancy Charges	24.69	Consultancy Charges	24.69
	Rent	151.60	Rent	151.60
	Rates & Taxes	126.17	Rates & Taxes	126.17
	Scrapped Assets Written Off	75.93	Scrapped Assets Written Off	75.93
	Sub-Total .....A	3036.52		
	Legal Charges	1476.74	Legal Charges	55.51
	Auditors Fees		Auditors Fees	48.25
	Insurance Premium		Insurance Premium	0
	Service Tax & Entry Tax		Service Tax & Entry Tax	258.75
	Others		Others	1114.23
	Sub-Total .....B			
	Sub-Total .....(A+B)=C	4513.26	Total Admn Charges	4513.25
	Less: Administration and General Expenses Capitalised	242.87	Less: Administration and General Expenses Capitalised	242.87
			Prior Period Administration Charge -- B	344.09
			$$ Bank Charges	1.17
	Sub-Total .....(A+B)=C	4270.39	Sub-Total	4613.30
Other Heads of Expenses (Note 21)				
	ULDC Charges	281.91	ULDC Charges	281.91251
	Various Charges ERPC	16.00	Various Charges ERPC	16
	Repair & Maintenance	4516.30		
	Transmission Charges (WBPDCL)	5343.48	Transmission Charges (WBPDCL)	5343.47892
	Sub-Total .....D	10157.69		
	Sub-Total .....(C+D)=E	14428.08		
Repair & Maintenance Expenses	Repair & Maintenance Expenses	4516.30	Repairs & Maintenance including consumables	4516.3
			Prior Period Repair & Maintenance Charge -- D	263.45
	Sub-Total	4516.30	Sub-Total	4779.75
Interest & Finance Charges	Net Interest Expense :		Interest	22161.10
	a) Interest on Capital Loan	22113.78	@@Interest on Working Capital Loan	1292.44
	b) Interest on W orking Capital Loan		Sub-Total (Interest)	23453.54298
	C) In terest on B ondf or creation of Pension Fund		Interest on Bond for creation of Pension Fund	2295
	Sub-Total Interest	22113.78	Sub-Total .....A	25748.54298
	Other Financing charges	43.46	Other borrowing Costs	43.46
			$$ Bank Charges	1.17
			Other Financing charges -- B	44.63

Vidyut Bhaban, Kol – 91

Annexure V1

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			@@Less :Int on Normative Loan outside Accounts -- C	4190.16
			Prior Period Decapitalisation of Interest -- E	0
			Excess of Actual WC over interest on WC--- F	555.38
	Total	22157.24	Sub-Total (A+B+E+F-C)	22158.39
			$$ Bank Charges	-1.17
	Total	22157.24	Total	22157.22
Depreciation	Depreciation & related Debits	17425.25	Depreciation	17430.38
			Prior Period Depreciation----A	104.02
	Total	17425.25	Total	17534.4
			Advance against Depreciation	6123.89
Income Tax				
	Income Tax as per Cash Flow Statement **	11730.6	Income Tax	12586.21
	Sub-Total	11730.6	Sub-Total	12586.21
Transmission Charges	Transmission Charges Note 21 (1)	5343.47892	Other Cost (WBPDCL)	5343.48
	ULDC Charges - Note 21(2)	281.91	ULDC Charges	281.91
	Various Charges of ERPC-Note 21(3)	16	Various Charges of ERPC	16.00
	Total	5641.39	Sub-Total	5641.39
Net Prior Period Income/ (Expenditure)			Net Prior Period Income/ (Expenditure)	
	Prior Period Depreciation	696.01	Prior Period Depreciation --A	104.02
	Prior Period Administration Charge		Prior Period Administration Charge --B	344.09
	Prior Period Employee Cost		Prior Period Employee Cost --C	-0.39
	Prior Period Repair & Maintenance Charge		Prior Period Repair & Maintenance Charge --D	263.45
	Prior Period Decapitalisation of Interest		Prior Period Decapitalisation of Interest --E	0.00
			Prior Period Other Income Related--F	
	Net Prior Period Income/(Expenditure) - Note 18(8)	696.01	Net Prior Period Income/(Expenditure) - (A+B+C+D+E+F)	696.01
Other Income			Income Other than Sale from Energy	
	Interest on FD	1431.74	Interest on FD	1431.74
	Interest on ED aga inst Rreserve for Unforeseen Exigencies *	563.95		
	Total Interest on FD's	1995.69	Sub-Total	1431.74
	Others	1068.53	Others	1068.53
	Sub-Total	3064.22	Sub-Total	2500.27
Revenue from Operations	Total considered for E(T)			
	S.T.O.A. Charges	7594.94	S.T.O.A. Charges	7594.94
	SLDC Handling Charge	1699.84		
	Operating & Scheduling Charges			
Sub Total	SLDC Handling Charge	1699.84	SLDC Handling Charge/ Scheduling Charges	1699.84

AMITAVA NAG
Addl. Chief Engineer, RAC
WBSETCL
Vidyut Bhaban, Kol – 91

N. SARKAR & CO
Chartered Accountants.

21, PRAFULLA SARKAR STREET
KOLKATA : 700 072
Phone : 22126454
Fax : 22126549

Annexure VII

Auditor's Certificate

We have verified the books of account and records of M/s West Bengal State Electricity Transmission Company Limited having its Registered Office at 9th Floor, Bidyut Bhavan, Sector-II, Biddhannagar, Kolkata-700091 and certify that Legal Expenses of Rs. 55.51 lakh is included under the head "Other Expenses" of Rs. 954.33 lakhs shown in Note 21 of the Financial Statements for the year ended 31st March, 2016.

Detailed category wise breakup of the same is as follows:-

	Categories of Legal Expenses	2015-16 Rs. in Lakh
1	Relating to own employees and establishment	2.41
2	Relating to Land & Property	0.17
3	Relating to non-compliance of Standard of Performance for new connection, line maintenance etc.	-
4	Regarding Commercial activities e.g. metering, billing, realisation of revenue from consumers, etc.	-
5	Relating to Consumers' accident, death, injury, etc.	-
6	Relating to action against unfavourable orders/judgements of various statutory / judicial authorities (Fees for preferring appeal to Appellete Tribunal for Electricity)	37.53
7	Others	
	a) Right of Way	7.85
	b) Contract & Agreement	0.20
	c) Money Suit	1.47
	d) Legal Exp for Appellate Authority	-
	e) Service Matter other than Employees	0.40
	f) Open Access Disputes before CERC	5.45
	g) Miscellaneous	0.03
	TOTAL	**55.51**

N.Sarkar & Co.
Chartered Accountants
Firm Registration No. : 301075E

N. SARKAR & CO Kolkata Chartered Accountants

M.Ray
Partner
Membership No. 12940

Kolkata
November 25, 2016

Kolkata Branch Office : Flat No. 5, 3rd Floor, FD 471, Salt Lake, Sector 3, Kolkata – 700 106
Phone : 2321 5890 & 2359 1073 & 4005 5805 email : nsarkar1935@gmail.com and mray241@rediffmail.com

AMITAVA [illegible]
Addl. Chief Engineer, RAC
WBSETCL
Vidyut Bhaban, Kol – 91

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Details of engagement of additional security personnel at various establishments during 2015-16 with justifications

A	**Additional Security Personnel deployed**						
Sl. No.	Name of Establishments	Supervisor	Gunman	Unarmed Security Guard	Total	Clarification regarding enhancement of security personnel	Reference O.O. No.
1	Alipurduar Camp Office	0	0	3	3	New establishment	Corp(HR&A)/TCL/Security/359 dtd. 17.02.2016
2	Alipurduar Testing Area Office	0	0	3	3	New establishment	CORP(HR&A)/TCL/SECURITY/1314 DTD. 18.05.2015
3	Amtala 132KV S/s	0	0	2	2	Against the proposal from the site and for better security	Corp(HR&A)/TCL/Security/1572 dtd.13.06.2015
4	Asansol 220KV S/s's Colony Campus	0	0	3	3	New establishment	Corp(HR&A)/TCL/Security/648 dt.28.02.15
5	Berhampore 132KV S/s	0	0	1	1	Against the proposal from the site and for better security	Corp.HR&A/TCL/Security/2613 dtd. 01.10.15
6	Berhampore Testing Area Office	0	0	1	1	Against the proposal from the site and for better security	Corp(HR&A)/TCL/Security/2349 dt 01.09.2015
7	Burdwan Tr. Zone-II Office	0	0	3	3	New establishment	Corp (HR&A)/TCL/Security/987 dt 30.03.2015
8	Canning Camp Office	0	0	2	2	New establishment	Corp(HR&A)//TCL/Security/1102 dtd. 20.04.2016
9	Chanditala Camp Office	0	0	3	3	New establishment	Corp(HR&A)/TCL/Security/387 dt.06.02.2015
10	Gokarna Camp Office	0	0	3	3	New establishment	Corp(HR&A)/TCL/Security/1212 dt 30.04.2015
11	Gokarna 400kV sub-station	0	0	4	4	New establishment	Corp(HR&A)/WBSETCL/Security/199 dtd. 29.01.2016 w.e.f 01.02.2016
12	Kalyani Testing Area Office	0	0	3	3	New establishment	Corp(HR&A)/TCL/Security/301 dt 28.01.2015 & Corp(HR&A)/TCL/ Security/1199 dt 29.04.2015
13	Malda 132KV S/s	0	0	2	2	Against the proposal from the site and for better security	Corp.HR&A/TCL/Security/1785 dt 17.07.2015
14	Mathabhanga 132kV S/s	0	0	3	3	New establishment	Corp(HR&A)/TCL/Security/2750 dt 29.10.2015
15	Memari Camp Office	0	0	3	3	New establishment	CORP(HR&A)/TCL/SECURITY/1382 DTD. 26.05.2015
16	Purulia O&M Construction	0	0	3	3	New establishment	Corp(HR&A)/TCL/Security/1862 dtd. 22.07.2015
17	Raiganj Testing Area Office	0	0	3	3	New establishment	Corp(HR&A)/TCL/Security/1854 dt 21.07.2015
18	Ujanu 132kV sub-station	0	0	6	6	New establishment	Corp(HR&A)/TCL/Security/385 dtd. 19.02.2016 w.e.f 01.03.2016
	SUB TOTAL ---- A	**0**	**0**	**45**	**45**		
B	**Security Personnel reduced because of diversion or Abolition of units**						
Sl. No.	Name of Establishments	Supervisor	Gunman	Unarmed Security Guard	Total	Clarification regarding reduction of security personnel	Reference O.O. No.
1	Bankura FZO	0	0	3	3	As a consequence of the abolition of the unit	Corp(HR&A)/TCL/Security/1862 dtd. 22.07.2015
2	Gokarna 132 kV S/S	0	0	1	1	Diversion of surplus security personnel	Corp(HR&A)/TCL/Security/2349 dt 01.09.2015
3	Gokarna 220 kV S/S	0	0	3	3	Diversion of surplus security personnel to Gokarna Camp Office	Corp(HR&A)/TCL/Security/1212 dt 30.04.2015
4	Farakka Camp Office	0	0	3	3	As a consequence of the abolition of the unit w.e.f. 10.12.2015	Corp(HR&A)/TCL/Security/
5	Mathabhanga Camp Office	0	0	3	3	As a consequence of the abolition of the unit	Corp(HR&A)/TCL/Security/2750 dt 29.10.2015
6	Raiganj 132kv	0	0	3	3	Diversion of surplus security personnel	Corp(HR&A)/TCL/Security/1854 dt 21.07.2015
7	Ranihati Camp Office	0	0	3	3	As a consequence of the abolition of the unit	Corp(HR&A)/TCL/Security/387 dt.06.02.2015
	SUB TOTAL ---- B	**0**	**0**	**16**	**16**		
	NET ADDITIONAL SECURITY ENGAGED (A - B)				**29**		

AMITAVA NAG
Addl. Chief Engineer, RAC
WBSETCL
Vidyut Bhaban, Kol – 91

Note: **Although these units were newly established in the FY 2015-16, they were shown to be new establishment in the FY 2014-15**

Sl. No.	Name of Establishments	Supervisor	Gunman	Unarmed Security Guard	Total	Clarification regarding enhancement of security personnel	Reference O.O. No.
1	Farakka 132KV Switching	0	0	3	3	New establishment	Corp.HR&A/TCL/Security/1660 dt 23.06.2015
2	Khejuria 132KV Switching	0	0	3	3	New establishment	Corp.HR&A/TCL/Security/1660 dt 23.06.2015
3	Purulia Testing Area Office	0	0	3	3	New establishment	Started fuctioning since 01.04.2015

(S.Banerjee)
General Manager(HR&A)

Annexure - IX

COMPUTATION OF NORMATIVE DEBT AND INTEREST THEREON 2007-08 TO 2014-15

Sl. No.	Particulars	Derivative	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15
1	Opening Gross normative debt	A1	0.00	26310.93	26310.93	26310.93	32187.25	32187.25	57657.97	67640.07
2	Less: Cumulative repayment of normative debt upto previous year	A2	0.00	0.00	1754.06	3508.12	5262.19	7603.88	9945.57	14834.34
3	Opening net normative debt	a= A1 - A2	0.00	26310.93	24556.87	22802.81	26925.06	24583.37	47712.40	52805.73
4	Actual addition to debt for the year	b	29248.57	23427.00	54041.00	11443.47	38652.00	6309.37	18113.73	38655.02
5	Addition to the fixed assets during the year	c	79370.72	32637.10	70342.68	24742.55	22482.89	45400.13	40136.90	49709.04
6	Normative debt	d = 70 %	70%	70%	70%	70%	70%	70%	70%	70%
7	Normative addition to debt for the year	e = c X d	55559.50	22845.97	49239.88	17319.79	15738.02	31780.09	28095.83	34796.33
8	Addition to debt for the year to be considered for ARR	f = higher of b and e	55559.50	23427.00	54041.00	17319.79	38652.00	31780.09	28095.83	38655.02
9	Additional gross normative debt during the year	G1 = f - b	26310.93	0.00	0.00	5876.32	0.00	25470.72	9982.10	0.00
10	Repayment of normative debt during the year	G2	0.00	1754.06	1754.06	1754.06	2341.69	2341.69	4888.77	5886.98
11	Net additional gross normative debt during the year	g = G1 - G2	26310.93	(1754.06)	(1754.06)	4122.25	(2341.69)	23129.03	5093.33	(5886.98)
12	Closing balance of net normative debt (i.e. closing gross normative debt (B1) over cumulative repayemnt of normative debt upto the end of the year (B2)	h = a + g	26310.93	24556.87	22802.81	26925.06	24583.37	47712.40	52805.73	46918.75
		l = (a + h)/2	13155.47	25433.90	23679.84	24863.94	25754.22	36147.88	50259.06	49862.24
13	Average balance of net normative debt	j in %	9.22%	9.50%	9.01%	9.44%	10.00%	9.76%	9.68%	10.44%
14	Weighted average rate of interest	k = l X j	1212.93	2416.22	2133.55	2347.16	2575.42	3528.03	4863.54	5206.50
15	Allowable interest on normative debt	B1 = A1 + G1	26310.93	26310.93	26310.93	32187.25	32187.25	57657.97	67640.07	67640.07
16	Closing gross normative debt	B2 = A2 + G2	0.00	1754.06	3508.12	5262.19	7603.88	9945.57	14834.34	20721.32
17	Cumulative repayment of normative debt upto the end of the year									

AMITAVA NAG
Addl. Chief Engineer, RAC
WBSETCL
Vidyut Bhaban, Kol – 91

Annexure X

M.R. PAUL & CO.

CHARTERED ACCOUNTANTS.

Certificate no.: CERT/WBSETCL-ACCTS/16-17/01 Dated: 28/11/2016

TO WHOM IT MAY CONCERN

We have examined the form 26AS as on 22.11.2016 and income tax related records of WBSETCL (PAN: AAACW6952G) for the financial year 2015-16 and based on the records and documents produced before us and the information and explanations given to us it is certified that:

A) The total amount shown as tax deducted at source in the 26AS of WBSETCL for the financial year 2015-16 as on 22/11/2016 is ₹ 12586.21 lakh.

B) The total amount of income tax claimed by WBSETCL as income tax deducted at source in its income tax return for the ay 2016-17 is ₹ 12586.21 lakh:

C) That an amount of ₹ 11859.92 lakhs has been provided in the annual accounts as provision for income tax for the financial year 2015-16.

For M. R. Paul & Co.
Chartered Accountants

Proprietor
(PARTHA PRATIM PAUL)
Membership No.064911
FRN 305108E

M. R. PAUL & CO. ★ Chartered Accountants ★ 53, N. S. Road, Kolkata - 700 001

AMITAVA [illegible]
Addl. Chief Engineer, [illegible]
WBSETCL
Vidyut Bhaban, Kol – 91

OFFICE: 53,NETAJI SUBHAS ROAD,ROOM NO.:9&19A,KOLKATA-700001.
PHONE:2230-6398 (O), 9903101732 (M), 9831331070 (M)

Summary of 26AS Statement

Form 26AS

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

PAN: AAACW6952G

Assessment Year : 2016-17 Finanacial Year : 2015-16

Sr. No.	Name of Deductor	TAN of Deductor	Total Amount Paid / Credited(Rs.)	Total Tax Deducted(Rs.)	Total TDS Deposited(Rs.)
1	BANDHAN BANK LIMITED	CALB15631A	4350737	435073	435073
2	CANARA BANK-SALT LAKE	CALC03874D	6812723.94	681270	681270
3	POWER GRID CORPORATION OF INDIA LTD	CALP06393C	10874160	998496	998496
4	S B OF INDIA SHALIMAR	CALS03240G	1896387	1455023	1455023
5	STATE BANK OF INDIA - ALIPURDUAR	CALS13171E	10142	2127	2127
6	STATE BANK OF INDIA BERHAMPORE WB BRANCH	CALS13932C	82897	8350	8350
7	STATE BANK OF INDIA CF BLOCK BRANCH SALTLAKE	CALS23869G	9120080	912043	912043
8	THE COLLECTOR LA NORTH 24 PGS BARASAT	CALT04448D	8857940	885794	885794
9	UCO BANK	CALU00703D	9544888	984066	984066
10	UNITED BANK OF INDIA BANKURA BRANCH	CALU02356E	58388	6776	6776
11	UNITED BANK OF INDIA,PURULIA BRANCH	CALU02654B	34696	3932	3932
12	UNITED BANK OF INDIA	CALU02829B	83655	9186	9186
13	UNITED BANK OF INDIA	CALU02839E	62203	6225	6225
14	WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED	CALW02888E	12376400137	1237289215	1237289215
15	WEST BENGAL HIGHWAY DEVELOPMENT CORPORATION LIMITED	CALW03431B	3078750	61575	61575
16	SOLITAIRE INDUSTRIAL INFRASTRUCTURE PRIVATE LIMITED	DELS39965C	1730077	173009	173009
17	HDFC BANK LIMITED	MUMH03189E	13778094	1377809	1377809.4
18	TATA POWER TRADING COMPANY LIMITED	MUMT09520A	19415690	1941569	1941569
19	AXIS BANK LIMITED	MUMU05151G	113013518	11301352	11301352
20	KEC INTERNATIONAL LIMITED	RTKK03309F	878324	87832	87832
TOTAL			**12580083487**	**1258620722**	**1258620722**

AVIJIT AWAL
Addl. Chief Engineer (Fin.)
WBSETCL
Vidyut Bhaban, Kol – 91

Form 26AS

File Creation Date	22/11/2016							
Permanent Account Number (PAN)	Current Status of PAN	Financial Year	Assessment Year	Name of Assessee	Address Line 1	Address Line 2	Address Line 3	Address Line 4
AA[illegible]W6952G	ACTIVE	2015-16	2016-17	WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED	BLOCK DJ SECTOR 2	BIDYUT BHAVAN	BIDHANNAGAR	KOLKATA WEST BENGAL 700091

PART A - Details of Tax Deducted at Source

Sr.	Name of Deductor	TAN of Deductor					Total Amount Paid / Credited(Rs.)	Total Tax Deducted(Rs.)	Total TDS Deposited(Rs.)
	BANDHAN BANK LIMITED	CALB15631A					4350737	435073	435073
	Sr. No.	Section	Transaction Date	Status of Booking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)
	1	194A	31-Mar-16	F	17-May-16	-	239378	23938	23938
	2	194A	31-Mar-16	F	17-May-16	-	24582	2458	2458
	3	194A	31-Mar-16	F	17-May-16	-	2292692	229269	229269
	4	194A	29-Mar-16	F	17-May-16	-	677274	67727	67727
	5	194A	28-Mar-16	F	17-May-16	-	1116811	111681	111681
2	CANARA BANK-SALT LAKE	CALC03874D					6812723.94	681270	681270
	Sr. No.	Section	Transaction Date	Status of Booking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)
	1	194A	31-Mar-16	F	14-May-16	-	82326.91	8233	8233
	2	194A	28-Mar-16	F	14-May-16	-	378370	37837	37837
	3	194A	28-Mar-16	F	14-May-16	-	378370	37837	37837
	4	194A	28-Mar-16	F	14-May-16	-	378370	37837	37837
	5	194A	28-Mar-16	F	14-May-16	-	378370	37837	37837
	6	194A	28-Mar-16	F	14-May-16	-	378370	37837	37837
	7	194A	28-Mar-16	F	14-May-16	-	378370	37837	37837
	8	194A	28-Mar-16	F	14-May-16	-	378370	37837	37837
	9	194A	28-Mar-16	F	14-May-16	-	284733	28473	28473
	10	194A	28-Mar-16	F	14-May-16	-	378370	37837	37837
	11	194A	28-Mar-16	F	14-May-16	-	378370	37837	37837
	12	194A	28-Mar-16	F	14-May-16	-	378370	37837	37837
	13	194A	28-Mar-16	F	14-May-16	-	378370	37837	37837
	14	194A	28-Mar-16	F	14-May-16	-	378370	37837	37837
	15	194A	28-Mar-16	F	14-May-16	-	378370	37837	37837
	16	194A	28-Mar-16	F	14-May-16	-	378370	37837	37837
	17	194A	28-Mar-16	F	14-May-16	-	378370	37837	37837
	18	194A	28-Mar-16	F	14-May-16	-	378370	37837	37837
	19	194A	28-Mar-16	F	14-May-16	-	378370	37837	37837
	20	194A	18-Nov-15	F	18-Jan-16	-	504	50	50
	21	194A	03-Nov-15	F	18-Jan-16	-	504	50	50
	22	194A	19-Oct-15	F	18-Jan-16	-	504	50	50
	23	194A	05-Oct-15	F	18-Jan-16	-	504	50	50
	24	194A	19-Sep-15	F	27-Oct-15	-	504	50	50
	25	194A	04-Sep-15	F	27-Oct-15	-	504	50	50
	26	194A	20-Aug-15	F	27-Oct-15	-	504	50	50
	27	194A	05-Aug-15	F	27-Oct-15	-	504	50	50
	28	194A	21-Jul-15	F	27-Oct-15	-	504	50	50
	29	194A	06-Jul-15	F	27-Oct-15	-	229	23	23
	30	194A	03-Jul-15	F	26-Jul-15	-	598	60	60
	31	194A	27-Jun-15	F	26-Jul-15	-	827	83	83
	32	194A	22-Jun-15	F	26-Jul-15	-	598	60	60
	33	194A	12-Jun-15	F	26-Jul-15	-	2420	242	242
	34	194A	08-Jun-15	F	26-Jul-15	-	827	83	83
	35	194A	06-Jun-15	F	26-Jul-15	-	827	83	83
	36	194A	22-May-15	F	26-Jul-15	-	827	83	83
	37	194A	07-May-15	F	26-Jul-15	-	1181.03	118	118
	38	194A	06-Apr-15	F					

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POWER GRID CORPORATION OF INDIA LTD	CALP06393C					10874160	998496	998496
Sr. No.	Section	Transaction Date	Status of Booking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)
1	194J	31-Mar-16	O	20-May-16	-	1111500	111150	111150
2	194J	31-Mar-16	O	20-May-16	-	4560000	456000	456000
3	194J	30-Dec-15	F	14-Jan-16	-	2045580	204558	204558
4	194J	30-Dec-15	F	14-Jan-16	-	2045580	204558	204558
5	194C	09-Nov-15	F	14-Jan-16	-	1111500	22230	22230
S B OF INDIA SHALIMAR	CALS03240G					1896387	1455023	1455023
Sr. No.	Section	Transaction Date	Status of Booking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)
1	194A	31-Mar-16	F	19-May-16	-	52100	52001	52001
2	194A	31-Mar-16	F	19-May-16	-	74267	57427	57427
3	194A	31-Mar-16	F	19-May-16	-	74267	57427	57427
4	194A	31-Mar-16	F	19-May-16	-	74267	57427	57427
5	194A	31-Mar-16	F	19-May-16	-	74267	57427	57427
6	194A	31-Mar-16	F	19-May-16	-	74267	57427	57427
7	194A	31-Mar-16	F	19-May-16	-	74267	57427	57427
8	194A	31-Mar-16	F	19-May-16	-	74267	57427	57427
9	194A	31-Mar-16	F	19-May-16	-	74267	57427	57427
10	194A	31-Mar-16	F	19-May-16	-	74267	57427	57427
11	194A	31-Mar-16	F	19-May-16	-	74267	57427	57427
12	194A	31-Mar-16	F	19-May-16	-	74267	57427	57427
13	194A	31-Mar-16	F	19-May-16	-	74267	57427	57427
14	194A	31-Mar-16	F	19-May-16	-	74267	57427	57427
15	194A	31-Mar-16	F	19-May-16	-	74267	57427	57427
16	194A	31-Mar-16	F	19-May-16	-	52300	52207	52207
17	194A	31-Mar-16	F	19-May-16	-	52100	52001	52001
18	194A	31-Mar-16	F	19-May-16	-	52100	52001	52001
19	194A	31-Mar-16	F	19-May-16	-	52100	5198	5198
20	194A	31-Mar-16	F	19-May-16	-	52100	52001	52001
21	194A	31-Mar-16	F	19-May-16	-	52100	52001	52001
22	194A	31-Mar-16	F	19-May-16	-	52100	52001	52001
23	194A	31-Mar-16	F	19-May-16	-	52100	52001	52001
24	194A	31-Mar-16	F	19-May-16	-	52100	52001	52001
25	194A	31-Mar-16	F	19-May-16	-	52100	52001	52001
26	194A	31-Mar-16	F	19-May-16	-	52100	52001	52001
27	194A	31-Mar-16	F	19-May-16	B	-52100	-5198	-5198
28	194A	31-Mar-16	F	19-May-16	-	51980	5198	5198
29	194A	09-Mar-16	F	19-May-16	-	10	1	1
30	194A	08-Mar-16	F	19-May-16	-	83	9	9
31	194A	05-Mar-16	F	19-May-16	-	52	6	6
32	194A	04-Mar-16	F	19-May-16	-	32	4	4
33	194A	29-Feb-16	F	19-May-16	-	2892	292	292
34	194A	28-Apr-15	F	25-Jul-15	-	24880	2563	2563
35	194A	28-Apr-15	F	25-Jul-15	-	7221	745	745
36	194A	03-Apr-15	F	25-Jul-15	-	5078	524	524
37	194A	03-Apr-15	F	25-Jul-15	-	5078	524	524
38	194A	03-Apr-15	F	25-Jul-15	-	5078	524	524
39	194A	03-Apr-15	F	25-Jul-15	-	5078	524	524
40	194A	03-Apr-15	F	25-Jul-15	-	5078	524	524
41	194A	03-Apr-15	F	25-Jul-15	-	5078	524	524
42	194A	03-Apr-15	F	25-Jul-15	-	5078	524	524
43	194A	03-Apr-15	F	25-Jul-15	-	5078	524	524
44	194A	03-Apr-15	F	25-Jul-15	-	5078	524	524
45	194A	03-Apr-15	F	25-Jul-15	-	5078	524	524
46	194A	03-Apr-15	F	25-Jul-15	-	5078	524	524
47	194A	03-Apr-15	F	25-Jul-15	-	5078	524	524
48	194A	03-Apr-15	F	25-Jul-15	-	5078	524	524
49	194A	03-Apr-15	F	25-Jul-15	-	5078	524	524
50	194A	03-Apr-15	F	25-Jul-15	-	5078	524	524
51	194A	03-Apr-15	F	25-Jul-15	-	5078	524	524
52	194A	03-Apr-15	F	25-Jul-15	-	5078	524	524

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	53	194A	03-Apr-15	F	25-Jul-15	-	1156	120	120
	54	194A	03-Apr-15	F	25-Jul-15	-	3982	411	411
	55	194A	03-Apr-15	F	25-Jul-15	-	5078	524	524
	56	194A	03-Apr-15	F	25-Jul-15	-	5078	524	524
	57	194A	03-Apr-15	F	25-Jul-15	-	5078	524	524
	58	194A	03-Apr-15	F	25-Jul-15	-	5078	524	524
	59	194A	03-Apr-15	F	25-Jul-15	-	5078	524	524
	60	194A	03-Apr-15	F	25-Jul-15	-	5078	524	524
	61	194A	03-Apr-15	F	25-Jul-15	-			
5	STATE BANK OF INDIA - ALIPURDUAR	CALS13171E					10142	2127	2127
	Sr. No.	Section	Transaction Date	Status of Booking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)
	1	194A	31-Mar-16	F	19-May-16	-	900	194	194
	2	194A	31-Mar-16	F	19-May-16	-	5020	1029	1029
	3	194A	31-Mar-16	F	19-May-16	-	425	86	86
	4	194A	29-Mar-16	F	19-May-16	-	4	1	1
	5	194A	29-Mar-16	F	19-May-16	-	900	193	193
	6	194A	24-Mar-16	F	19-May-16	-	30	6	6
	7	194A	22-Mar-16	F	19-May-16	-	1050	219	219
	8	194A	21-Mar-16	F	19-May-16	-	110	25	25
	9	194A	19-Mar-16	F	19-May-16	-	75	17	17
	10	194A	18-Mar-16	F	19-May-16	-	110	22	22
	11	194A	17-Mar-16	F	19-May-16	-	400	80	80
	12	194A	16-Mar-16	F	19-May-16	-	220	48	48
	13	194A	15-Mar-16	F	19-May-16	-	153	36	36
	14	194A	14-Mar-16	F	19-May-16	-	15	3	3
	15	194A	11-Mar-16	F	19-May-16	-	110	23	23
	16	194A	10-Mar-16	F	19-May-16	-	110	28	28
	17	194A	09-Mar-16	F	19-May-16	-	310	64	64
	18	194A	03-Mar-16	F	19-May-16	-	200	53	53
6	STATE BANK OF INDIA BERHAMPORE WB BRANCH	CALS13932C					82897	8350	8350
	Sr. No.	Section	Transaction Date	Status of Booking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)
	1	194A	31-Mar-16	F	14-May-16	-	289	29	29
	2	194A	31-Mar-16	F	14-May-16	-	10761	1077	1077
	3	194A	31-Mar-16	F	14-May-16	-	6333	634	634
	4	194A	31-Mar-16	F	14-May-16	-	2702	271	271
	5	194A	31-Mar-16	F	14-May-16	-	20568	2057	2057
	6	194A	30-Dec-15	F	21-Jan-16	-	7499	750	750
	7	194A	30-Sep-15	F	27-Oct-15	-	19740	1974	1974
	8	194A	31-Aug-15	F	27-Oct-15	-	7146	737	737
	9	194A	31-May-15	F	28-Jul-15	-	1805	187	187
	10	194A	31-May-15	F	28-Jul-15	-	1133	119	119
	11	194A	31-May-15	F	28-Jul-15	-	4921	515	515
7	STATE BANK OF INDIA CF BLOCK BRANCH SALTLAKE	CALS23869G					9120080	912043	912043
	Sr. No.	Section	Transaction Date	Status of Booking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)
	1	194A	31-Mar-16	F	15-May-16	-	8952796	895280	895280
	2	194A	31-Mar-16	F	15-May-16	-	9331	934	934
	3	194A	31-Mar-16	F	15-May-16	-	7696	770	770
	4	194A	31-Mar-16	F	15-May-16	-	6257	629	629
	5	194A	31-Mar-16	F	15-May-16	-	3721	373	373
	6	194A	30-Mar-16	F	15-May-16	-	61	8	8
	7	194A	17-Mar-16	F	15-May-16	-	360	39	39
	8	194A	08-Mar-16	F	15-May-16	-	45	6	6
	9	194A	07-Mar-16	F	15-May-16	-	242	25	25

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10	194A	05-Mar-16	F	15-May-16	-	456	46	46
11	194A	04-Mar-16	F	15-May-16	-	118	13	13
12	194A	03-Mar-16	F	15-May-16	-	29	3	3
13	194A	29-Feb-16	F	15-May-16	-	3334	337	337
14	194A	17-Feb-16	F	15-May-16	-	7377	738	738
15	194A	17-Nov-15	F	20-Jan-16	-	7434	744	744
16	194A	07-Sep-15	F	21-Oct-15	-	710	71	71
17	194A	17-Aug-15	F	21-Oct-15	-	48597	4860	4860
18	194A	19-Jul-15	F	21-Oct-15	-	1745	175	175
19	194A	03-Jul-15	F	21-Oct-15	-	209	21	21
20	194A	03-Jul-15	F	21-Oct-15	-	5879	590	590
21	194A	03-Jul-15	F	21-Oct-15	-	1411	142	142
22	194A	20-Jun-15	F	28-Jul-15	-	2110	211	211
23	194A	04-Jun-15	F	28-Jul-15	-	197	21	21
24	194A	03-Jun-15	F	28-Jul-15	-	1072	109	109
25	194A	02-Jun-15	F	28-Jul-15	-	86	9	9
26	194A	01-Jun-15	F	28-Jul-15	-	79	8	8
27	194A	29-May-15	F	28-Jul-15	-	1785	179	179
28	194A	22-May-15	F	28-Jul-15	-	240	24	24
29	194A	17-May-15	F	28-Jul-15	-	24086	2409	2409
30	194A	06-May-15	F	28-Jul-15	-	6675	669	669
31	194A	05-May-15	F	28-Jul-15	-	120	12	12
32	194A	04-May-15	F	28-Jul-15	-	76	8	8
33	194A	02-May-15	F	28-Jul-15	-	1077	108	108
34	194A	30-Apr-15	F	28-Jul-15	-	4802	481	481
35	194A	24-Apr-15	F	28-Jul-15	-	4324	433	433
36	194A	22-Apr-15	F	28-Jul-15	-	204	21	21
37	194A	21-Apr-15	F	28-Jul-15	-	218	22	22
38	194A	20-Apr-15	F	28-Jul-15	-	6801	681	681
39	194A	20-Apr-15	F	28-Jul-15	-	5063	507	507
40	194A	19-Apr-15	F	28-Jul-15	-	1026	103	103
41	194A	16-Apr-15	F	28-Jul-15	-	2231	224	224
8	THE COLLECTOR LA NORTH 24 PGS BARASAT	CALT04448D				8857940	885794	885794
	Sr. No.	Section	Transaction Date	Status of Booking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)
	1	194LA	18-Nov-15	F	01-Feb-16	-	2893250	289325	289325
	2	194LA	05-Oct-15	F	01-Feb-16	-	5964690	596469	596469
9	UCO BANK	CALU00703D					9544888	984066	984066
	Sr. No.	Section	Transaction Date	Status of Booking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)
	1	194A	31-Mar-16	F	20-May-16	-	47060	4706	4706
	2	194A	31-Mar-16	F	20-May-16	-	318553	31856	31856
	3	194A	31-Mar-16	F	20-May-16	-	12713	1271	1271
	4	194A	28-Mar-16	F	20-May-16	-	134954	13495	13495
	5	194A	28-Mar-16	F	20-May-16	-	166402	16641	16641
	6	194A	28-Mar-16	F	20-May-16	-	17549	1755	1755
	7	194A	28-Mar-16	F	20-May-16	-	182879	18288	18288
	8	194A	28-Mar-16	F	20-May-16	-	182879	18288	18288
	9	194A	28-Mar-16	F	20-May-16	-	182874	18287	18287
	10	194A	28-Mar-16	F	20-May-16	-	182879	18288	18288
	11	194A	28-Mar-16	F	20-May-16	-	182879	18288	18288
	12	194A	28-Mar-16	F	20-May-16	-	181048	18105	18105
	13	194A	28-Mar-16	F	20-May-16	-	181048	18105	18105
	14	194A	28-Mar-16	F	20-May-16	-	181044	18104	18104
	15	194A	28-Mar-16	F	20-May-16	-	181048	18105	18105
	16	194A	28-Mar-16	F	20-May-16	-	169216	16922	16922
	17	194A	28-Mar-16	F	20-May-16	-	17373	1737	1737
	18	194A	28-Mar-16	F	20-May-16	-	181048	18105	18105
	19	194A	28-Mar-16	F	20-May-16	-	9387	939	939
	20	194A	28-Mar-16	F	20-May-16	-	14689	1469	1469
	21	194A	28-Mar-16	F	20-May-16	-	359370	35937	35937
	22	194A	28-Mar-16	F	20-May-16	-	119344	11934	11934
	23	194A	28-Mar-16	F	20-May-16	B	-359370	-35937	-35937
	24	194A	28-Mar-16	F	20-May-16	-	69647	35937	35937

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25	194A	17-Mar-16	F	20-May-16	-	1695	170	170
26	194A	15-Mar-16	F	20-May-16	-	779	78	78
27	194A	15-Mar-16	F	20-May-16	-	282	28	28
28	194A	15-Mar-16	F	20-May-16	-	160	16	16
29	194A	14-Mar-16	F	20-May-16	-	664	66	66
30	194A	11-Mar-16	F	20-May-16	-	428	43	43
31	194A	29-Feb-16	F	20-May-16	-	1256	126	126
32	194A	29-Feb-16	F	20-May-16	-	9844	984	984
33	194A	29-Feb-16	F	20-May-16	-	9010	901	901
34	194A	29-Feb-16	F	20-May-16	-	26748	2676	2676
35	194A	31-Jan-16	F	20-May-16	-	163	16	16
36	194A	31-Jan-16	F	20-May-16	-	4400	440	440
37	194A	31-Jan-16	F	20-May-16	-	4244	424	424
38	194A	31-Dec-15	F	20-Jan-16	-	117520	11752	11752
39	194A	31-Dec-15	F	20-Jan-16	-	132717	13272	13272
40	194A	31-Dec-15	F	20-Jan-16	-	163640	16364	16364
41	194A	31-Dec-15	F	20-Jan-16	-	44433	4444	4444
42	194A	31-Dec-15	F	20-Jan-16	-	35562	3556	3556
43	194A	31-Dec-15	F	20-Jan-16	-	190420	19042	19042
44	194A	31-Dec-15	F	20-Jan-16	-	18558	1856	1856
45	194A	31-Dec-15	F	20-Jan-16	-	193389	19339	19339
46	194A	31-Dec-15	F	20-Jan-16	-	193389	19339	19339
47	194A	31-Dec-15	F	20-Jan-16	-	193389	19339	19339
48	194A	31-Dec-15	F	20-Jan-16	-	193389	19339	19339
49	194A	31-Dec-15	F	20-Jan-16	-	17290	1729	1729
50	194A	31-Dec-15	F	20-Jan-16	-	126123	12612	12612
51	194A	31-Dec-15	F	20-Jan-16	-	448	45	45
52	194A	31-Dec-15	F	20-Jan-16	-	9690	969	969
53	194A	31-Dec-15	F	20-Jan-16	-	1037	104	104
54	194A	31-Dec-15	F	20-Jan-16	-	12103	1210	1210
55	194A	31-Dec-15	F	20-Jan-16	-	126123	12612	12612
56	194A	31-Dec-15	F	20-Jan-16	-	126123	12612	12612
57	194A	31-Dec-15	F	20-Jan-16	-	126123	12613	12613
58	194A	31-Dec-15	F	20-Jan-16	-	126123	12612	12612
59	194A	31-Dec-15	F	20-Jan-16	-	83635	8364	8364
60	194A	31-Dec-15	F	20-Jan-16	-	91	9	9
61	194A	31-Dec-15	F	20-Jan-16	-	37727	3773	3773
62	194A	31-Dec-15	F	20-Jan-16	-	2981	298	298
63	194A	30-Nov-15	F	20-Jan-16	-	1177	118	118
64	194A	30-Nov-15	F	20-Jan-16	-	800	80	80
65	194A	30-Nov-15	F	20-Jan-16	-	5050	505	505
66	194A	30-Sep-15	F	25-Oct-15	-	114550	11455	11455
67	194A	30-Sep-15	F	25-Oct-15	-	122950	12295	12295
68	194A	30-Sep-15	F	25-Oct-15	-	151600	15160	15160
69	194A	30-Sep-15	F	25-Oct-15	-	8900	890	890
70	194A	30-Sep-15	F	25-Oct-15	-	210	21	21
71	194A	30-Sep-15	F	25-Oct-15	-	400	40	40
72	194A	30-Sep-15	F	25-Oct-15	-	4200	420	420
73	194A	30-Sep-15	F	25-Oct-15	-	4210	421	421
74	194A	30-Sep-15	F	25-Oct-15	-	4200	420	420
75	194A	30-Sep-15	F	25-Oct-15	-	1360	136	136
76	194A	28-Sep-15	F	25-Oct-15	-	17000	1700	1700
77	194A	28-Sep-15	F	25-Oct-15	-	15910	1591	1591
78	194A	23-Sep-15	F	25-Oct-15	-	610	61	61
79	194A	22-Sep-15	F	25-Oct-15	-	2230	223	223
80	194A	21-Sep-15	F	25-Oct-15	-	260	26	26
81	194A	19-Sep-15	F	25-Oct-15	-	870	87	87
82	194A	19-Sep-15	F	25-Oct-15	-	2960	296	296
83	194A	18-Sep-15	F	25-Oct-15	-	60	6	6
84	194A	17-Sep-15	F	25-Oct-15	-	1890	189	189
85	194A	16-Sep-15	F	25-Oct-15	-	150	15	15
86	194A	09-Sep-15	F	25-Oct-15	-	137990	13799	13799
87	194A	02-Sep-15	F	25-Oct-15	-	40	4	4
88	194A	30-Aug-15	F	25-Oct-15	-	1380	138	138
89	194A	30-Aug-15	F	25-Oct-15	-	12760	1276	1276
90	194A	30-Aug-15	F	25-Oct-15	-	890	89	89
91	194A	30-Aug-15	F	25-Oct-15	-	1300	130	130
92	194A	31-Jul-15	F	25-Oct-15	-	370	37	37
93	194A	31-Jul-15	F	25-Oct-15	-	4780	478	478
94	194A	21-Jul-15	F	25-Oct-15	-	1360	136	136

AMITAV
Addl. Chief Engineer, RAS
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Vidyut Bhavan, Kol – 91

	95	194A	30-Jun-15	F	26-Jul-15	-	175103	17510	17510
	96	194A	30-Jun-15	F	26-Jul-15	-	142014	14201	14201
	97	194A	30-Jun-15	F	26-Jul-15	-	178220	17822	17822
	98	194A	30-Jun-15	F	26-Jul-15	-	10437	1044	1044
	99	194A	24-Jun-15	F	26-Jul-15	-	262830	26283	26283
	100	194A	24-Jun-15	F	26-Jul-15	-	263160	26316	26316
	101	194A	24-Jun-15	F	26-Jul-15	-	263160	26316	26316
	102	194A	24-Jun-15	F	26-Jul-15	-	269332	26933	26933
	103	194A	24-Jun-15	F	26-Jul-15	-	263160	26316	26316
	104	194A	24-Jun-15	F	26-Jul-15	-	263160	26316	26316
	105	194A	24-Jun-15	F	26-Jul-15	-	263160	26316	26316
	106	194A	24-Jun-15	F	26-Jul-15	-	263160	26316	26316
	107	194A	24-Jun-15	F	26-Jul-15	-	263160	26316	26316
	108	194A	24-Jun-15	F	26-Jul-15	-	263160	26316	26316
	109	194A	24-Jun-15	F	26-Jul-15	-	263160	26316	26316
	110	194A	22-Jun-15	F	26-Jul-15	-	111114	11111	11111
	111	194A	22-Jun-15	F	26-Jul-15	-	45213	4521	4521
	112	194A	22-Jun-15	F	26-Jul-15	-	23544	2355	2355
	113	194A	22-Jun-15	F	26-Jul-15	-	2181	218	218
	114	194A	22-Jun-15	F	26-Jul-15	-	10191	1019	1019
	115	194A	17-Jun-15	F	26-Jul-15	-	75	8	8
	116	194A	04-Jun-15	F	26-Jul-15	-	3899	390	390
	117	194A	01-Jun-15	F	26-Jul-15	-	4377	438	438
	118	194A	30-May-15	F	26-Jul-15	-	1680	168	168
	119	194A	29-May-15	F	26-Jul-15	-	8126	813	813
	120	194A	29-May-15	F	26-Jul-15	-	6455	646	646
	121	194A	29-May-15	F	26-Jul-15	-	10914	1091	1091
	122	194A	23-May-15	F	26-Jul-15	-	714	71	71
	123	194A	22-May-15	F	26-Jul-15	-	2794	280	280
	124	194A	22-May-15	F	26-Jul-15	-	8394	839	839
	125	194A	19-May-15	F	26-Jul-15	-	2074	208	208
	126	194A	16-May-15	F	26-Jul-15	-	48	5	5
	127	194A	15-May-15	F	26-Jul-15	-	324	32	32
	128	194A	14-May-15	F	26-Jul-15	-	2529	253	253
	129	194A	06-May-15	F	26-Jul-15	-	485	49	49
	130	194A	05-May-15	F	26-Jul-15	-	154	15	15
	131	194A	04-May-15	F	26-Jul-15	-	209	21	21
	132	194A	24-Apr-15	F	26-Jul-15	-	222	22	22
	133	194A	23-Apr-15	F	26-Jul-15	-	1635	164	164
	134	194A	22-Apr-15	F	26-Jul-15	-	12507	1251	1251
	135	194A	22-Apr-15	F	26-Jul-15	-	1614	161	161
	136	194A	21-Apr-15	F	26-Jul-15	-	683	68	68
	137	194A	20-Apr-15	F	26-Jul-15	-	41	4	4
	138	194A	17-Apr-15	F	26-Jul-15	-	11690	1169	1169
10	UNITED BANK OF INDIA BANKURA BRANCH	CALU02356E					58388	6776	6776
	Sr. No.	Section	Transaction Date	Status of Booking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)
	1	194A	26-Mar-16	F	09-May-16	-	3050	305	305
	2	194A	26-Mar-16	F	09-May-16	-	1470	147	147
	3	194A	26-Mar-16	F	09-May-16	-	580	58	58
	4	194A	26-Mar-16	F	09-May-16	-	320	32	32
	5	194A	26-Mar-16	F	09-May-16	-	190	19	19
	6	194A	26-Mar-16	F	09-May-16	-	150	15	15
	7	194A	26-Mar-16	F	09-May-16	-	140	14	14
	8	194A	26-Mar-16	F	09-May-16	-	80	8	8
	9	194A	26-Mar-16	F	09-May-16	-	50	5	5
	10	194A	26-Mar-16	F	09-May-16	-	40	4	4
	11	194A	26-Mar-16	F	09-May-16	-	20	2	2
	12	194A	26-Mar-16	F	09-May-16	-	10	1	1
	13	194A	26-Mar-16	F	09-May-16	-	10	1	1
	14	194A	26-Mar-16	F	09-May-16	-	10	1	1
	15	194A	29-Feb-16	F	09-May-16	-	170	17	17
	16	194A	26-Feb-16	F	09-May-16	-	1330	133	133
	17	194A	12-Feb-16	F	09-May-16	-	2590	259	259
	18	194A	11-Feb-16	F	09-May-16	-	40	4	4

AVIPAV...
Addl. Chief Engineer, RAC
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19	194A	09-Feb-16	F	09-May-16	-	40	4	4
20	194A	06-Feb-16	F	09-May-16	-	30	3	3
21	194A	05-Feb-16	F	09-May-16	-	40	4	4
22	194A	04-Feb-16	F	09-May-16	-	10	1	1
23	194A	29-Jan-16	F	09-May-16	-	240	24	24
24	194A	29-Jan-16	F	09-May-16	-	140	14	14
25	194A	29-Jan-16	F	09-May-16	-	10	1	1
26	194A	22-Jan-16	F	09-May-16	-	580	58	58
27	194A	22-Jan-16	F	09-May-16	-	360	36	36
28	194A	22-Jan-16	F	09-May-16	-	20	2	2
29	194A	22-Jan-16	F	09-May-16	-	10	1	1
30	194A	21-Jan-16	F	09-May-16	-	40	4	4
31	194A	16-Jan-16	F	09-May-16	-	460	46	46
32	194A	11-Jan-16	F	09-May-16	-	400	40	40
33	194A	08-Jan-16	F	09-May-16	-	580	58	58
34	194A	08-Jan-16	F	09-May-16	-	350	35	35
35	194A	08-Jan-16	F	09-May-16	-	1230	123	123
36	194A	07-Jan-16	F	09-May-16	-	560	56	56
37	194A	07-Jan-16	F	09-May-16	-	190	19	19
38	194A	06-Jan-16	F	09-May-16	-	20	2	2
39	194A	05-Jan-16	F	09-May-16	-	860	86	86
40	194A	24-Dec-15	F	20-Jan-16	-	1419	142	142
41	194A	24-Dec-15	F	20-Jan-16	-	1220	122	122
42	194A	24-Dec-15	F	20-Jan-16	-	355	36	36
43	194A	14-Dec-15	F	20-Jan-16	-	1717	172	172
44	194A	09-Dec-15	F	20-Jan-16	-	410	41	41
45	194A	08-Dec-15	F	20-Jan-16	-	9	1	1
46	194A	07-Dec-15	F	20-Jan-16	-	58	6	6
47	194A	05-Dec-15	F	20-Jan-16	-	280	28	28
48	194A	04-Dec-15	F	20-Jan-16	-	47	5	5
49	194A	30-Nov-15	F	20-Jan-16	-	200	20	20
50	194A	27-Nov-15	F	20-Jan-16	-	1550	155	155
51	194A	27-Nov-15	F	20-Jan-16	-	300	30	30
52	194A	24-Nov-15	F	20-Jan-16	-	50	5	5
53	194A	24-Nov-15	F	20-Jan-16	-	433	44	44
54	194A	20-Nov-15	F	20-Jan-16	-	29	3	3
55	194A	13-Nov-15	F	20-Jan-16	-	2300	230	230
56	194A	12-Nov-15	F	20-Jan-16	-	290	29	29
57	194A	09-Nov-15	F	20-Jan-16	-	1160	116	116
58	194A	07-Nov-15	F	20-Jan-16	-	48	5	5
59	194A	07-Nov-15	F	20-Jan-16	-	160	16	16
60	194A	05-Nov-15	F	20-Jan-16	-	446	45	45
61	194A	29-Oct-15	F	20-Jan-16	-	850	85	85
62	194A	28-Oct-15	F	20-Jan-16	-	629	63	63
63	194A	23-Oct-15	F	20-Jan-16	-	48	5	5
64	194A	23-Oct-15	F	20-Jan-16	-	1160	116	116
65	194A	13-Oct-15	F	20-Jan-16	-	800	80	80
66	194A	09-Oct-15	F	20-Jan-16	-	50	5	5
67	194A	09-Oct-15	F	20-Jan-16	-	1200	120	120
68	194A	08-Oct-15	F	20-Jan-16	-	75	8	8
69	194A	07-Oct-15	F	20-Jan-16	-	40	4	4
70	194A	06-Oct-15	F	20-Jan-16	-	80	8	8
71	194A	05-Oct-15	F	20-Jan-16	-	80	8	8
72	194A	30-Sep-15	F	29-Oct-15	-	1258	126	126
73	194A	30-Sep-15	F	29-Oct-15	-	45	4	4
74	194A	30-Sep-15	F	29-Oct-15	-	2071	207	207
75	194A	30-Sep-15	F	29-Oct-15	-	137	13	13
76	194A	30-Sep-15	F	29-Oct-15	-	7	1	1
77	194A	30-Sep-15	F	29-Oct-15	-	755	76	76
78	194A	30-Sep-15	F	29-Oct-15	-	16	2	2
79	194A	30-Sep-15	F	29-Oct-15	-	53	6	6
80	194A	30-Sep-15	F	29-Oct-15	-	1200	120	120
81	194A	30-Sep-15	F	29-Oct-15	-	22	2	2
82	194A	15-Sep-15	F	29-Oct-15	-	3580	358	358
83	194A	30-Jul-15	F	18-Jul-15	-	7262	727	727
84	194A	30-Jun-15	F	18-Jul-15	-	6014	601	601
85	194A	30-May-15	F			2055	1138	1138

Addl. Chief Engineer, RAC
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UNITED BANK OF INDIA,PURULIA BRANCH	CALU02654B					34696	3932	3932
Sr. No.	Section	Transaction Date	Status of Booking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)
1	194A	26-Mar-16	F	09-May-16	-	200	20	20
2	194A	26-Mar-16	F	09-May-16	-	200	20	20
3	194A	26-Mar-16	F	09-May-16	-	180	18	18
4	194A	26-Mar-16	F	09-May-16	-	100	10	10
5	194A	26-Mar-16	F	09-May-16	-	80	8	8
6	194A	26-Mar-16	F	09-May-16	-	70	7	7
7	194A	26-Mar-16	F	09-May-16	-	40	4	4
8	194A	26-Mar-16	F	09-May-16	-	20	2	2
9	194A	26-Mar-16	F	09-May-16	-	20	2	2
10	194A	26-Mar-16	F	09-May-16	-	1420	142	142
11	194A	26-Mar-16	F	09-May-16	-	920	92	92
12	194A	29-Feb-16	F	09-May-16	-	260	26	26
13	194A	26-Feb-16	F	09-May-16	-	2050	205	205
14	194A	20-Feb-16	F	09-May-16	-	50	5	5
15	194A	12-Feb-16	F	09-May-16	-	2070	207	207
16	194A	11-Feb-16	F	09-May-16	-	50	5	5
17	194A	10-Feb-16	F	09-May-16	-	90	9	9
18	194A	10-Feb-16	F	09-May-16	-	60	6	6
19	194A	09-Feb-16	F	09-May-16	-	230	23	23
20	194A	08-Feb-16	F	09-May-16	-	120	12	12
21	194A	05-Feb-16	F	09-May-16	-	960	96	96
22	194A	04-Feb-16	F	09-May-16	-	40	4	4
23	194A	28-Jan-16	F	09-May-16	-	400	40	40
24	194A	25-Jan-16	F	09-May-16	-	200	20	20
25	194A	25-Jan-16	F	09-May-16	-	60	6	6
26	194A	22-Jan-16	F	09-May-16	-	20	2	2
27	194A	13-Jan-16	F	09-May-16	-	1040	104	104
28	194A	11-Jan-16	F	09-May-16	-	540	54	54
29	194A	07-Jan-16	F	09-May-16	-	260	26	26
30	194A	06-Jan-16	F	09-May-16	-	20	2	2
31	194A	05-Jan-16	F	09-May-16	-	30	3	3
32	194A	24-Dec-15	F	20-Jan-16	-	548	55	55
33	194A	23-Dec-15	F	20-Jan-16	-	27	3	3
34	194A	19-Dec-15	F	20-Jan-16	-	23	3	3
35	194A	14-Dec-15	F	20-Jan-16	-	780	78	78
36	194A	10-Dec-15	F	20-Jan-16	-	30	3	3
37	194A	07-Dec-15	F	20-Jan-16	-	117	12	12
38	194A	05-Dec-15	F	20-Jan-16	-	127	13	13
39	194A	30-Nov-15	F	20-Jan-16	-	256	26	26
40	194A	27-Nov-15	F	20-Jan-16	-	1950	195	195
41	194A	13-Nov-15	F	20-Jan-16	-	1950	195	195
42	194A	09-Nov-15	F	20-Jan-16	-	115	12	12
43	194A	06-Nov-15	F	20-Jan-16	-	80	8	8
44	194A	06-Nov-15	F	20-Jan-16	-	50	5	5
45	194A	05-Nov-15	F	20-Jan-16	-	113	12	12
46	194A	29-Oct-15	F	20-Jan-16	-	560	56	56
47	194A	23-Oct-15	F	20-Jan-16	-	177	18	18
48	194A	23-Oct-15	F	20-Jan-16	-	177	18	18
49	194A	23-Oct-15	F	20-Jan-16	-	30	3	3
50	194A	19-Oct-15	F	20-Jan-16	-	270	27	27
51	194A	09-Oct-15	F	20-Jan-16	-	250	25	25
52	194A	09-Oct-15	F	20-Jan-16	-	180	18	18
53	194A	09-Oct-15	F	20-Jan-16	-	33	4	4
54	194A	06-Oct-15	F	20-Jan-16	-	147	15	15
55	194A	06-Oct-15	F	20-Jan-16	-	30	3	3
56	194A	05-Oct-15	F	20-Jan-16	-	20	2	2
57	194A	30-Sep-15	F	29-Oct-15	-	31	3	3
58	194A	30-Sep-15	F	29-Oct-15	-	97	10	10
59	194A	30-Sep-15	F	29-Oct-15	-	153	15	15
60	194A	30-Sep-15	F	29-Oct-15	-	40	4	4
61	194A	30-Sep-15	F	29-Oct-15	-	110	11	11
62	194A	30-Sep-15	F	29-Oct-15	-	39	4	4
63	194A	30-Sep-15	F	29-Oct-15	-	AIVBL Avenue 3		3
64	194A	30-Sep-15	F	29-Oct-15	-	Addl. Chief Engineer, RAC		2

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	65	194A	30-Sep-15	F	29-Oct-15	-	467	47	47
	66	194A	30-Sep-15	F	29-Oct-15	-	452	45	45
	67	194A	30-Sep-15	F	29-Oct-15	-	30	3	3
	68	194A	30-Sep-15	F	29-Oct-15	-	517	52	52
	69	194A	30-Sep-15	F	29-Oct-15	-	70	7	7
	70	194A	30-Sep-15	F	29-Oct-15	-	90	9	9
	71	194A	30-Sep-15	F	29-Oct-15	-	887	89	89
	72	194A	31-Aug-15	F	29-Oct-15	-	726	72	72
	73	194A	31-Aug-15	F	29-Oct-15	-	339	34	34
	74	194A	31-Aug-15	F	29-Oct-15	-	27	3	3
	75	194A	31-Aug-15	F	29-Oct-15	-	161	16	16
	76	194A	31-Aug-15	F	29-Oct-15	-	40	4	4
	77	194A	31-Aug-15	F	29-Oct-15	-	103	10	10
	78	194A	31-Aug-15	F	29-Oct-15	-	113	12	12
	79	194A	31-Aug-15	F	29-Oct-15	-	161	16	16
	80	194A	31-Aug-15	F	29-Oct-15	-	452	45	45
	81	194A	31-Aug-15	F	29-Oct-15	-	452	45	45
	82	194A	31-Aug-15	F	29-Oct-15	-	65	7	7
	83	194A	31-Aug-15	F	29-Oct-15	-	177	18	18
	84	194A	31-Aug-15	F	29-Oct-15	-	17	2	2
	85	194A	31-Jul-15	F	29-Oct-15	-	567	57	57
	86	194A	31-Jul-15	F	29-Oct-15	-	452	45	45
	87	194A	31-Jul-15	F	29-Oct-15	-	1417	142	142
	88	194A	31-Jul-15	F	29-Oct-15	-	83	78	78
	89	194A	31-Jul-15	F	29-Oct-15	-	50	33	33
	90	194A	31-Jul-15	F	29-Oct-15	-	100	70	70
	91	194A	31-Jul-15	F	29-Oct-15	-	350	333	333
	92	194A	31-Jul-15	F	29-Oct-15	-	145	14	14
	93	194A	30-Jun-15	F	27-Jul-15	-	5830	583	583
12	UNITED BANK OF INDIA	CALU02829B					83655	9186	9186
	Sr. No.	Section	Transaction Date	Status of Booking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)
	1	194A	24-Mar-16	F	10-May-16	-	1030	103	103
	2	194A	21-Mar-16	F	10-May-16	-	10	1	1
	3	194A	11-Mar-16	F	10-May-16	-	1680	168	168
	4	194A	08-Mar-16	F	10-May-16	-	20	2	2
	5	194A	04-Mar-16	F	10-May-16	-	270	27	27
	6	194A	03-Mar-16	F	10-May-16	-	40	4	4
	7	194A	25-Feb-16	F	10-May-16	-	450	45	45
	8	194A	25-Feb-16	F	10-May-16	-	120	12	12
	9	194A	24-Feb-16	F	10-May-16	-	170	17	17
	10	194A	17-Feb-16	F	10-May-16	-	60	6	6
	11	194A	10-Feb-16	F	10-May-16	-	1030	103	103
	12	194A	06-Feb-16	F	10-May-16	-	10	1	1
	13	194A	05-Feb-16	F	10-May-16	-	40	4	4
	14	194A	04-Feb-16	F	10-May-16	-	360	36	36
	15	194A	02-Feb-16	F	10-May-16	-	150	15	15
	16	194A	28-Jan-16	F	10-May-16	-	40	4	4
	17	194A	25-Jan-16	F	10-May-16	-	120	12	12
	18	194A	25-Jan-16	F	10-May-16	-	70	7	7
	19	194A	25-Jan-16	F	10-May-16	-	2660	266	266
	20	194A	22-Jan-16	F	10-May-16	-	110	11	11
	21	194A	20-Jan-16	F	10-May-16	-	80	8	8
	22	194A	13-Jan-16	F	10-May-16	-	870	87	87
	23	194A	11-Jan-16	F	10-May-16	-	2680	268	268
	24	194A	07-Jan-16	F	10-May-16	-	140	14	14
	25	194A	06-Jan-16	F	10-May-16	-	500	50	50
	26	194A	05-Jan-16	F	10-May-16	-	20	2	2
	27	194A	24-Dec-15	F	25-Jan-16	-	3270	327	327
	28	194A	14-Dec-15	F	25-Jan-16	-	3580	358	358
	29	194A	11-Dec-15	F	25-Jan-16	-	47	5	5
	30	194A	10-Dec-15	F	25-Jan-16	-	87	9	9
	31	194A	09-Dec-15	F	25-Jan-16	-	50	5	5
	32	194A	08-Dec-15	F	25-Jan-16	-	9	1	1
	33	194A	07-Dec-15	F	25-Jan-16	-	320	32	32
	34	194A	30-Nov-15	F	25-Jan-16	-	15	2	2
	35	194A	30-Nov-15	F	25-Jan-16	-	318	32	32

Addl. Chief Engineer, RAC
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36	194A	27-Nov-15	F	25-Jan-16	-	110	11	11
37	194A	27-Nov-15	F	25-Jan-16	-	1067	107	107
38	194A	27-Nov-15	F	25-Jan-16	-	2417	242	242
39	194A	26-Nov-15	F	25-Jan-16	-	10	1	1
40	194A	24-Nov-15	F	25-Jan-16	-	10	1	1
41	194A	24-Nov-15	F	25-Jan-16	-	18	2	2
42	194A	23-Nov-15	F	25-Jan-16	-	8	1	1
43	194A	13-Nov-15	F	25-Jan-16	-	2400	240	240
44	194A	12-Nov-15	F	25-Jan-16	-	1032	104	104
45	194A	06-Nov-15	F	25-Jan-16	-	70	7	7
46	194A	05-Nov-15	F	25-Jan-16	-	240	24	24
47	194A	28-Oct-15	F	25-Jan-16	-	1030	103	103
48	194A	27-Oct-15	F	25-Jan-16	-	10	1	1
49	194A	13-Oct-15	F	25-Jan-16	-	1517	152	152
50	194A	09-Oct-15	F	25-Jan-16	-	37	4	4
51	194A	07-Oct-15	F	25-Jan-16	-	370	37	37
52	194A	07-Oct-15	F	25-Jan-16	-	380	38	38
53	194A	06-Oct-15	F	25-Jan-16	-	27	3	3
54	194A	05-Oct-15	F	25-Jan-16	-	160	16	16
55	194A	05-Oct-15	F	25-Jan-16	-	983	99	99
56	194A	30-Sep-15	F	18-Oct-15	-	952	95	95
57	194A	30-Sep-15	F	18-Oct-15	-	983	98	98
58	194A	30-Sep-15	F	18-Oct-15	-	266	27	27
59	194A	30-Sep-15	F	18-Oct-15	-	513	52	52
60	194A	30-Sep-15	F	18-Oct-15	-	613	61	61
61	194A	30-Sep-15	F	18-Oct-15	-	12	1	1
62	194A	30-Sep-15	F	18-Oct-15	-	33	4	4
63	194A	30-Sep-15	F	18-Oct-15	-	20	2	2
64	194A	30-Sep-15	F	18-Oct-15	-	383	38	38
65	194A	30-Sep-15	F	18-Oct-15	-	206	20	20
66	194A	29-Aug-15	F	18-Oct-15	-	1032	103	103
67	194A	29-Aug-15	F	18-Oct-15	-	952	95	95
68	194A	29-Aug-15	F	18-Oct-15	-	2161	216	216
69	194A	29-Aug-15	F	18-Oct-15	-	2048	205	205
70	194A	29-Aug-15	F	18-Oct-15	-	17	2	2
71	194A	29-Aug-15	F	18-Oct-15	-	80	8	8
72	194A	29-Aug-15	F	18-Oct-15	-	1516	152	152
73	194A	29-Aug-15	F	18-Oct-15	-	7	1	1
74	194A	29-Aug-15	F	18-Oct-15	-	1387	139	139
75	194A	29-Jul-15	F	18-Oct-15	-	1167	117	117
76	194A	29-Jul-15	F	18-Oct-15	-	1032	103	103
77	194A	29-Jul-15	F	18-Oct-15	-	93	10	10
78	194A	29-Jul-15	F	18-Oct-15	-	3100	310	310
79	194A	29-Jul-15	F	18-Oct-15	-	265	27	27
80	194A	29-Jul-15	F	18-Oct-15	-	2161	216	216
81	194A	29-Jul-15	F	18-Oct-15	-	10	1	1
82	194A	29-Jul-15	F	18-Oct-15	-	597	59	59
83	194A	29-Jul-15	F	18-Oct-15	-	3	1	1
84	194A	29-Jul-15	F	18-Oct-15	-	22	2	2
85	194A	29-Jul-15	F	18-Oct-15	-	351	35	35
86	194A	30-Jun-15	F	26-Jul-15	-	2242	224	224
87	194A	30-Jun-15	F	26-Jul-15	-	3500	350	350
88	194A	30-Jun-15	F	26-Jul-15	-	108	11	11
89	194A	30-Jun-15	F	26-Jul-15	-	3613	361	361
90	194A	30-Jun-15	F	26-Jul-15	-	16	2	2
91	194A	30-Jun-15	F	26-Jul-15	-	878	88	88
92	194A	30-Jun-15	F	26-Jul-15	-	52	5	5
93	194A	30-Jun-15	F	26-Jul-15	-	113	11	11
94	194A	30-Jun-15	F	26-Jul-15	-	17	2	2
95	194A	30-Jun-15	F	26-Jul-15	-	16	1	1
96	194A	30-Jun-15	F	26-Jul-15	-	1733	173	173
97	194A	30-Jun-15	F	26-Jul-15	-	38	4	4
98	194A	30-May-15	F	26-Jul-15	-	17	2	2
99	194A	30-May-15	F	26-Jul-15	-	5133	513	513
100	194A	30-May-15	F	26-Jul-15	-	758	76	76
101	194A	30-May-15	F	26-Jul-15	-	45	5	5
102	194A	30-May-15	F	26-Jul-15	-	600	60	60
103	194A	30-May-15	F	26-Jul-15	-	88	9	9
104	194A	30-May-15	F	26-Jul-15	-	2242	224	224
105	194A	30-May-15	F	26-Jul-15	-	2983	298	298

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	106	194A	30-May-15	F	26-Jul-15	-	1532	154	154
	107	194A	30-May-15	F	26-Jul-15	-	44	4	4
	108	194A	30-Apr-15	F	26-Jul-15	-	3583	1172	1172
13	UNITED BANK OF INDIA	CALU02839E					62203	6225	6225
	Sr. No.	Section	Transaction Date	Status of Booking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)
	1	194A	26-Mar-16	F	09-May-16	-	10	1	1
	2	194A	26-Mar-16	F	09-May-16	-	1740	174	174
	3	194A	26-Mar-16	F	09-May-16	-	1520	152	152
	4	194A	26-Mar-16	F	09-May-16	-	400	40	40
	5	194A	26-Mar-16	F	09-May-16	-	270	27	27
	6	194A	26-Mar-16	F	09-May-16	-	250	25	25
	7	194A	26-Mar-16	F	09-May-16	-	150	15	15
	8	194A	26-Mar-16	F	09-May-16	-	110	11	11
	9	194A	26-Mar-16	F	09-May-16	-	60	6	6
	10	194A	26-Mar-16	F	09-May-16	-	10	1	1
	11	194A	29-Feb-16	F	09-May-16	-	70	7	7
	12	194A	26-Feb-16	F	09-May-16	-	570	57	57
	13	194A	25-Feb-16	F	09-May-16	-	270	27	27
	14	194A	24-Feb-16	F	09-May-16	-	570	57	57
	15	194A	20-Feb-16	F	09-May-16	-	10	1	1
	16	194A	12-Feb-16	F	09-May-16	-	1640	164	164
	17	194A	10-Feb-16	F	09-May-16	-	310	31	31
	18	194A	08-Feb-16	F	09-May-16	-	40	4	4
	19	194A	06-Feb-16	F	09-May-16	-	110	11	11
	20	194A	05-Feb-16	F	09-May-16	-	150	15	15
	21	194A	04-Feb-16	F	09-May-16	-	200	20	20
	22	194A	25-Jan-16	F	09-May-16	-	10	1	1
	23	194A	25-Jan-16	F	09-May-16	-	680	68	68
	24	194A	13-Jan-16	F	09-May-16	-	70	7	7
	25	194A	11-Jan-16	F	09-May-16	-	1090	109	109
	26	194A	07-Jan-16	F	09-May-16	-	30	3	3
	27	194A	06-Jan-16	F	09-May-16	-	220	22	22
	28	194A	05-Jan-16	F	09-May-16	-	20	2	2
	29	194A	24-Dec-15	F	20-Jan-16	-	1160	116	116
	30	194A	21-Dec-15	F	20-Jan-16	-	230	23	23
	31	194A	14-Dec-15	F	20-Jan-16	-	2117	212	212
	32	194A	11-Dec-15	F	20-Jan-16	-	198	20	20
	33	194A	08-Dec-15	F	20-Jan-16	-	267	27	27
	34	194A	07-Dec-15	F	20-Jan-16	-	360	36	36
	35	194A	04-Dec-15	F	20-Jan-16	-	50	5	5
	36	194A	30-Nov-15	F	20-Jan-16	-	136	14	14
	37	194A	27-Nov-15	F	20-Jan-16	-	1030	103	103
	38	194A	24-Nov-15	F	20-Jan-16	-	380	38	38
	39	194A	24-Nov-15	F	20-Jan-16	-	217	22	22
	40	194A	24-Nov-15	F	20-Jan-16	-	7	1	1
	41	194A	20-Nov-15	F	20-Jan-16	-	150	15	15
	42	194A	13-Nov-15	F	20-Jan-16	-	1613	162	162
	43	194A	09-Nov-15	F	20-Jan-16	-	320	32	32
	44	194A	07-Nov-15	F	20-Jan-16	-	370	37	37
	45	194A	07-Nov-15	F	20-Jan-16	-	10	1	1
	46	194A	06-Nov-15	F	20-Jan-16	-	45	5	5
	47	194A	05-Nov-15	F	20-Jan-16	-	220	22	22
	48	194A	30-Oct-15	F	20-Jan-16	-	97	10	10
	49	194A	23-Oct-15	F	20-Jan-16	-	370	37	37
	50	194A	23-Oct-15	F	20-Jan-16	-	320	32	32
	51	194A	09-Oct-15	F	20-Jan-16	-	850	85	85
	52	194A	09-Oct-15	F	20-Jan-16	-	380	38	38
	53	194A	08-Oct-15	F	20-Jan-16	-	22	3	3
	54	194A	07-Oct-15	F	20-Jan-16	-	150	15	15
	55	194A	06-Oct-15	F	20-Jan-16	-	60	6	6
	56	194A	05-Oct-15	F	20-Jan-16	-	217	22	22
	57	194A	03-Oct-15	F	20-Jan-16	-	50	5	5
	58	194A	30-Sep-15	F	28-Oct-15	-	2100	210	210
	59	194A	30-Sep-15	F	28-Oct-15	-	160	16	16
	60	194A	30-Sep-15	F	28-Oct-15	-	47	5	5
	61	194A	30-Sep-15	F	28-Oct-15	-	2758	276	276

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	62	194A	30-Sep-15	F	28-Oct-15	-	40	4	4
	63	194A	30-Sep-15	F	28-Oct-15	-	174	18	18
	64	194A	30-Sep-15	F	28-Oct-15	-	383	38	38
	65	194A	30-Sep-15	F	28-Oct-15	-	435	43	43
	66	194A	31-Aug-15	F	28-Oct-15	-	58	5	5
	67	194A	31-Aug-15	F	28-Oct-15	-	187	19	19
	68	194A	31-Aug-15	F	28-Oct-15	-	107	11	11
	69	194A	31-Aug-15	F	28-Oct-15	-	113	11	11
	70	194A	31-Aug-15	F	28-Oct-15	-	435	43	43
	71	194A	31-Aug-15	F	28-Oct-15	-	952	95	95
	72	194A	31-Aug-15	F	28-Oct-15	-	2710	271	271
	73	194A	31-Aug-15	F	28-Oct-15	-	160	16	16
	74	194A	31-Aug-15	F	28-Oct-15	-	3306	331	331
	75	194A	31-Aug-15	F	28-Oct-15	-	18	2	2
	76	194A	31-Aug-15	F	28-Oct-15	-	48	5	5
	77	194A	31-Jul-15	F	28-Oct-15	-	952	95	95
	78	194A	31-Jul-15	F	28-Oct-15	-	983	98	98
	79	194A	31-Jul-15	F	28-Oct-15	-	158	15	15
	80	194A	31-Jul-15	F	28-Oct-15	-	13	2	2
	81	194A	31-Jul-15	F	28-Oct-15	-	64	6	6
	82	194A	31-Jul-15	F	28-Oct-15	-	16	2	2
	83	194A	31-Jul-15	F	28-Oct-15	-	33	4	4
	84	194A	31-Jul-15	F	28-Oct-15	-	581	58	58
	85	194A	31-Jul-15	F	28-Oct-15	-	1150	115	115
	86	194A	30-Jun-15	F	26-Jul-15	-	317	32	32
	87	194A	30-Jun-15	F	26-Jul-15	-	9	1	1
	88	194A	30-Jun-15	F	26-Jul-15	-	191	19	19
	89	194A	30-Jun-15	F	26-Jul-15	-	774	77	77
	90	194A	30-Jun-15	F	26-Jul-15	-	232	23	23
	91	194A	30-Jun-15	F	26-Jul-15	-	10	1	1
	92	194A	30-Jun-15	F	26-Jul-15	-	1383	138	138
	93	194A	30-Jun-15	F	26-Jul-15	-	5	1	1
	94	194A	30-Jun-15	F	26-Jul-15	-	1419	142	142
	95	194A	30-Jun-15	F	26-Jul-15	-	27	3	3
	96	194A	30-Jun-15	F	26-Jul-15	-	113	11	11
	97	194A	30-Jun-15	F	26-Jul-15	-	102	10	10
	98	194A	30-Jun-15	F	26-Jul-15	-	13	2	2
	99	194A	30-May-15	F	26-Jul-15	-	1919	192	192
	100	194A	30-May-15	F	26-Jul-15	-	153	15	15
	101	194A	30-May-15	F	26-Jul-15	-	7	1	1
	102	194A	30-May-15	F	26-Jul-15	-	13	1	1
	103	194A	30-May-15	F	26-Jul-15	-	3250	325	325
	104	194A	30-May-15	F	26-Jul-15	-	1419	142	142
	105	194A	30-May-15	F	26-Jul-15	-	10730	1073	1073
14	WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED	CALW02888E					12376400137	1237289215	1237289215

Sr. No.	Section	Transaction Date	Status of Booking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)
1	194J	31-Mar-16	F	14-May-16	-	948997420	94899742	94899742
2	194J	31-Mar-16	F	14-May-16	-	33677980	3367798	3367798
3	194J	31-Mar-16	F	14-May-16	-	650125090	65012509	65012509
4	194J	31-Mar-16	F	14-May-16	-	35181090	3518109	3518109
5	194J	31-Mar-16	F	14-May-16	-	298872330	29887233	29887233
6	194J	27-Feb-16	F	14-May-16	-	948997417	94899742	94899742
7	194J	31-Jan-16	F	14-May-16	-	948997417	94899742	94899742
8	194J	11-Dec-15	F	14-Jan-16	-	948997417	94899742	94899742
9	194J	11-Dec-15	F	14-Jan-16	-	38863975	3886398	3886398
10	194J	17-Nov-15	F	14-Jan-16	-	948997417	94899742	94899742
11	194J	16-Oct-15	F	14-Jan-16	-	1000000000	100000000	100000000
12	194J	16-Oct-15	F	26-Oct-15	-	101845750	10184575	10184575
13	194J	15-Sep-15	F	26-Oct-15	-	900000000	90000000	90000000
14	194J	15-Sep-15	F	26-Oct-15	-	201845750	20184575	20184575
15	194J	15-Aug-15	F	26-Oct-15	-	40883025	4088303	4088303

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	16	194J	15-Aug-15	F	26-Oct-15	-	900000000	90000000	90000000
	17	194J	15-Aug-15	F	26-Oct-15	-	201845750	20184575	20184575
	18	194C	15-Jul-15	F	26-Oct-15	-	4385000	87700	87700
	19	194J	15-Jul-15	F	26-Oct-15	-	796149083	79614908	79614908
	20	194J	15-Jun-15	F	23-Jul-15	-	796149083	79614908	79614908
	21	194J	20-May-15	F	23-Jul-15	-	796149083	79614908	79614908
	22	194J	10-Apr-15	F	23-Jul-15	-	39291480	3929148	3929148
	23	194J	10-Apr-15	F	23-Jul-15	-	796148580	79614858	79614858
J	WEST BENGAL HIGHWAY DEVELOPMENT CORPORATION LIMITED	CALW03431B					3078750	61575	61575
	Sr. No.	Section	Transaction Date	Status of Booking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)
	1	194C	30-Apr-15	F	16-Jul-15	-	3078750	61575	61575
16	SOLITAIRE INDUSTRIAL INFRASTRUCTURE PRIVATE LIMITED	DELS39965C					1730077	173009	173009
	Sr. No.	Section	Transaction Date	Status of Booking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)
	1	194J	31-Mar-16	F	19-May-16	-	764399	76440	76440
	2	194J	31-Mar-16	F	19-May-16	B	-764399	-76440	-76440
	3	194J	15-Mar-16	F	19-May-16	-	638707	63871	63871
	4	194J	15-Mar-16	F	19-May-16	B	-638707	-63871	-63871
	5	194J	08-Mar-16	F	19-May-16	-	476757	47676	47676
	6	194J	11-Feb-16	F	19-May-16	-	593862	59386	59386
	7	194J	11-Feb-16	F	19-May-16	B	-593862	-59386	-59386
	8	194J	08-Jan-16	F	19-May-16	-	534762	53476	53476
	9	194J	08-Jan-16	F	19-May-16	B	-534762	-53476	-53476
	10	194J	09-Dec-15	F	12-Feb-16	-	6269919	626992	626992
	11	194J	09-Dec-15	F	12-Feb-16	B	-6269919	-626992	-626992
	12	194J	04-Dec-15	F	12-Feb-16	-	780055	78006	78006
	13	194J	30-Nov-15	F	12-Feb-16	-	473265	47327	47327
17	HDFC BANK LIMITED	MUMH03189E					13778094	1377809.4	1377809.4
	Sr. No.	Section	Transaction Date	Status of Bqoking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)
	1	194A	31-Mar-16	F	23-May-16	-	1387526	138752.6	138752.6
	2	194A	01-Feb-16	F	23-May-16	-	22225	2222.5	2222.5
	3	194A	20-Jan-16	F	23-May-16	-	850422	85042.2	85042.2
	4	194A	07-Dec-15	F	24-Jan-16	-	86820	8114.4	8114.4
	5	194A	07-Dec-15	F	24-Jan-16	B	-86820	-8114.4	-8114.4
	6	194A	07-Dec-15	F	24-Jan-16	-	86820	8114.4	8114.4
	7	194A	07-Dec-15	F	24-Jan-16	B	-86820	-8114.4	-8114.4
	8	194A	07-Dec-15	F	24-Jan-16	-	86820	8114.4	8114.4
	9	194A	07-Dec-15	F	24-Jan-16	B	-86820	-8114.4	-8114.4
	10	194A	07-Dec-15	F	24-Jan-16	-	86820	8114.4	8114.4
	11	194A	07-Dec-15	F	24-Jan-16	B	-86820	-8114.4	-8114.4
	12	194A	07-Dec-15	F	24-Jan-16	-	86820	8114.4	8114.4
	13	194A	07-Dec-15	F	24-Jan-16	B	-86820	-8114.4	-8114.4
	14	194A	07-Dec-15	F	24-Jan-16	-	86820	8114.4	8114.4
	15	194A	07-Dec-15	F	24-Jan-16	B	-86820	-8114.4	-8114.4
	16	194A	07-Dec-15	F	24-Jan-16	-	86820	8114.4	8114.4
	17	194A	07-Dec-15	F	24-Jan-16	B	-86820	-8114.4	-8114.4
	18	194A	07-Dec-15	F	24-Jan-16	-	86820	8114.4	8114.4
	19	194A	07-Dec-15	F	24-Jan-16	B	-86820	-8114.4	-8114.4
	20	194A	07-Dec-15	F	24-Jan-16	-	86820	8114.4	8114.4
	21	194A	07-Dec-15	F	24-Jan-16	B	-86820	-8114.4	-8114.4
	22	194A	07-Dec-15	F	24-Jan-16	-	86820	8114.4	8114.4
	23	194A	07-Dec-15	F	24-Jan-16	B	-86820	-8114.4	-8114.4
	24	194A	07-Dec-15	F	24-Jan-16	-	86820	8114.4	8114.4

Asst. Engineer, TAVA No. 4
Addl. Chief Engineer, RAC
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25	194A	07-Dec-15	F	24-Jan-16	B	-86820	-8114.4	-8114.4
26	194A	07-Dec-15	F	24-Jan-16	-	86820	8114.4	8114.4
27	194A	04-Nov-15	F	24-Jan-16	-	117860	12353.6	12353.6
28	194A	04-Nov-15	F	24-Jan-16	B	-117860	-12353.6	-12353.6
29	194A	04-Nov-15	F	24-Jan-16	-	117860	12353.6	12353.6
30	194A	04-Nov-15	F	24-Jan-16	B	-117860	-12353.6	-12353.6
31	194A	04-Nov-15	F	24-Jan-16	-	117860	12353.6	12353.6
32	194A	04-Nov-15	F	24-Jan-16	B	-117860	-12353.6	-12353.6
33	194A	04-Nov-15	F	24-Jan-16	-	117860	12353.6	12353.6
34	194A	04-Nov-15	F	24-Jan-16	B	-117860	-12353.6	-12353.6
35	194A	04-Nov-15	F	24-Jan-16	-	117860	12353.6	12353.6
36	194A	04-Nov-15	F	24-Jan-16	B	-117860	-12353.6	-12353.6
37	194A	04-Nov-15	F	24-Jan-16	-	117860	12353.6	12353.6
38	194A	04-Nov-15	F	24-Jan-16	B	-117860	-12353.6	-12353.6
39	194A	04-Nov-15	F	24-Jan-16	-	117860	12353.6	12353.6
40	194A	04-Nov-15	F	24-Jan-16	B	-117860	-12353.6	-12353.6
41	194A	04-Nov-15	F	24-Jan-16	-	117860	12353.6	12353.6
42	194A	04-Nov-15	F	24-Jan-16	B	-117860	-12353.6	-12353.6
43	194A	04-Nov-15	F	24-Jan-16	-	117860	12353.6	12353.6
44	194A	04-Nov-15	F	24-Jan-16	B	-117860	-12353.6	-12353.6
45	194A	04-Nov-15	F	24-Jan-16	-	117860	12353.6	12353.6
46	194A	04-Nov-15	F	24-Jan-16	B	-117860	-12353.6	-12353.6
47	194A	04-Nov-15	F	24-Jan-16	-	117860	12353.6	12353.6
48	194A	04-Nov-15	F	24-Jan-16	B	-117860	-12353.6	-12353.6
49	194A	04-Nov-15	F	24-Jan-16	-	117860	12353.6	12353.6
50	194A	31-Oct-15	F	24-Jan-16	-	738337	73833.7	73833.7
51	194A	23-Sep-15	F	28-Oct-15	-	195401	19540.1	19540.1
52	194A	29-Aug-15	F	28-Oct-15	-	996598	99659.8	99659.8
53	194A	31-Jul-15	F	28-Oct-15	-	4110240	411024	411024
54	194A	30-Jun-15	F	26-Jul-15	-	2514412	251441.2	251441.2
55	194A	25-May-15	F	26-Jul-15	-	2105187	210518.7	210518.7
56	194A	05-Apr-15	F	26-Jul-15	-	653066	65306.6	65306.6
18	TATA POWER TRADING COMPANY LIMITED	MUMT09520A				19415690	1941569	1941569

Sr. No.	Section	Transaction Date	Status of Booking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)
1	194J	30-Mar-16	F	23-May-16	-	2639920	263992	263992
2	194J	28-Feb-16	F	23-May-16	-	2470630	247063	247063
3	194J	28-Feb-16	F	23-May-16	-	2639920	263992	263992
4	194J	28-Feb-16	F	23-May-16	-	2639920	263992	263992
5	194J	27-Nov-15	F	24-Jan-16	-	5000	500	500
6	194J	27-Nov-15	F	24-Jan-16	-	5000	500	500
7	194J	26-Nov-15	F	24-Jan-16	-	10580	1058	1058
8	194J	26-Nov-15	F	24-Jan-16	-	15870	1587	1587
9	194J	20-Nov-15	F	24-Jan-16	-	53750	5375	5375
10	194J	20-Nov-15	F	24-Jan-16	-	53750	5375	5375
11	194J	20-Nov-15	F	24-Jan-16	-	52760	5276	5276
12	194J	20-Nov-15	F	24-Jan-16	-	53750	5375	5375
13	194J	20-Nov-15	F	24-Jan-16	-	56390	5639	5639
14	194J	20-Nov-15	F	24-Jan-16	-	2639920	263992	263992
15	194J	20-Nov-15	F	24-Jan-16	-	2555270	255527	255527
16	194J	17-Nov-15	F	24-Jan-16	-	81540	8154	8154
17	194J	17-Nov-15	F	24-Jan-16	-	115570	11557	11557
18	194J	17-Nov-15	F	24-Jan-16	-	107640	10764	10764
19	194J	17-Nov-15	F	24-Jan-16	-	56430	5643	5643
20	194J	17-Nov-15	F	24-Jan-16	-	56430	5643	5643
21	194J	17-Nov-15	F	24-Jan-16	-	110880	11088	11088
22	194J	17-Nov-15	F	24-Jan-16	-	84850	8485	8485
23	194J	06-Nov-15	F	24-Jan-16	-	107640	10764	10764
24	194J	06-Nov-15	F	24-Jan-16	-	107640	10764	10764
25	194J	05-Nov-15	F	24-Jan-16	-	15270	1527	1527
26	194J	05-Nov-15	F	24-Jan-16	-	5290	529	529
27	194J	05-Nov-15	F	24-Jan-16	-	4690	469	469
28	194J	23-Oct-15	F	24-Jan-16	-	846430	84643	84643
29	194J	21-Oct-15	F	24-Jan-16	-	18760	1876	1876
30	194J	21-Oct-15	F	24-Jan-16	-	21160	2116	2116

AMITAVA [illegible]
Addl. Chief Engineer, RAC
[illegible]
Vidyut Bhaban, Kol – 91

31	194J	21-Oct-15	F	24-Jan-16	-	15870	1587	1587
32	194J	21-Oct-15	F	24-Jan-16	-	37160	3716	3716
33	194J	07-Sep-15	F	26-Oct-15	-	1730010	173001	173001
10 AXIS BANK LIMITED	MUMU05151G					113013518	11301352	11301352
Sr. No.	Section	Transaction Date	Status of Booking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)
1	194A	31-Mar-16	F	20-May-16	-	723059	72306	72306
2	194A	31-Mar-16	F	20-May-16	-	596106	59610	59610
3	194A	31-Mar-16	F	20-May-16	-	8474391	847439	847439
4	194A	31-Mar-16	F	20-May-16	-	4910540	491054	491054
5	194A	31-Mar-16	F	20-May-16	-	3720663	372067	372067
6	194A	31-Mar-16	F	20-May-16	-	1788780	178878	178878
7	194A	31-Mar-16	F	20-May-16	-	1788780	178878	178878
8	194A	31-Mar-16	F	20-May-16	-	1788780	178878	178878
9	194A	31-Mar-16	F	20-May-16	B	-596106	-59610	-59610
10	194A	31-Mar-16	F	20-May-16	-	596106	59610	59610
11	194A	31-Mar-16	F	20-May-16	B	-8474391	-847439	-847439
12	194A	31-Mar-16	F	20-May-16	-	8474391	847439	847439
13	194A	31-Mar-16	F	20-May-16	B	-596106	-59610	-59610
14	194A	31-Mar-16	F	20-May-16	-	596106	59610	59610
15	194A	31-Mar-16	F	20-May-16	B	-8474391	-847439	-847439
16	194A	31-Mar-16	F	20-May-16	-	8474391	847439	847439
17	194A	31-Mar-16	F	20-May-16	B	-596106	-59610	-59610
18	194A	31-Mar-16	F	20-May-16	-	596106	59610	59610
19	194A	31-Mar-16	F	20-May-16	B	-8474391	-847439	-847439
20	194A	31-Mar-16	F	20-May-16	-	8474391	847439	847439
21	194A	31-Mar-16	F	20-May-16	B	-596106	-59610	-59610
22	194A	31-Mar-16	F	20-May-16	-	596106	59610	59610
23	194A	31-Mar-16	F	20-May-16	B	-8474391	-847439	-847439
24	194A	31-Mar-16	F	20-May-16	-	8474391	847439	847439
25	194A	31-Mar-16	F	20-May-16	B	-596106	-59610	-59610
26	194A	31-Mar-16	F	20-May-16	-	596106	59610	59610
27	194A	31-Mar-16	F	20-May-16	B	-8474391	-847439	-847439
28	194A	31-Mar-16	F	20-May-16	-	8474391	847439	847439
29	194A	28-Mar-16	F	20-May-16	-	674922	67492	67492
30	194A	28-Mar-16	F	20-May-16	B	-674922	-67492	-67492
31	194A	28-Mar-16	F	20-May-16	-	674922	67492	67492
32	194A	28-Mar-16	F	20-May-16	B	-674922	-67492	-67492
33	194A	28-Mar-16	F	20-May-16	-	674922	67492	67492
34	194A	28-Mar-16	F	20-May-16	B	-674922	-67492	-67492
35	194A	28-Mar-16	F	20-May-16	-	674922	67492	67492
36	194A	28-Mar-16	F	20-May-16	B	-674922	-67492	-67492
37	194A	28-Mar-16	F	20-May-16	-	674922	67492	67492
38	194A	28-Mar-16	F	20-May-16	B	-674922	-67492	-67492
39	194A	28-Mar-16	F	20-May-16	-	674922	67492	67492
40	194A	22-Feb-16	F	20-May-16	-	3501350	350135	350135
41	194A	31-Dec-15	F	15-Jan-16	-	1763800	176380	176380
42	194A	31-Dec-15	F	15-Jan-16	-	1763800	176380	176380
43	194A	31-Dec-15	F	15-Jan-16	-	1763800	176380	176380
44	194A	31-Dec-15	F	15-Jan-16	-	714493	71449	71449
45	194A	31-Dec-15	F	15-Jan-16	-	586691	58669	58669
46	194A	31-Dec-15	F	15-Jan-16	-	333582	33358	33358
47	194A	31-Dec-15	F	15-Jan-16	-	8330666	833066	833066
48	194A	31-Dec-15	F	15-Jan-16	-	5546248	554625	554625
49	194A	31-Dec-15	F	15-Jan-16	-	4852362	485237	485237
50	194A	31-Dec-15	F	15-Jan-16	-	3668703	366870	366870
51	194A	31-Dec-15	F	15-Jan-16	B	-333582	-33358	-33358
52	194A	31-Dec-15	F	15-Jan-16	-	333582	33358	33358
53	194A	31-Dec-15	F	15-Jan-16	B	-586691	-58669	-58669
54	194A	31-Dec-15	F	15-Jan-16	-	586691	58669	58669
55	194A	31-Dec-15	F	15-Jan-16	B	-714493	-71449	-71449
56	194A	31-Dec-15	F	15-Jan-16	-	714493	71449	71449
57	194A	31-Dec-15	F	15-Jan-16	B	-3668703	-366870	-366870
58	194A	31-Dec-15	F	15-Jan-16	-	3668703	366870	366870
59	194A	31-Dec-15	F	15-Jan-16	B	-8330666	-833066	-833066
60	194A	31-Dec-15	F	15-Jan-16	-	8330666	833066	833066
61	194A	31-Dec-15	F	15-Jan-16	B	-8330666	-833066	-833066
62	194A	31-Dec-15	F	15-Jan-16	-	8330666	833066	833066

PRATYUSH SRIVASTAVA
Addl. Chief Engineer, R&C
WBSETCL
Vidyut Bhaban, Kol – 91

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63	194A	31-Dec-15	F	15-Jan-16	B	-3668703	-366870	-366870
64	194A	31-Dec-15	F	15-Jan-16	-	3668703	366870	366870
65	194A	31-Dec-15	F	15-Jan-16	B	-714493	-71449	-71449
66	194A	31-Dec-15	F	15-Jan-16	-	714493	71449	71449
67	194A	31-Dec-15	F	15-Jan-16	B	-586691	-58669	-58669
68	194A	31-Dec-15	F	15-Jan-16	-	586691	58669	58669
69	194A	31-Dec-15	F	15-Jan-16	B	-333582	-33358	-33358
70	194A	31-Dec-15	F	15-Jan-16	-	333582	33358	33358
71	194A	31-Dec-15	F	15-Jan-16	B	-333582	-33358	-33358
72	194A	31-Dec-15	F	15-Jan-16	-	333582	33358	33358
73	194A	31-Dec-15	F	15-Jan-16	B	-586691	-58669	-58669
74	194A	31-Dec-15	F	15-Jan-16	-	586691	58669	58669
75	194A	31-Dec-15	F	15-Jan-16	B	-714493	-71449	-71449
76	194A	31-Dec-15	F	15-Jan-16	-	714493	71449	71449
77	194A	31-Dec-15	F	15-Jan-16	B	-3668703	-366870	-366870
78	194A	31-Dec-15	F	15-Jan-16	-	3668703	366870	366870
79	194A	31-Dec-15	F	15-Jan-16	B	-8330666	-833066	-833066
80	194A	31-Dec-15	F	15-Jan-16	-	8330666	833066	833066
81	194A	30-Sep-15	F	24-Oct-15	-	572119	57212	57212
82	194A	30-Sep-15	F	24-Oct-15	-	693907	69391	69391
83	194A	30-Sep-15	F	24-Oct-15	-	1716735	171673	171673
84	194A	30-Sep-15	F	24-Oct-15	-	1716735	171674	171674
85	194A	30-Sep-15	F	24-Oct-15	-	1716735	171674	171674
86	194A	30-Sep-15	F	24-Oct-15	-	3570809	357081	357081
87	194A	30-Sep-15	F	24-Oct-15	-	4712552	471255	471255
88	194A	30-Sep-15	F	24-Oct-15	-	5393256	539325	539325
89	194A	30-Sep-15	F	24-Oct-15	-	8137214	813722	813722
90	194A	30-Sep-15	F	24-Oct-15	B	-1716735	-171673	-171673
91	194A	30-Sep-15	F	24-Oct-15	-	1716735	171673	171673
92	194A	30-Sep-15	F	24-Oct-15	B	-4712552	-471255	-471255
93	194A	30-Sep-15	F	24-Oct-15	-	4712552	471255	471255
94	194A	30-Sep-15	F	24-Oct-15	B	-5393256	-539325	-539325
95	194A	30-Sep-15	F	24-Oct-15	-	5393256	539325	539325
96	194A	30-Sep-15	F	24-Oct-15	B	-1716735	-171673	-171673
97	194A	30-Sep-15	F	24-Oct-15	-	1716735	171673	171673
98	194A	30-Sep-15	F	24-Oct-15	B	-4712552	-471255	-471255
99	194A	30-Sep-15	F	24-Oct-15	-	4712552	471255	471255
100	194A	30-Sep-15	F	24-Oct-15	B	-5393256	-539325	-539325
101	194A	30-Sep-15	F	24-Oct-15	-	5393256	539325	539325
102	194A	30-Sep-15	F	24-Oct-15	B	-1716735	-171673	-171673
103	194A	30-Sep-15	F	24-Oct-15	-	1716735	171673	171673
104	194A	30-Sep-15	F	24-Oct-15	B	-4712552	-471255	-471255
105	194A	30-Sep-15	F	24-Oct-15	-	4712552	471255	471255
106	194A	30-Sep-15	F	24-Oct-15	B	-5393256	-539325	-539325
107	194A	30-Sep-15	F	24-Oct-15	-	5393256	539325	539325
108	194A	30-Sep-15	F	24-Oct-15	B	-1716735	-171673	-171673
109	194A	30-Sep-15	F	24-Oct-15	-	1716735	171673	171673
110	194A	30-Sep-15	F	24-Oct-15	B	-4712552	-471255	-471255
111	194A	30-Sep-15	F	24-Oct-15	-	4712552	471255	471255
112	194A	30-Sep-15	F	24-Oct-15	B	-5393256	-539325	-539325
113	194A	30-Sep-15	F	24-Oct-15	-	5393256	539325	539325
114	194A	30-Sep-15	F	24-Oct-15	B	-1716735	-171673	-171673
115	194A	30-Sep-15	F	24-Oct-15	-	1716735	171673	171673
116	194A	30-Sep-15	F	24-Oct-15	B	-4712552	-471255	-471255
117	194A	30-Sep-15	F	24-Oct-15	-	4712552	471255	471255
118	194A	30-Sep-15	F	24-Oct-15	B	-5393256	-539325	-539325
119	194A	30-Sep-15	F	24-Oct-15	-	5393256	539325	539325
120	194A	30-Jun-15	F	15-Jul-15	-	7948697	794870	794870
121	194A	30-Jun-15	F	15-Jul-15	-	5244995	524500	524500
122	194A	30-Jun-15	F	15-Jul-15	-	4577239	457724	457724
123	194A	30-Jun-15	F	15-Jul-15	-	3475843	347584	347584
124	194A	30-Jun-15	F	15-Jul-15	-	1671078	167108	167108
125	194A	30-Jun-15	F	15-Jul-15	-	1671078	167108	167108
126	194A	30-Jun-15	F	15-Jul-15	-	1671078	167107	167107
127	194A	30-Jun-15	F	15-Jul-15	-	673982	67398	67398
128	194A	30-Jun-15	F	15-Jul-15	-	557950	55795	55795
129	194A	30-Jun-15	F	15-Jul-15	B	-673982	-67398	-67398
130	194A	30-Jun-15	F	15-Jul-15	-	673982	67398	67398
131	194A	30-Jun-15	F	15-Jul-15	B	-1671078	-167107	-167107
132	194A	30-Jun-15	F	15-Jul-15	-	1671078	167107	167107

ASHUTOSH SRIVASTAVA I.A.S.
Addl. Chief Engineer & OSD
WBSETCL
Vidyut Bhaban, Kol – 91

	133	194A	30-Jun-15	F	15-Jul-15	B	-3475843	-347584	-347584
	134	194A	30-Jun-15	F	15-Jul-15	-	3475843	347584	347584
	135	194A	30-Jun-15	F	15-Jul-15	B	-673982	-67398	-67398
	136	194A	30-Jun-15	F	15-Jul-15	-	673982	67398	67398
	137	194A	30-Jun-15	F	15-Jul-15	B	-1671078	-167107	-167107
	138	194A	30-Jun-15	F	15-Jul-15	-	1671078	167107	167107
	139	194A	30-Jun-15	F	15-Jul-15	B	-3475843	-347584	-347584
	140	194A	30-Jun-15	F	15-Jul-15	-	3475843	347584	347584
	141	194A	30-Jun-15	F	15-Jul-15	B	-673982	-67398	-67398
	142	194A	30-Jun-15	F	15-Jul-15	-	673982	67398	67398
	143	194A	30-Jun-15	F	15-Jul-15	B	-1671078	-167107	-167107
	144	194A	30-Jun-15	F	15-Jul-15	-	1671078	167107	167107
	145	194A	30-Jun-15	F	15-Jul-15	B	-3475843	-347584	-347584
	146	194A	30-Jun-15	F	15-Jul-15	-	3475843	347584	347584
	147	194A	30-Jun-15	F	15-Jul-15	B	-673982	-67398	-67398
	148	194A	30-Jun-15	F	15-Jul-15	-	673982	67398	67398
	149	194A	30-Jun-15	F	15-Jul-15	B	-1671078	-167107	-167107
	150	194A	30-Jun-15	F	15-Jul-15	-	1671078	167107	167107
	151	194A	30-Jun-15	F	15-Jul-15	B	-3475843	-347584	-347584
	152	194A	30-Jun-15	F	15-Jul-15	-	3475843	347584	347584
	153	194A	30-Jun-15	F	15-Jul-15	B	-673982	-67398	-67398
	154	194A	30-Jun-15	F	15-Jul-15	-	673982	67398	67398
	155	194A	30-Jun-15	F	15-Jul-15	B	-1671078	-167107	-167107
	156	194A	30-Jun-15	F	15-Jul-15	-	1671078	167107	167107
	157	194A	30-Jun-15	F	15-Jul-15	B	-3475843	-347584	-347584
	158	194A	30-Jun-15	F	15-Jul-15	-	3475843	347584	347584
20	KEC INTERNATIONAL LIMITED	RTKK03309F					878324	87832	87832

Sr. No.	Section	Transaction Date	Status of Booking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)
1	194IB	30-Jun-15	F	21-Jul-15	-	878324	87832	87832

PART A1 - Details of Tax Deducted at Source for 15G / 15H

Sr. No.	Name of Deductor	TAN of Deductor	Total Amount Paid / Credited(Rs.)	Total Tax Deducted(Rs.)	Total TDS Deposited(Rs.)
1	STATE BANK OF INDIA CF BLOCK BRANCH SALTLAKE	CALS23869G	572	0	0

Sr. No.	Section	Transaction Date	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)
1	194A	07-Sep-15	21-Oct-15	-	260	0	0
2	194A	03-Jul-15	21-Oct-15	-	312	0	0

AMITAVA NAG
Addl. Chief Engineer, RAC
WBSETCL
Vidyut Bhaban, Kol – 91

PART A2 - Details of Tax Deducted at Source on Sale of Immovable Property u/s 194IA(For Seller of Property)

Sr No.	Acknowledgement Number	Name of Deductor	PAN of Deductor	Transaction Date	Total Transaction Amount(Rs.)	Total TDS Deposited(Rs.)			
			********** No Transactions Present **********						

PART B - Details of Tax Collected at Source

Sr. No.	Name of Collector	TAN of Collector					Total Amount Paid / Debited(Rs.)	Total Tax Collected(Rs.)	Total TCS Deposited(Rs.)
			********** No Transactions Present **********						

PART C - Details of Tax Paid (other than TDS or TCS)

Sr. No.	Major Head	Minor Head	Tax(Rs.)	Surcharge(Rs.)	Education Cess(Rs.)	Others(Rs.)	Total Tax(Rs.)	BSR Code	Date of Deposit
			********** No Transactions Present **********						

PART D - Details of Paid Refund

Sr. No.	Assessment Year	Mode	Amount of Refund(Rs.)	Interest(Rs.)	Date of Payment	Remarks			
			********** No Transactions Present **********						

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PART E - Details of AIR Transaction

Sr. No.	Type of Transaction	Name of AIR Filer	Transaction Date	Single / Joint Party Transaction	Number of Parties	Amount(Rs.)	Mode	Remarks
			********** No Transactions Present **********					

PART F - Details of Tax Deducted at Source on Sale of Immovable Property u/s 194IA(For Buyer of Property)

Sr. No.	Acknowledgement Number	Name of Deductee	PAN of Deductee	Transaction Date	Total Transaction Amount(Rs.)	Total TDS Deposited(Rs.)	Total Amount Deposited other than TDS(Rs.)		
1	AC3994631	THE WEST BENGAL SMALL INDUSTRIES DEVELOPMENT CORPORATION LIMITED	AABCT0807A	11-Sep-15	90034800	900348	0		

Sr. No.	TDS Certificate Number	Date of Deposit	Status of Booking	Date of Booking	Demand Payment	TDS Deposited(Rs.)	Total Amount Deposited other than TDS(Rs.)
1	XRRUSTJ	06-Oct-15	F	09-Oct-15	No	900348	0

PART G -TDS Defaults (Processing of Statements)

Sr. No.	Financial Year	Short Payment	Short Deduction	Interest on TDS Payments default	Interest on TDS Deduction Default	Late Filing Fee u/s 234E	Interest u/s 220(2)	Total Default
1	2016-17	1746	154658.15	141	8193	0	0	164738.15

Sr. No.	TANs	Short Payment	Short Deduction	Interest on TDS Payments default	Interest on TDS Deduction Default	Late Filing Fee u/s 234E	Interest u/s 220(2)	Total Default
1	CALC05002E	0	10425	0	291	0	0	10716
2	CALH04627A	0	671.9	0	18	0	0	689.9
3	CALO02329F	0	0	39	0	0	0	39
4	CALW02723A	0	8166.91	0	377	0	0	8543.91
5	CALW02877A	0	7333.64	0	292	0	0	7625.64
6	CALW02917F	0	7581.91	0	75	0	0	7656.91
7	CALW03271C	1746	120478.79	102	7140	0	0	129466.79

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14	WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED	CALW02888E					12376400137	1237289215	1237289215
	Sr. No.	Section	Transaction Date	Status of Booking	Date of Booking	Remarks	Amount Paid / Credited(Rs.)	Tax Deducted(Rs.)	TDS Deposited(Rs.)
	1	194J	31-Mar-16	F	14-May-16	-	948997420	94899742	94899742
	2	194J	31-Mar-16	F	14-May-16	-	33677980	3367798	3367798
	3	194J	31-Mar-16	F	14-May-16	-	650125090	65012509	65012509
	4	194J	31-Mar-16	F	14-May-16	-	35181090	3518109	3518109
	5	194J	31-Mar-16	F	14-May-16	-	298872330	29887233	29887233
	6	194J	27-Feb-16	F	14-May-16	-	948997417	94899742	94899742
	7	194J	31-Jan-16	F	14-May-16	-	948997417	94899742	94899742
	8	194J	11-Dec-15	F	14-Jan-16	-	948997417	94899742	94899742
	9	194J	11-Dec-15	F	14-Jan-16	-	38863975	3886398	3886398
	10	194J	17-Nov-15	F	14-Jan-16	-	948997417	94899742	94899742
	11	194J	16-Oct-15	F	14-Jan-16	-	1000000000	100000000	100000000
	12	194J	16-Oct-15	F	14-Jan-16	-	101845750	10184575	10184575
	13	194J	15-Sep-15	F	26-Oct-15	-	900000000	90000000	90000000
	14	194J	15-Sep-15	F	26-Oct-15	-	201845750	20184575	20184575
	15	194J	15-Aug-15	F	26-Oct-15	-	40883025	4088303	4088303
	16	194J	15-Aug-15	F	26-Oct-15	-	900000000	90000000	90000000
	17	194J	15-Aug-15	F	26-Oct-15	-	201845750	20184575	20184575
	18	194C	15-Jul-15	F	26-Oct-15	-	4385000	87700	87700
	19	194J	15-Jul-15	F	26-Oct-15	-	796149083	79614908	79614908
	20	194J	15-Jun-15	F	23-Jul-15	-	796149083	79614908	79614908
	21	194J	20-May-15	F	23-Jul-15	-	796149083	79614908	79614908
	22	194J	10-Apr-15	F	23-Jul-15	-	39291480	3929148	3929148
	23	194J	10-Apr-15	F	23-Jul-15	-	796148580	79614858	79614858

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		I.T.N.S. 65
	INCOME TAX DEPARTMENT	
01.	Name of the Assessee	M/s West Bengal State Electricity Transmission Company Ltd.
02.	Address	Block - DJ, Vidyut Bhavan, Sector-II, Bidhannagar, Kolkata- 700091.
03.	P.A.No. / G.I.R. No.	AAACW6952G
04.	Ward / Circle / Range	D.C.I.T., Circle-2(2), Kolkata
05.	Status (a). If HUF, is higher rate of tax applicable ..... (b). If Company, whether (i). Domestic / Others ..... (ii). Public substantially interested/ public not substantially interest. (iii). Industrial / Non-industrial ..... (iv).Section 108/other than section 108	Company
06.	Assessment Year	2013-14
07.	Whether Resident/Resident but not ordinarily resident/Non-resident.	Resident.
08.	Method of Accounting	Mercantile.
09.	Previous Year	2012-13
10.	Nature of Business(es)	Generation, transmission, distribution and supply of electricity.
11.	Date(s) of Hearing	As per order sheet.
12.	Date of Order	29.03.2016
13.	Section and sub-section under which the assessment is made.	143(3) of the Act

ASSESSMENT ORDER

The return declaring nil income was filed on 27.09.2013. and was selected under scrutiny. As such notice u/s. 143(2) dated 04.09.2014 was issued by DCIT, Circle-2, Kolkata by speed post fixing the date of hearing on 19.09.2014. However there was no compliance. Even no letter for adjournment

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was filed. Non-compliance/non-appearance invokes penalty proceedings u/s. 271(1)(b) of the Act.

2.1 Subsequently the assessment records were transferred under the jurisdiction of Cir. 2(2), Kolkata and a notice u/s. 142(1) along with questionnaire was issued on 19.08.2015 and served through speed post. In response Sri P. Chatterjee, Assistant Manager (F&A), appeared and requested for short adjournment. Accordingly the case was adjourned. On 24.11.2015, the assessee furnished the copy of acknowledgement of return, hard copy of return, Tax audit report, annual report and accounts and computation of income, which have been looked into and placed on record.

2.2 A fresh notice u/s. 142(1) dated 30.12.2015 was issued and duly served. Sri P. Chhatterjee, Assistant Manager(F&A), appeared and requested for short adjournment. The case was adjourned to 13.01.2016, when Sri chatterjee appeared and filed a submission, which has been looked into and randomly examined with the accounts, when the following facts emerge:

3. Medical advance paid:

3.1 It is noted from TAR [Sl. No. 17(h)] that the assessee had paid medical advance to staff amounting to Rs. 72,000/- in violation of section 40A(3) r.w.r. 6DD. Vide notice u/s. 142(1) dated 30.12.2015 it was requested to explain as to why the said expenditure will not be disallowed. In its reply dated 08.01.2016 it was stated : " *Medical advance of Rs. 72,000/- was paid to own staff on emergency basis*".

3.2 The reply of the assesse is not tenable. In support of its claim the assessee furnished neither any details nor clarified the reason for payment with supporting details. Mere filing a submission is not sufficient to establish its claim. Therefore, the assessee had failed to discharge its onus. The amount of Rs. 72,000/- is therefore disallowed for making payments exceeding Rs. 20,000/- paid otherwise than by a/c. payee cheques or bank drafts within the meaning of provision of sec. 40A(3).

4. Accrued Income on Maturity:

4.1 It is seen from the Balance Sheet as on 31.03.2013 of the assessee (Note No. 15: cash and bank Balance) that out of the balance in Deposit Account Rs. 3,197.29 lakh has been matured within 31.03.2013 but proceeds realized after 31.03.2013 and Rs. 81.03 lakh is under lien with a bank against issuance of

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Letter of Credit. During the course of assessment the assessee was asked to clarify whether the amount of Rs.81.03 lakh was considered as income, if not, why adverse view will not be taken against the assessee.

4.2 In response to the query, the A/R of the assessee stated that Letter of Credit was not issued against that earning and the income was not realized during the previous year ended 31.03.2013 and therefore the income was not considered and will be taken in account in next year.

4.3 The reply of the assessee is not acceptable. Since the assessee follows mercantile system of accounting, the income accrued must be considered in the relevant year. So the amount of Rs. 81.03 lakh is added to the income of the assessee. Penalty proceedings u/s 271(1)(c) is initiated separately on this score.

5. ERPC Charges:

5.1 It is seen from the P/L account (Note No.21 – other expenses) that an amount of Rs. 15 lakh was debited on account of various charges ERPC. In course of assessment proceeding, the A/R of the assessee was requested to state as to whether tax was deducted out of payment made.

5.2 The assessee preferred silent. It is therefore evident that the assessee failed to deduct tax from the said expenses. Non-deduction of tax from the charges attracts provisions of sec. 40(a)(ia) of the Act, which runs as under:

> *"40 Notwithstanding anything to the contrary in sections 30 to 38, the following amounts shall not be deducted in computing the income chargeable under the head "Profits and gains of business or profession"---*
>
> *(a) In the case of any assessee—*
>
> *(i) Any interest, commission or brokerage, fees for professional services or fees for technical services payable to a resident, or amounts payable to a contractor or subcontractor, being resident, for carrying out any work (including supply of labour for carrying out any work), on which tax is deductible at source under Chapter XVII-B and such tax has not been deducted or, after deduction, has not been paid on or before the due date specified in sub-section (1) of Section 139.."*

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5.3 Therefore, as per provisions of section 40(a)(ia), the amount paid/payable of Rs.15,00,000/- by the assessee during the year on which TDS is required to be paid as per provisions of chapter XVIIB, but no tax was deducted is not liable to be allowed as deduction. The Hon'ble Punjab & Haryana HC in the case of Rakesh Kumar & Co. vs. UOI reported in 178 Taxman 481, the Hon'ble Madras HC in the case of Tube Investment of India Ltd & Anr. Vs. ACIT reported in 325 ITR 610 and the Hon'ble Allahabad HC in the case of Deys's Medical (UP) P Ltd, vs. UOI reported in 316 ITR 445 has upheld the constitutional validity of Section 40(a)(ia) of the Act.

6. Receivables:

6.1 It is seen from the balance sheet as on 31.03.2013 of the assessee that Note No. 16 speaks about Other Current Assets, which are mentioned as under:

	31 March 2013 Rs. in lakh	31 March 2012 Rs. in lakh
Interest accrued on fixed deposits	484.37	221.60
Receivable from WBSEDCL	1913.19	1782.51
Receivable from CPF Trust-DCL	103.51	41.93
Receivable from GPF Trust-DCL	76.72	-
Receivable from EPF Trust-TCL	-	20.82
Others	44.43	24.83

6.2 During the course of assessment the assessee was asked to explain whether the receivables are considered as income or not. In reply the assessee stated that the receivables are Balance Sheet items and not a part of income, so there is no question to be credited in P/L account.

6.3 The reply of the assessee is not tenable. In mercantile system of accounting, any receivable during the year cannot be placed directly as asset. It must be passed though Profit & Loss account. Any amount received or receivable during the year must be treated as income. Therefore, total receivables of Rs. 2093.39 lakh (i.e. Rs. 1913.16 lakh +Rs. 103.51 lakh + 76.72 lakh) is added to the total income of the assessee. Penalty proceedings u/s 271(1)(c) is initiated separately on this score.

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In view of the above, the total income of the assessee is computed as under:

Total income as per computation		: Rs.258,64,84,224/-
Add:		
1. Medical Advance	: Rs.	72,000/-
2. ERPC Charges	: Rs.	15,00,000/-
3. Accrued income on maturity	: Rs.	81,03,000/-
4. Receivables	:	Rs.20,93,39,000/-
		Rs. 21,90,14,000/-
Assessed income		Rs. 280,54,98,224/-
Less: Brought forward loss		Rs. 280,54,98,224/-
Taxable Income		Nil
Tax		Nil

Calculation of Book Profit u/s 115JB:

Book Profit as per computation	Rs. 4,16,32,75,000/-
Tax @ 18.5%	Rs. 77,02,05,875/-

Since MAT is higher than normal tax, Mat is applicable.

Calculation of Tax liability

As per separate sheet attached

Assessee u/s.143(3) of the I.T.Act as above. Penalty proceeding u/s. 271(1)(b) & 271(1)(c) are initiated separately. Issue D.N., copy of assessment order and penalty notice u/s. 271(1)(b) & 271(1)(c) to the assessee.

[Supriyo Pal]
Deputy Commissioner of Income Tax
Circle-2(2), Kolkata

AMITAVA NAG
Addl. Chief Engineer, RAC
WBS
Vidyut Bhavan, Kol – 91

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INCOME TAX COMPUTATION FORM

PAN	AAACW6952G	Status	Domestic company in which public is substantially interested
Asmt Year	2013-14		
Name	M/S WEST BENGAL STATE ELECTRICITY TRANSMISSION		
Address	COMPANY LIMITED BLOCK DJ VIDYUT BHAVAN SECTOR II BIDHANNAGAR KOLKATA 700091	Residential Status	Resident
		D&CR No	002 000
		Order U/s	143 (3)
		Read/With Sec	
		Date of Order	29/03/2016

	Amount(Rs.)
1. Income from Salary	
2. Income from House Property	
3a. Income from non-speculative business	2,80,54,98,224
3b. Income from speculative business	
3c. Profit and gains from specified business	
4a. Short term capital gains(u/s 111A)	
4b. Short term capital gains (Others)	
4c. Long term capital gains (With Indexation)	
4d. Long term capital gains (Without Indexation)	
4e. Total long term capital gains	
5a Income from other source other than from owning Race	
5b. Winning from lotteries/ crossword puzzles etc.	
5c. Income from owning race horses	
5d. Total income from other sources	
6. Total of five heads of income	2,80,54,98,224
Detail income after current year losses	
7a. Current year loss adjusted against Salary Income	
7b. Current year loss adjusted against House Property Income	
7c. Current year loss adjusted against business Income	
7d. Current year loss adjusted against Short Term Capital Gain	
7e. Current year loss adjusted against Long Term Capital Gain	
7f. Current year loss adjusted against Other Sources Income	
7g. Total Current Year Loss Adjustment	
8 Total Income remaining after Current year loss adjustment	2,80,54,98,224
Detail income after Brought Forward losses	
9a. Brought forward Loss Adjusted Against House property	
9b. Brought forward Loss Adjusted Against Business Income	2,80,54,98,224
9c. Brought forward Loss Adjusted Against Short Term Capital Gain	
9d. Brought forward Loss Adjusted Against Long Term Capital Gain	
9e Brought forward Loss Adjusted Against Other Sources	
9f. Total Brought Forwarded Loss Adjustment	2,80,54,98,224
10. Gross Total Income	
11. Miscellaneous Incomes	
12. Deductions under Chapter VIA	
13. Assessed Income	
14. Agricultural Income	
15. Aggregate Income	4,16,32,75,000
16. Deemed Income U/s 115JB (MAT INCOME)	
17. Deemed income u/s 115JC (AMT Income)	

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Vidyut Bhaban [illegible]

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INCOME TAX COMPUTATION FORM

TAX CALCULATION	
1.Gross Tax	77,02,05,875
2.Rebate	3,85,10,294
3.Surcharge	2,42,61,485
4.Education Cess	
5.Tax credit u/s 115JAA/115JD	
6.Relief u/s 89(1) / u/s 90 / u/s 91	
7.Net Tax	83,29,77,654
8.Interest u/s 234A	
8a.Delay Period	
9.Interest u/s 234B	58,40,964
10.Interest u/s 234C	
11.Gross Demand	83,88,18,618

TAXES PAYMENT DETAILS	
1.TDS/TCS	68,87,56,365
2.Advance Tax	15,00,00,000
3.Self Assessment Tax	0
4.Regular Assessment Tax	15,00,00,000
5.Amount already refunded	0
6.Total Tax paid	83,87,56,365

DIVIDEND DISTRIBUTION TAX DETAILS	
1.Additional Income Tax And Interest Payable on Distributed Profits	0
2.Additional Income Tax And Interest Paid	0

FINAL DETAILS	
1.Total tax and Interest Payable	62253
2.Interest u/s 244A	0
3.Interest made u/s 244A recovered	
4.Delay period attributable to Assessee	
5.Interest u/s 234D	
6.Interest u/s 220	

DEMAND/REFUND	
1.Net amount payable/refundable	62,250

In Words Rupees:

SIXTY TWO THOUSAND TWO HUNDRED AND FIFTY ONLY.

Signature of the Officer
AO Code WBGC10202
CIRCLE 2(2), KOLKATA

AMITAVA [illegible]
Addl. Chief Engineer, RAC
WBSETCL
Vidyut Bhaban, Kol – 91

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ITS-7

Notice of Demand under section 156 of the Income-tax Act,1961

Office of the D.C.I.T.,CIR.2(2),KOL.
P-7,Chowringhee Square,7th floor Kolkata-700 069
PAN NO :AAACW6952G
Status: Company
Dated : 29.03.2016

To
The Principal Officer
M/s. W.b.State Electricity tRANSMISSION Co. Ltd.
Block No. DJ,Vidyut Bhawan,Sector-II,Saltlake,
Kolkata- 700 091.

This is to give you notice that for the assessment year 2013-14 a sum of Rs.62,250/- details of which are given on the reverse has been determined to be payable by you.

The amount should be paid to the Treasury officer/Sub-Treasury officer/Agent, State Bank of India/Reserve Bank of India at Kolkata within 35/_____ days of the service of this notice. The previous approval of the inspecting Assistant Commissioner of Income-tax has been obtained for allowing a period of less than 35 days for the payment of the above sum. A challan is enclosed for the purpose of payment.

If do not pay the amount with in the period specific above, you will be liable to pay simple interest at twelve per cent per annum fro the date commencing after the end of the period aforesaid in accordance with section 221(2).

If you do not pay the amount of the tax within the period specified above, penalty (which may be as much as the amount of tax in arrear)may be imposed upon you after giving you a reasonable opportunity of being heard in accordance with Section.

If you do not pay the amount within the period specified above, proceedings for the recovery thereof will be taken in accordance with Section 222 to 229, 231and 232 of the Income-tax Act, 1961.

The assessment has been completed under Section 143(1) of the Income-tax Act, 1961. In case you object to the assessment, you may apply to me in from No. 6A objecting to the assessment, within one month from the date of service of this notice of demand.

The assessment has been made under Section 144 of the Income Tax Act 1961, because you failed to make the return of income under Section 139(2) and did not make a return or a revised return under Section 139(4) or Section 139(5)/ comply with a notice issued under Section 142(1)/comply with a notice issued under Section 143(2). However, if you were prevented by sufficient cause from making the return under Section139(2) or did not receive the notice issued under Section 142(1) or Section 143(2) or did not have a reasonable opportunity to comply, or were prevented by sufficient cause from complying, with the terms of a notice issued under section 142(1) or Section 143(2), you may; apply to me, within one month from the date of service of this notice under Section 146 to cancel the assessment and proceed to make a fresh assessment.

If you intend to appeal against the assessment/fine/penalty/interest payable under Section 216 you may present an appeal under part A of Chapter XX of the Income Tax Acrt,1961 to the Commissioner of Income Tax (Appeal) (Appeal)-1/Kolkata within thirty days of the receipt of this notice, in Form No.35 duly stamped and verified as laid down in that form.

The amount has become due as a result of the order of Commissioner of income Tax (Appeal)/ Assistant Commissioner of Income Tax (Appeal)/Inspecting Assistant Commissioner of Income Tax/ Commissioner of Income Tax _____under Section_____ of the income Tax Act, 1961.

If you intend to appeal against the aforesaid order you ;may present an appeal under part B of Chapter XX of the said Act of the Income Tax Appellate Tribunal _____ within sixty days of the receipt of the order, in Form No 36 duly stamped and verified as laid down in that form.

Officer
Address

Dated : 29.03.2016
Place : Kolkata

Notes :- (1) Delete inappropriate paragraphs and words.
(2) If you wish to pay the amount by cheque, the cheque should be drawn in favour of the Treasury Officer/Sub-Treasure.Officer/Agent, State Bank of India/Reserve Bank of India.
(3) If you intend to seek extension of time for payment of the amount or propose to make the payment by instalments, the application for such extension, or as the case may be, permission to pay by instalments, should be made to the Income-tax Officer before the expiry of the said period specified in paragraph 2. Any request received after the expiry of the said period will not be entertained in view of the specific provision of Section220(3).

AMITAVA NAG
Addl. Chief Engineer
Vidyut Bhaban, Kol – 91

NOTICE UNDER SECTION 274 READ WITH SECTION 271(1)(b) OF
THE INCOME TAX ACT,1961

Office of the D.C.I.T.,CIR.2(2),KOL.
P-7,Chowringhee Square,7th floor Kolkata-700 069
PAN NO :AAACW6952G
Status: Company
Dated : 29.03.2016

To
The Principal Officer
M/s. W.b.State Electricity tRANSMISSION Co. Ltd.
Block No. DJ,Vidyut Bhawan,Sector-II,Saltlake,
Kolkata- 700 091.

Whereas in the course of proceeding before me for the assessment year 2013-14 it appears to me that you :-

*have without reasonable cause failed to furnish me return of income which you were required to furnish be a notice given under section 22(1)/22(2)/34 of the Indian Income-tax Act, 1922 or which you were required to furnish under section 139(1) or by a notice given under section 139(2)/148 of the income-tax Act, 1961, No ..... dated ..... or have without reasonable cause failed to furnish it within the time allowed and the manner required by the said section 139(1) or by such notice.

***have without reasonable cause failed to comply with a notice under section 22(4)/23(2) of the Indian Income-tax Act,1922 or under section 142(1)/143(2) of the Income-tax Act,1961.**

*have concealed the particulars of your Income or ..... Furnished inaccurate particulars of such Income.

You are hereby requested to appear before me at 25/05/2016 on 11:30 A.M. and show cause why an order imposing a penalty on you should not be made under section 271 of the Income-tax Act, 1961. If you do not wish to avail yourself of this opportunity of being heard in person or through authorized representative you may show cause in writing on or before the said date which will be considered before any such order is made under section 271.

Seal

(Supriyo Pal)
D.C.I.T.,CIRCLE-2(2),KOLKATA.

*Delete inappropriate words and paragraphs.

AMITAVA [illegible]
Addl. Chief Engineer, RAC
WBSETCL
Vidyut Bhaban, Kol – 91

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NOTICE UNDER SECTION 274 READ WITH SECTION 271(1)(C) OF
THE INCOME TAX ACT,1961

Office of the D.C.I.T.,CIR.2(2),KOL.
P-7,Chowringhee Square,7th floor Kolkata-700 069
PAN NO :AAACW6952G
Status: Company
Dated : 29.03.2016

To
The Principal Officer
M/s. W.b.State Electricity tRANSMISSION Co. Ltd.
Block No. DJ,Vidyut Bhawan,Sector-II,Saltlake,
Kolkata- 700 091.

Whereas in the course of proceeding before me for the assessment year 2013-14 it appears to me that you :-

*have without reasonable cause failed to furnish me return of income which you were required to furnish be a notice given under section 22(1)/22(2)/34 of the Indian Income-tax Act, 1922 or which you were required to furnish under section 139(1) or by a notice given under section 139(2)/148 of the income-tax Act, 1961, No ..... dated ..... or have without reasonable cause failed to furnish it within the time allowed and the manner required by the said section 139(1) or by such notice.

***have without reasonable cause failed to comply with a notice under section 22(4)/23(2) of the Indian Income-tax Act,1922 or under section 142(1)/143(2) of the Income-tax Act,1961.**

*have concealed the particulars of your Income or ..... Furnished inaccurate particulars of such Income.

You are hereby requested to appear before me at 25/05/2016 on 11:30 A.M. and show cause why an order imposing a penalty on you should not be made under section 271 of the Income-tax Act, 1961. If you do not wish to avail yourself of this opportunity of being heard in person or through authorized representative you may show cause in writing on or before the said date which will be considered before any such order is made under section 271.

Seal

(Supriyo Pal)
D.C.I.T.,CIRCLE-2(2),KOLKATA.

*Delete inappropriate words and paragraphs.

AMITAVA N[illegible]
Addl. Chief Engineer, RAC
WBSETCL
Vidyut Bhaban, Kol – 91

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Summerised statement of Income Tax provided in the Annual Accounts ,Tax deposited and reconciliation of amount claimed from Income Tax Department with Cash Flow Statement for the Financial Year 2015-16.

Figures in Rs. Lakhs

Sl No.	Particulars	Amount as considered in Cash Flow Statement	Amount as claimed from Income Tax Department as per 26AS Statement	Difference	Remarks
1	Tax Deducted at Source (TDS) from Long Term Open Accees Charges by WBSEDCL	11387.97	12184.12	-796.15	Tax Deducted at Source (TDS) by WBSEDCL from the Long Term Open Access Charges Bill for the month(s) of March 2015 paid in May 2015 (Rs.7961.48 Lakhs) accounted for by the Company in 2014-15 but TDS of which was reflected in 2015-16 and Certificate has been issued by WBSEDCL (copy enclosed), in 2015-16 also and taken in TDS claim in Income Tax Return of 2015-16
2	Tax Deducted at Source (TDS) from Short Term Open Accees Charges by WBSEDCL	168.54	209.04	-40.50	Tax Deducted at Source (TDS) by WBSEDCL from the ShortTerm Open Access Charges amounting Rs. 39.29 lakhs recognised by SLDC in 2014-15 but refelcted in 26AS In 2015-16 and Rs. 1.25 lakhs was deducted but not accounted for in th books of SLDC.
3	Tax Deducted at Source by Banks & Others	174.10	193.05	-18.95	Tax Deducted at Source (TDS) by PGCIL & The Collector LA of 24 Pgns.(North) In 2015-16, but not accounted for due to lack of supporting evidence at the time of account closing.
	GRAND TOTAL	11730.61	12586.21	-855.60	

Tax Provided in Accounts for 2015-16: 11859.92 lakhs

Tax Assesed for Financial Year 2015-16: Assessment not Completed

Tax deducted/deposited during Financial Year 2014-15: 12586.21 lakhs

AMITAVA NAG
Addl. Chief Engineer
Vidyut Bhavan, Unit – 31

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ANNEXURE - XB

["Anand Saraogi" <anands.mgmt@sbi.co.in>]
Thu. 19/11/2015 11:58 AM

From: ["Anand Saraogi" <anands.mgmt@sbi.co.in>]
To: ['Rahul Champrammary' <rahul.champrammary@wbsetcl.in>]
Cc: [rajesh.k.singh@sbi.co.in]
Subject: Movement of Base Rate

Respected Sir,

As required by you, please find base rate movement as under:

Effective Date	Interest Rate (%)
05.10.2015	9.30
08.06.2015	9.70
10.04.2015	9.85
07.11.2013	10.00
19.09.2013	9.80
04.02.2013	9.70
20.09.2012	9.75
13.08.2011	10.00
11.07.2011	9.50
12.05.2011	9.25

Dr. S. Roy Barman
Addl. C... Engineer
RAC, W... CL
Vidyut Bhavan, Kolkata-91

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AMITAVA NAG
Addl. Chief Engineer, RAC
WBSETCL
Vidyut ..., Kol – 91

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ɔ.04.2011	8.50
14.02.2011	8.25
03.01.2011	8.00
21.10.2010	7.60
01.07.2010	7.50

Regards,

Anand Saraogi

Credit Analyst

IFB-Kolkata

From: Rahul Champrammary [mailto:rahul.champrammary@wbsetcl.in]
Sent: Thursday, November 05, 2015 11:33 AM
To: anands.mgmt@sbi.co.in
Cc: B K Raja
Subject: CMA data i.r.o WBSETCL

Dear sir,

Attached please find the required data.

Regards,

173

Dr. S. Roy Barman
Addl. C[illegible]neer
RAC, W[illegible]CL
Vidyut Bhavan, Kolkata-91

AMITAVA NAG
Addl. Chief Engineer, RAC
WBSETCL
Vidyut Bhaban, Kol – 91

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.ul Champrammary

Assistant Manager (F&A)

WBSETCL

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Dr. S. Roy Barman
Addl. Chief Engineer
RAC
Vidyut Bhavan, Kolkata-91

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AMITAVA NAG
Addl. Chief Engineer, RAC
WBSETCL
Vidyut Bhaban, Kol – 91

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Annexure X I

SYSTEM AVILABILITY CALCULATION FOR THE YEAR 2015-2016

400 Kv Lines = 14 Nos.
220 Kv Lines = 64 Nos.
132 Kv Lines = 245 Nos.
66 Kv Lines = 17 Nos.
Total = 340 Nos.
Total No. of EHV transformers = 384 Nos.
Total No of Bus reactors = 4 Nos.

A) Availability

400 Kv Lines:
1. Outage Hours = 234.19 Hrs.
Availability = [(8784*14)-234.19]/(8784*14)
= **0.9981**

220 Kv Lines:
1. Outage Hours = 1016.25 Hrs.
Availability = [(8784*64)-1016.25]/(8784*64)

= **0.9982**

132 Kv Lines:
1. Outage Hours = 2168.28 Hrs.
Availability = [(8784*245)-2168.28]/(8784*245)

= **0.9990**

66 Kv Lines:
1. Outage Hours = 310.55 Hrs.
Availability = [(8784*17)-310.55]/(8784*17)

= **0.9979**

Average total Availability of 340 nos. EHT lines = **0.9988**

B) Availability

EHT transformers:
1. Outage Hours: =2186.26 Hrs.
Availability = [(8784*384)-2186.26]/(8784*384)

= **0.9994**

C) Availability

Bus Reactors:
1. Outage Hours: =0 Hr's
Availability =[(8784*4)-0)/(8784*4)
= **1.0**

Transmission System
Availability =[{(340* 0.9988) + (384*0.9994) + (4*1)}/(340+384+4)] * 100
= 99.91 %

AMITAVA NAG
Addl. Chief Engineer, RAC
WBSETCL
Vidyut Bhaban, Kol – 91

16.05.16
Additional Chief Engineer,
STATE LOAD DESPATCH CENTRE
WBSETCL, HOWRAH

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OUTAGE OF LINES & TRANSFORMERS OF WBSETCL IN 2015-16

LINES:-	400 KV	220 KV	132 KV	66 KV
MONTHS	HOURS	HOURS	HOURS	HOURS
April' 2015	27:49:00	114:06:00	369:01:00	140:48:00
May'2015	0:00:00	83:07:00	309:40:00	19:31:00
June'2015	4:48:00	198:20:00	222:18:00	42:05:00
July'2015	72:00:00	95:51:00	222:44:00	26:24:00
August'2015	36:35:00	81:53:00	180:41:00	15:00:00
September'2015	0:00:00	40:41:00	180:34:00	14:22:00
October'2015	29:43:00	84:54:00	91:39:00	41:45:00
November'2015	0:00:00	27:11:00	72:00:00	0:00:00
December'2015	4:43:00	35:32:00	137:45:00	0:00:00
January' 2016	14:57:00	64:38:00	108:35:00	0:00:00
February'2016	37:22:00	114:37:00	167:10:00	11:00:00
March'15	6:22:00	75:35:00	106:21:00	0:00:00
TOTAL	234:19:00	1016:25:00	2168:28:00	310:55:00

TRANSFORMERS

MONTHS	HOURS
April' 2015	15:01:00
May,2015	402:52:00
June,2015	206:47:00
July,2015	497:00:00
August,2015	347:49:00
September,2015	82:09:00
October,2015	49:02:00
November,2015	83:12:00
December,2015	123:15:00
January' 2016	159:04:00
February'2016	56:57:00
March,2016	163:18:00
TOTAL	2186:26:00

Except 33/11kv & 33/0.4kv Tr.

AMITAVA NAG
Addl. Chief Engineer, RAC
WBSETCL
Vidyut Bhaban, Kol – 91

22.09.16

Compliance to various directives of West Bengal Electricity Regulatory Commission given in Tariff Order dated 04.03.2015 and 22.06.2015

Sl no	Directives given by Hon'ble WBERC		Compliance Status
	Order Reference	Description	
	Tariff Order for 2014-15 dated 04.03.2015		
1	Para 7.3	In the notes of Financial statement of Annual Accounts of 2015-16 and onward or through Auditor's Certificate, the following information is to be provided by WBSETCL in a manner as described below: i) The penalty, fine and compensation under Electricity Act 2003 shall also be shown separately for transmission function. ii) Any fine, penalty or compensation in any other statute other than Electricity Act 2003 shall be mentioned separately for transmission function along with the reference of the statute	Auditor's Certificate has been enclosed as Annexure - XII.
2	Para 7.4(a)(i)	Transmission Line length in CKM for each level of Voltage related to the asset of WBSETCL. For the asset which is not owned by the WBSETCL but maintained by WBSETCL shall be shown separately	Auditor's Certificate has been enclosed as Annexure – IV-B
3	Para 7.4(a)(ii)	Similarly the number of transformers and total installed capacity of transformers in MVA or KVA for each category of transformers for transmission system are to be provided.	
4	Para 7.4(a)(iii)	Similarly the voltage wise number of bays in each sub-station and the O&M cost of the each substation is to be given	Auditor's Certificate has been enclosed as Annexure – IV-C
5	Para 7.4 (b)	List of expenditure arisen on account of penalty, fine and compensation due to non-compliance of any statute or statutory order along with the reasons for each such type of penalty, fine and compensation	No such expenditure occurred as may be seen from auditor's Certificate enclosed in Annexure -XII
6	Para 7.4 (c)	A statement showing the manpower engaged in different field of activity which are now outsourced partly or fully vis-à-vis the manpower engaged from regular establishment against the respective field of activities.	Auditor's Certificate has been enclosed as Annexure - XIII
7	Para 7.4 (d)	Copies of the audited accounts of all the funds related to different type of terminal benefit for the year for which APR is under consideration in a complete shape, not by any selective pages	Enclosed as Annexure – IIIA, IIIB and IIIC
8	Para 7.4(e)	A statement showing monthly deposition in different terminal funds for the year for which APR is under consideration	Auditor's Certificate has been enclosed as Annexure - III
9	Para 7.6	Consequential impact of recovery of net claim	As per submission made impact will be in tariff of 2017-18, which is yet to be determined.

AMITAVA NAG
Addl. Chief Engineer, R A C
Vidyut Bhawan, Kol – 91

Sl no	Directives given by Hon'ble WBERC		Compliance Status
	Order Reference	Description	
10	Para 7.6(a), (b) & (c)	Deposition of amount in terminal benefit fund	Enclosed as Annexure -III
	Tariff Order for 2015-16 dated 22.06.2015		
12	Para 4.3 (b)	Plan to use the assets during idle hours to increase the revenue.	There is no such assets in WBSETCL.
13	Para 4.4	WBSETCL shall have to submit the followings through affidavit: a) That no expenditure has been claimed by WBSETCL through the APR petition on employee or infrastructure or any other support or O&M activity pertaining to any other business of WBSETCL not in relation to their licensed business. b) The list of cases related to Tariff and APR filed or applied for filing in Court of Law but the notice have not yet been served to the Commission.	Intimated in the affidavit in Vol – I.
	Tariff Order for 2016-17 dated 28.10.2016		
14	Para 4.3.i	The penalty, fine and compensation under Electricity Act 2003 shall also be shown separately for transmission function.	Auditor's Certificate has been enclosed as Annexure - XII
15	Para 4.3.ii	Any fine, penalty or compensation in any other statute other than Electricity Act 2003 shall be mentioned separately for transmission function along with the reference of the statute.	
16	Para 4.4.a.i	Transmission Line length in CKM for each level of Voltage related to the asset of WBSETCL. For the asset which is not owned by the WBSETCL but maintained by WBSETCL shall be shown separately.	Auditor's Certificate has been enclosed as Annexure – IVA, B,C,D
17	Para 4.4.a.ii	Similarly the number of transformers and total installed capacity of transformers in MVA or KVA for each category of transformers for transmission system are to be provided.	
18	Para 4.4.a.iii	Similarly the voltage wise number of bays in each sub-station and the O&M cost of the each substation is to be given.	
19	Para 4.4.b	List of expenditure arisen on account of penalty, fine and compensation due to non-compliance of any statute or statutory order along with the reasons for each such type of penalty, fine and compensation.	No such expenditure occurred as may be seen from auditor's Certificate enclosed in Annexure - XII
20	Para 4.4.c	A statement showing the manpower engaged in different field of activity which are now outsourced partly or fully vis-à-vis the manpower engaged from regular establishment against the respective field of activities.	Auditor's Certificate has been enclosed as Annexure - XIII
21	Para 4.4.d	Copies of the audited accounts of all the funds related to different type of terminal benefit for the year for which APR is under consideration in a complete shape, not by any selective pages.	Enclosed as Annexure – IIIA, IIIB and IIIC
22	Para 4.4.e	A statement showing monthly deposition in different terminal benefit funds for the year for which APR is under consideration	Auditor's Certificate has been enclosed as Annexure - III
23	Para 4.7.a	WBSETCL shall ensure that henceforth the amount that is statutorily required to be deposited in a month in different funds on account of terminal benefit, as a part of employee cost admitted in the tariff order, is to be	Auditor's Certificate has been enclosed as Annexure - III

Addl. Chief Engr. & CO
WBSETCL
Vidyut Bhaban, Kol – 91

Applicant

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Sl no	Directives given by Hon'ble WBERC		Compliance Status
	Order Reference	Description	
		deposited in different terminal benefit funds every month as a first charge item.	
	Para 4.12	WBSETCL shall have to submit the followings through affidavit: a) That no expenditure has been claimed by WBSETCL through the APR petition on employee or infrastructure or any other support or O&M activity pertaining to any other business of WBSETCL not in relation to their licensed business. b) The list of cases related to Tariff and APR filed or applied for filing in Court of Law but the notice have not yet been served to the Commission.	Intimated in the affidavit in Vol – I.

AMITAVA NAG
Addl. Chief Engineer, RAC
WBSETCL
Vidyut Bhaban, Kol – 91

West Bengal State Electricity Transmission Company Ltd.

(A West Bengal Government Enterprise)

Annexure XIII

Fax : 033 2321-4818
Telephones: 033 2359-1944, 033 2319-7456

Vidyut Bhavan (9th Floor)
DJ - Block, Sector - II
Salt Lake, Kolkata - 700 091

Office of the General Manager (F&A)
Corporate Finance and Accounts Department

Details of expenditure incurred on account of the following during the Financial Year 2015-16

Sl. No.	Particulars	Amount
1	Penalty, fine and compensation paid under Electricity Act 2003	**NIL**
2	Any fine, penalty or compensation in any other statute other than Electricity Act 2003	**NIL**
3	List of expenditure arisen on account of penalty, fine and compensation due to non-compliance of any statute or statutory order	**NIL**

(S.Sengupta) 25/11/16
General Manager (F & A)
WBSETCL

Kolkata
November 25, 2016

Auditors' Certificate

We have checked the above statement with the books and records of the Company produced to us and based on the information and explanations given to us we certify that the above statement is in accordance with the records of the Company.

N.Sarkar & Co.
Chartered Accountants
Firm Registration No. : 301075E

M.Ray
Partner
Membership No. 12940

Kolkata
November 25, 2016

N. SARKAR & CO. Kolkata Chartered Accountants

AMITAVA [illegible]
Addl. Chief Engineer, [illegible]
WBSETCL
Vidyut Bhaban, Kol – 91

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WBSETCL

West Bengal State Electricity Transmission Co. Ltd.
CORPORATE HR&A DEPARTMENT
Registered Office: VidyutBhavan, Block–DJ, Sector–II, Bidhannagar, Kolkata–700091

Annexure XIV

Statement showing the Manpower engaged in different field of activity which is outsourced as at 31.03.2016.

Particulars	Outsourced	Own Employee	Total
Sweeper	238	0	238
Mali	75	0	75
Pump Operator	10	0	10
Security Services	1149	0	1149

Kolkata
November 25, 2016

(S.Banerjee)
General Manager (HR&A)

Auditors' Certificate

We have checked the above statement with the books and records of the Company produced to us and based on the information and explanations given to us we certify that the above statement is in accordance with the records of the Company.

N.Sarkar & Co.
Chartered Accountants
Firm Registration No. : 301075E

N. SARKAR & CO. Kolkata Chartered Accountants

M.Ray
Partner
Membership No. 12940

Kolkata
November 25, 2016

AMITAVA NAG
Addl. Chief Engineer, RAC
WBSETCL
Vidyut Bhaban, Kol – 91

WEST BENGAL STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

(A Govt. of West Bengal Enterprise)

WBSETCL

Annexure - XV

Vidyut Bhavan, Block - DJ, Sector – II, Bidhannagar, Pin – 700 091.

Gist of Annual Performance Review (APR) Application for 2015-16

1. West Bengal State Electricity Transmission Company Limited (WBSETCL) has made an application before the West Bengal Electricity Regulatory Commission (Commission) for Annual Performance Review (APR) for 2015-16 and the APR application has been admitted by the Commission on

2. Gist of the APR application is as follows:

   Gross fixed cost as claimed by WBSETCL for the year 2015-16 is **Rs. 123969.23 lakh**. WBSETCL seeks to recover revenue shortfall of **Rs. 5110.88** lakh through addition to the ARR determined by the Hon'ble Commission for the year 2017-18 or through such other mechanism, as may be considered fit by the Hon'ble Commission.

3. Application submitted by West Bengal State Electricity Transmission Company Limited may be inspected at the office of the Commission at FD-415A, POURA BHAWAN (3rd Floor), Sector-III, Bidhannagar, Kolkata – 700106 and certified copies of the application or part thereof may be obtained from the office of the Commission during office hours on all working days upto

4. The APR application has been posted in the website of WBSETCL at www.wbsetcl.in.

5. The suggestions and objections, if any, on the proposals contained in the application may be submitted at the office of the Commission mentioned above by

6. This gist has been published with the approval of the Commission.

Place: Kolkata
Date:

Addl. Chief Engineer
Regulatory Affairs Cell

AMITAVA NAG
Addl. Chief Engineer, RAC
WBSETCL
Vidyut Bhaban, Kol – 91